AIRGAS INC Form DEFA14A July 21, 2010

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

SCHEDULE 14A

Proxy Statement Pursuant to Section 14(a) of the

Securities Exchange Act of 1934

(Amendment No.)

Filed by a Party other than the Registrant "

" Preliminary Proxy Statement

" Confidential, for Use of the Commission Only (as permitted by Rule 14a-6(e)(2))

" Definitive Proxy Statement

Filed by the Registrant x

Check the appropriate box:

- " Definitive Additional Materials
- x Soliciting Material Pursuant to §240.14a-12

Airgas, Inc.

(Name of Registrant as Specified In Its Charter)

(Name of Person(s) Filing Proxy Statement, if other than the Registrant)

Payment of Filing Fee (Check the appropriate box):

X	No fee required.
	Fee computed on table below per Exchange Act Rules 14a-6(i)(1) and 0-11.
	(1) Title of each class of securities to which transaction applies:
	(2) Aggregate number of securities to which transaction applies:
	(3) Per unit price or other underlying value of transaction computed pursuant to Exchange Act Rule 0-11 (Set forth the amount on which the filing fee is calculated and state how it was determined):
	(4) Proposed maximum aggregate value of transaction:
	(5) Total fee paid:
	Fee paid previously with preliminary materials.
	Check box if any part of the fee is offset as provided by Exchange Act Rule 240.0-11 and identify the filing for which the offsetting fee was paid previously. Identify the previous filing by registration statement number, or the Form or Schedule and the date of its filing.
	(1) Amount Previously Paid:
	(2) Form, Schedule or Registration Statement No.:
	(3) Filing Party:

(4) Date Filed:

Earnings Teleconference Earnings Teleconference First Quarter Ended June 30, 2010 First Quarter Ended June 30, 2010 July 21, 2010 July 21, 2010 1

FORWARD-LOOKING STATEMENTS

This presentation contains statements that are forward looking.

Forward-looking statements include the statements identified as forward-looking in the

Company s press release announcing its quarterly earnings, as well as any statement that is not based on historical fact, includ containing the words believes,

may, plans, will, could, should, estimates, continues, anticipates, intends, expects and similar

expressions. All forward-looking statements are based on current expectations regarding important risk factors and should not representation by us or any other person that the results expressed therein will be achieved. Airgas assumes no obligation to reforward-looking statements for any reason, except as required by law. Important factors that could cause actual results to differ contained in any forward-looking statement include the factors identified in the Company's press release announcing its quart other factors described in the Company's reports, including its March 31, 2010 Form 10-K and other forms filed by the Company Exchange Commission. The Company notes that forward-looking statements made in connection with a tender offer are not so created by the Private Securities Litigation Reform Act of 1995.

The Company is not waiving any other defenses that may be available under applicable law.

ADDITIONAL INFORMATION

This press release does not constitute an offer to buy or solicitation of an offer to sell any securities. In response to the tender of Products Distribution, Inc., a wholly owned subsidiary of Air Products and Chemicals, Inc., Airgas has filed a solicitation/reconscient Schedule 14D-9 with the U.S. Securities and Exchange Commission ("SEC"). INVESTORS AND SECURITY HOLDERS OF THESE AND OTHER DOCUMENTS FILED WITH THE SEC CAREFULLY IN THEIR ENTIRETY BECAUSE THEY CONTINUES IN THEIR ENTIRETY BECAUSE THEY CONTINUES AND SECURITY HOLDERS OF AIRGAS ARE URGED Annual Meeting of Airgas stockholders. Airgas expects to file a definitive proxy statement with the SEC in connection proxies for the 2010 annual meeting of Airgas stockholders and may file other proxy solicitation material in connection therew statement will be mailed to stockholders of Airgas. INVESTORS AND SECURITY HOLDERS OF AIRGAS ARE URGED DOCUMENTS FILED WITH THE SEC CAREFULLY IN THEIR ENTIRETY WHEN THEY BECOME AVAILABLE BEC

CERTAIN INFORMATION REGARDING PARTICIPANTS

Airgas and certain of

Edgal Filling. All to AS INC - Form DET A 14A
its
directors
and
executive
officers
may
be be
deemed
to
be
participants
under
the
rules
of
the
SEC.
Security
holders
may
obtain
information
regarding
the
names,
affiliations
and
interests
of
Airgas'
directors
and
executive
officers
in
Airgas'
Annual
Report
on
Form
10-K
for
the
year
ended March 31, 2010, which was filed with the SEC on May 27, 2010, and its proxy statement for the 2009 Annual Meeting,
on
July
13,
2009
and

Edgar Filing: AIRGAS INC - Form DEFA14A its preliminary proxy statement for the 2010 Annual Meeting, which was filed with the **SEC** on July 8, 2010. To the extent holdings of Airgas securities have changed, such changes have been or will be reflected on Statements of Change in Ownership on Form These documents can be obtained free of charge from the sources indicated above. Additional information regarding the interests of these participants in any proxy solicitation

and

description of their direct and indirect interests, by security holdings or otherwise, will also be included

proxy statement and other relevant materials to be filed with the SEC if and when they become available.

in any Strong performance as economy emerges from recession

1Q11 Adjusted EPS* \$0.83

Second-best earnings quarter in Airgas history

Revenues not yet recovered to pre-recessionary levels

Same-store sales up +6% YoY

Daily sales improved +5% sequentially

Broad-based momentum, led by manufacturing

Strategic Accounts sales up 12%; now represent 20% of total sales

Adjusted Operating Margin* 12.3% (up 130 bps YoY)

Strong operating leverage on sales growth

Raised FY11 Adj. EPS* guidance by more than 7% to \$3.15 to \$3.30

Represents 21% to 27% growth before SAP costs

Free Cash Flow* of \$113 million

Adjusted Debt* reduction of \$83 million

Increased 2Q11 dividend by 14% to 25¢ First Quarter Recap First Quarter Recap

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^{*} See attached reconciliations of non-GAAP measures

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Strategic Products Overview
Strategic Products Overview
1Q11: Broad-based increase in customer activity, most pronounced in manufacturing; continued strong existing customer penetration
Long-term: Strong cross-sell, customer base under-penetrated
1Q11: Sequential and YoY
improvement in industrial mfg, including steel, and

auto; continued strength in food-freezing

Long-term: Application growth, engineering solutions, sales force presence in the field

1Q11: Relatively resilient throughout downturn; slowing in elective and non-critical procedures more than offset by new customer signings

Long-term: Population demographics for respiratory therapy, full range of supply modes, strong cross-sell

1Q11: Sequential improvement due to normal seasonality of business

Long-term: Food product applications, beverage market

1Q11: Higher YoY

volumes; sequential improvement in demand for core spec

gases, including EPA protocols

Long-term: Application growth, environmental regulations, enhanced capabilities

1Q11

1Q11

Organic

Organic

Growth

Growth

Strategic Products represent more than 40% of total

sales and have strong growth profiles due to:

Favorable customer segments

Application development

Increasing environmental regulation

Strong cross-sell

Quarterly

Quarterly

Sales

Commentary

/

Long-Term

Growth

Accelerators

Strategic Products

Strategic Products

1Q11

1Q11

Organic

Organic

Growth

Growth

1Q11

1Q11

Seq. DSR

Seq. DSR

Growth

Growth

1Q11

1Q11

Seq. DSR Seq. DSR Growth Growth **Total Strategic Products Total Strategic Products** +9% +9% +7% +7% +6% +6% +5% +5% +15% +15% +8% +8% +4% +4%+8% +8%+3% +3% +3% +3% +3% +3% +5% +5% +7% +7% +19% +19% Safety Products Safety Products **Bulk Gas** Bulk Gas Medical Sales Medical Sales Specialty Gas Specialty Gas CO CO 2 2 /Dry Ice /Dry Ice

Total Same-Store Sales

Consolidated Results

Consolidated Results

4

4

* See attached reconciliations of non-GAAP measures

Note: Certain reclassifications have been made to prior period financial statements to conform to the current presentation. (\$ in millions, except per share amounts)

1Q11

4Q10

Seq. Var.

1Q10

YoY Var.

Sales

\$ 1,053

\$ 983

+7%

\$ 982

+7%

Gas & Rent Sales Mix 64.2% 63.8% 65.0% Same-Store Sales +6% Price +1% Volume +5% Gas & Rent SSS +5% Hardgoods SSS +8% **Acquired Sales Contribution** +1% **Gross Profit** \$ 578 \$ 535 \$ 543 Gross Margin 54.9% 54.4% + 50 bps 55.3%-40 bps Adjusted Operating Income* \$ 130 \$ 105 +24% \$ 108 +20% Adjusted Operating Margin* 12.3% 10.7% + 160 bps 11.0% + 130 bps **EPS** \$ 0.76 \$ 0.47 +62% \$ 0.66 +15% Significant Charges Included in EPS: Costs related to unsolicited takeover attempt 0.03 0.18

Loss on early extinguishment of debt 0.02 0.07 Multi-employer pension plan withdrawal 0.02 Income tax benefit (0.03)Adjusted EPS* \$ 0.83 \$ 0.69 +20% \$ 0.66 +26% Weighted Average Shares Outstanding 85.3 84.7 +1% 83.3 +2% Return on Capital (LTM) * 10.5% 10.0% 11.8% Free Cash Flow * \$ 113 \$ 121 \$ 119 Adjusted Debt * \$ 1,721 \$ 1,805 \$1,981 Incremental selling day Daily Sales Rate

+5% seq.

Segment Results Segment Results 5 5 Distribution (\$ in millions) 1Q11 4Q10 Seq. Var. 1Q10 YoY Var. Sales \$ 932 \$ 889 +5% \$ 875 +7% Gas & Rent Sales Mix 59.7% 60.1% 60.9% Same-Store Sales +5% Price +1% Volume +4% Gas & Rent SSS +3% Hardgoods SSS +8% Gross Profit \$ 517 \$ 491 \$ 490 Gross Margin 55.5% 55.3%

+ 20 bps 56.1% -60 bps

Adjusted Operating Income* \$ 107 \$ 100 +7% \$ 90 +19% Adjusted Operating Margin* 11.5% 11.2% + 30 bps 10.3% + 120 bps All Other Operations (\$ in millions) 1Q11 4Q10 Seq. Var. 1Q10 YoY Var. Sales \$ 128 \$ 100 +28% \$ 113 +14% Same-Store Sales +13% Gross Margin 46.9% 43.3% + 360 bps 46.7% + 20 bps Operating Income \$ 23 \$ 5 +317% \$ 18 +25% Operating Margin 17.7% 5.4% + 1230 bps 16.1% + 160 bps

Incremental

selling day

Daily Sales Rate

Note: Certain reclassifications have been made to prior period financial statements to conform to the current presentation.

^{+3%} seq.

^{*} See attached reconciliations of non-GAAP measures

```
6
6
($ in millions)
1Q11
1Q10
```

```
Cylinders and Bulk Tanks
$ 19
$ 16
Machinery and Equipment
13
14
Computers
2
Rental Welders
Construction-in-Process, Buildings & Land
22
27
Other ^
6
8
TOTAL
$61
$ 67
% of Sales
5.8\%
6.9%
^ Includes Vehicles, Furniture & Fixtures and other items not specifically identified.
Capital Expenditures
Capital Expenditures
```

Guidance

Assumptions

Tax rate 38%-39%

Includes SAP implementation costs

Includes acquisitions closed through 7/20/10

Does not incorporate the impact of debt extinguishment or multi-employer pension plan withdrawal charges, if any, or future costs related to unsolicited takeover attempt

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2Q11 & FY11 Guidance Summary

2Q11 & FY11 Guidance Summary

2Q11

FY11 (Updated)

Adjusted EPS

\$0.78 to \$0.82

\$3.15 to \$3.30

YoY

% Growth

+15% to +21%

+18% to +23%

SAP implementation costs

included in guidance

\$0.03

\$0.10

YoY

% Growth ex-

SAP costs

+19% to +25%

+21% to +27%

Operating Margin

12.0% to 12.5%

Capex

~5.5% of Sales

Same-Store Sales Growth

High

Single Digits

Mid to High