

YPF SOCIEDAD ANONIMA
Form 6-K
November 15, 2017
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SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Issuer

Pursuant to Rule 13a-16 or 15d-16

of the Securities Exchange Act of 1934

For the month of November, 2017

Commission File Number: 001-12102

YPF Sociedad Anónima

(Exact name of registrant as specified in its charter)

Macacha Güemes 515

C1106BKK Buenos Aires, Argentina

(Address of principal executive office)

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F

Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Yes

No

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes

No

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YPF Sociedad Anónima

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AND COMPARATIVE INFORMATION (UNAUDITED)

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In case of discrepancy, the financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

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YPF SOCIEDAD ANONIMA

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

GLOSSARY OF TERMS

| Term | Definition |
|---|--|
| AESA | Subsidiary A-Evangelista S.A. |
| Annual consolidated financial statements | Consolidated financial statements as of December 31, 2016 |
| Associate | Company over which YPF has significant influence as provided for in IAS 28 |
| BONAR | Argentine public bonds |
| CDS | Associate Central Dock Sud S.A. |
| CGU | Cash-Generating Units |
| CIMSA | Subsidiary Compañía de Inversiones Mineras S.A. |
| CNV | Argentine Securities Commission |
| Condensed interim consolidated financial statements | Condensed interim consolidated financial statements as of September 30, 2017 |
| Eleran | Subsidiary Eleran Inversiones 2011 S.A.U. |
| ENARGAS | Argentine National Gas Regulatory Authority |
| FACPCE Group | Argentine Federation of Professional Councils in Economic Sciences YPF and its subsidiaries |
| IAS | International Accounting Standard |
| IASB | International Accounting Standards Board |
| IFRS | International Financial Reporting Standard |
| IDS | Associate Inversora Dock Sud S.A. |
| Joint venture | Company jointly owned by YPF as provided for in IFRS 11 |
| JO | Joint operation |
| LGS | Argentine General Corporations Law No. 19,550 (T.O. 1984), as amended |
| MEGA | Joint venture Compañía Mega S.A. |
| Metroenergía | Subsidiary Metroenergía S.A. |
| Metrogas | Subsidiary Metrogas S.A. |
| MINEM | Ministry of Energy and Mining |
| MMBtu | Million British thermal units |
| Oldelval | Associate Oleoductos del Valle S.A. |

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| | |
|--------------------|--|
| OPESSA | Subsidiary Operadora de Estaciones de Servicios S.A. |
| OTA | Associate Oleoducto Trasandino (Argentina) S.A. |
| OTC | Associate Oleoducto Trasandino (Chile) S.A. |
| Profertil | Joint Venture Profertil S.A. |
| Refinor | Joint Venture Refinería del Norte S.A. |
| SEC | U.S. Securities and Exchange Commission |
| Subsidiary | Company controlled by YPF in accordance with the provisions of IFRS 10 |
| Termap | Associate Terminales Marítimas Patagónicas S.A. |
| US\$ | U.S. dollar |
| US\$/Bbl | U.S. dollar per barrel |
| Y-GEN I | Joint venture Y-GEN Eléctrica S.R.L. |
| Y-GEN II | Joint venture Y-GEN Eléctrica II S.R.L. |
| YPF Brasil | Subsidiary YPF Brasil Comércio Derivado de Petróleo Ltda. |
| YPF Chile | Subsidiary YPF Chile S.A. |
| YPF EE | Subsidiary YPF Energía Eléctrica S.A. |
| YPF Gas | Associate YPF Gas S.A. |
| YPF Holdings | Subsidiary YPF Holdings, Inc. |
| YPF International | Subsidiary YPF International S.A. |
| YPF or the Company | YPF Sociedad Anónima |
| YPF SP | Subsidiary YPF Servicios Petroleros S.A. |
| YTEC | Subsidiary YPF Tecnología S.A. |

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YPF SOCIEDAD ANONIMA

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

LEGAL INFORMATION

Legal address

Macacha Güemes 515 Ciudad Autónoma de Buenos Aires, Argentina

Fiscal year number 41

Beginning on January 1, 2017

Principal business of the Company

The Company's purpose shall be to perform, on its own, through third parties or in association with third parties, the exploration, development and production of oil, natural gas and other minerals and refining, marketing and distribution of oil and petroleum products and direct and indirect petroleum derivatives, including petrochemicals, chemicals, including those derived from hydrocarbons, and non-fossil fuels, biofuels and their components, as well as production of electric power from hydrocarbons, through which it may manufacture, use, purchase, sell, exchange, import or export them. It shall also be the Company's purpose to render, on its own, through a subsidiary or in association with third parties, telecommunications services in all forms and modalities authorized by the legislation in force after applying for the relevant licenses as required by the regulatory framework, as well as the production, industrialization, processing, commercialization, conditioning, transportation and stockpiling of grains and products derived from grains, as well as any other activity complementary to its industrial and commercial business or any activity which may be necessary to attain its object. In order to fulfill these objectives, the Company may set up, become associated with or have an interest in any public or private entity domiciled in the country or abroad, within the limits set forth in the Bylaws.

Filing with the Public Registry

Bylaws filed on February 5, 1991 under No. 404, Book 108, Volume A , Sociedades Anónimas, with the Public Registry of Buenos Aires City, in charge of the Argentine Registrar of Companies (*Inspección General de Justicia*); and Bylaws in substitution of previous Bylaws, filed on June 15, 1993, under No. 5109, Book 113, Volume A , Sociedades Anónimas, with the above mentioned Registry.

Duration of the Company

Through June 15, 2093.

Last amendment to the Bylaws

April 29, 2016 registered with the Argentine Registrar of Companies (*Inspección General de Justicia*) on December 21, 2016 under No. 25,244, Book 82 of Corporations.

Optional Statutory Regime related to Compulsory Tender Offer provided by Decree No. 677/2001 art. 24

Not incorporated (modified by Law No. 26,831).

Capital structure

393,312,793 shares of common stock, Argentine pesos 10 par value and 1 vote per share.

Subscribed, paid-in and authorized for stock exchange listing

3,933,127,930

MIGUEL ANGEL GUTIERREZ

President

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English translation of the condensed interim consolidated financial statements originally filed in Spanish with the Argentine Securities Commission (CNV). In case of discrepancy, the condensed interim consolidated financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION****AS OF SEPTEMBER 30, 2017 AND DECEMBER 31, 2016 (UNAUDITED)**

(Amounts expressed in millions of Argentine Pesos)

| | Notes | September 30, 2017 | December 31, 2016 |
|--|-------|-----------------------|----------------------|
| ASSETS | | | |
| Noncurrent Assets | | | |
| Intangible assets | 8 | 9,032 | 8,114 |
| Property, plant and equipment | 9 | 334,670 | 308,014 |
| Investments in associates and joint ventures | 10 | 6,447 | 5,488 |
| Deferred income tax assets, net | 16 | 441 | 564 |
| Other receivables | 12 | 1,640 | 3,909 |
| Trade receivables | 13 | 392 | 87 |
| Investment in financial assets | 7 | 6,618 | 7,737 |
| Total noncurrent assets | | 359,240 | 333,913 |
| Current Assets | | | |
| Inventories | 11 | 25,040 | 21,820 |
| Other receivables | 12 | 11,644 | 13,456 |
| Trade receivables | 13 | 41,988 | 33,645 |
| Investment in financial assets | 7 | 7,491 | 7,548 |
| Cash and cash equivalents | 14 | 15,881 | 10,757 |
| Total current assets | | 102,044 | 87,226 |
| TOTAL ASSETS | | 461,284 | 421,139 |
| SHAREHOLDERS' EQUITY | | | |
| Shareholders' contributions | | 10,356 | 10,403 |
| Reserves, other comprehensive income and retained earnings | | 120,266 | 108,352 |
| Shareholders' equity attributable to shareholders of the parent company | | 130,622 | 118,755 |
| Non-controlling interest | | 286 | (94) |

| | | | |
|--|----|----------------|----------------|
| TOTAL SHAREHOLDERS EQUITY | | 130,908 | 118,661 |
| LIABILITIES | | | |
| Noncurrent Liabilities | | | |
| Provisions | 15 | 56,116 | 47,358 |
| Deferred income tax liabilities, net | 16 | 44,033 | 42,465 |
| Taxes payable | | 241 | 98 |
| Loans | 17 | 148,232 | 127,568 |
| Other liabilities | 18 | 368 | 336 |
| Accounts payable | 19 | 1,577 | 2,187 |
| Total noncurrent liabilities | | 250,567 | 220,012 |
| Current Liabilities | | | |
| Provisions | 15 | 1,818 | 1,994 |
| Income tax liability | | 201 | 176 |
| Taxes payable | | 6,518 | 4,440 |
| Salaries and social security | | 3,384 | 3,094 |
| Loans | 17 | 24,430 | 26,777 |
| Other liabilities | 18 | 374 | 4,390 |
| Accounts payable | 19 | 43,084 | 41,595 |
| Total current liabilities | | 79,809 | 82,466 |
| TOTAL LIABILITIES | | 330,376 | 302,478 |
| TOTAL LIABILITIES AND SHAREHOLDERS EQUITY | | 461,284 | 421,139 |

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

MIGUEL ANGEL GUTIERREZ

President

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English translation of the condensed interim consolidated financial statements originally filed in Spanish with the Argentine Securities Commission (CNV). In case of discrepancy, the condensed interim consolidated financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME****FOR THE NINE-MONTH AND THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)**

(Amounts expressed in millions of Argentine Pesos, except per share information, expressed in Pesos)

| | | For the nine-month periods ended September 30, | | For the three-month periods ended September 30, | |
|---|--------------|---|-----------------|--|-----------------|
| | Notes | 2017 | 2016 | 2017 | 2016 |
| Revenues | 20 | 183,199 | 155,542 | 66,034 | 55,849 |
| Cost | 21 | (151,581) | (130,978) | (56,108) | (48,028) |
| Gross profit | | 31,618 | 24,564 | 9,926 | 7,821 |
| Selling expenses | 22 | (12,780) | (10,678) | (4,684) | (3,934) |
| Administrative expenses | 22 | (5,965) | (5,258) | (2,174) | (1,939) |
| Exploration expenses | 22 | (1,760) | (1,504) | (334) | (312) |
| Impairment of property, plant and equipment | | | (36,188) | | (36,188) |
| Other operating results, net | 23 | (86) | 1,422 | 316 | (26) |
| Operating income | | 11,027 | (27,642) | 3,050 | (34,578) |
| Income from equity interests in associates and joint ventures | 10 | 546 | 373 | 432 | 110 |
| Financial income | 24 | 8,963 | 12,592 | 4,350 | 1,483 |
| Financial loss | 24 | (18,865) | (18,234) | (7,297) | (6,064) |
| Other financial results | 24 | 1,224 | 1,709 | 491 | 1,290 |
| Financial results, net | 24 | (8,678) | (3,933) | (2,456) | (3,291) |
| Net income before income tax | | 2,895 | (31,202) | 1,026 | (37,759) |
| Income tax | 16 | (2,185) | 1,048 | (780) | 7,503 |
| Net income (loss) for the period | | 710 | (30,154) | 246 | (30,256) |

Net income (loss) for the period attributable to:

| | | | | |
|--|-----------|-------------|----------------|-------------|
| - Shareholders of the parent company | 330 | (29,958) | 93 | (30,211) |
| - Non-controlling interest | 380 | (196) | 153 | (45) |
| Earnings (losses) per share basic and diluted | 27 | 0.84 | (76.49) | 0.24 |

Other comprehensive income

| | | | | |
|--|--------|--------|-------|-------|
| Translation differences from investments in subsidiaries, associates and joint ventures ⁽¹⁾ | (502) | (708) | (239) | (92) |
| Translation differences from YPF S.A. ⁽²⁾ | 12,086 | 23,272 | 5,873 | 2,940 |

| | | | | |
|---|---------------|---------------|--------------|--------------|
| Total other comprehensive income for the period ⁽³⁾ | 11,584 | 22,564 | 5,634 | 2,848 |
|---|---------------|---------------|--------------|--------------|

| | | | | |
|--|---------------|----------------|--------------|-----------------|
| Total comprehensive income for the period | 12,294 | (7,590) | 5,880 | (27,408) |
|--|---------------|----------------|--------------|-----------------|

- (1) Will be reversed to net income at the moment of the sale of the investment or full or partial reimbursement of the capital.
- (2) Will not be reversed to net income.
- (3) Entirely assigned to the parent company's shareholders.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

MIGUEL ANGEL GUTIERREZ

President

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English translation of the condensed interim consolidated financial statements originally filed in Spanish with the Argentine Securities Commission (CNV). In case of discrepancy, the condensed interim consolidated financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)**

(Amounts expressed in millions of Argentine Pesos)

| | For the nine-month period ended September 30, 2017 | | | | | | | | |
|--|---|------------------------------------|------------------------|------------------------|----------------------------------|------------------------|------------------------------|--------------------------|--------------|
| | Shareholders' contributions | | Adjustment to | | of | | Acquisition cost | | |
| | Subscribed capital | Adjustment to contributions | treasury shares | treasury shares | Share-based benefit plans | treasury shares | Share trading premium | Issuance premiums | Total |
| Balances at the beginning of the fiscal year | 3,923 | 6,085 | 10 | 16 | 61 | (152) | (180) | 640 | 10,403 |
| Accrual of share-based benefit plans ⁽⁴⁾ | | | | | 116 | | | | 116 |
| Repurchase of treasury shares | (3) | (4) | 3 | 4 | | (100) | | | (100) |
| Settlement of share-based benefit plans ⁽³⁾ | 4 | 4 | (4) | (4) | (185) | 158 | (36) | | (63) |
| As decided by the Shareholders Meeting on April 28, 2017 ⁽²⁾ | | | | | | | | | |
| As decided by the Board of Directors on June 8, 2017 and July 9, 2017 ⁽²⁾ | | | | | | | | | |
| Other comprehensive income | | | | | | | | | |
| Net income | | | | | | | | | |

| | | | | | | | | | |
|--|-------|-------|---|----|-----|------|-------|-----|--------|
| Balances at the end of the period | 3,924 | 6,085 | 9 | 16 | (8) | (94) | (216) | 640 | 10,356 |
|--|-------|-------|---|----|-----|------|-------|-----|--------|

For the nine-month period ended September 30, 2017

| | Reserves | | | | | Equity attributable to Shareholders of the parent company | | | Total non-controlling shareholders equity | |
|--|------------------------|-------------|-----------------------------|-------------------------|----------------------------|---|--------------------------|---------------------|---|---------|
| | Future Legal dividends | Investments | Purchase of treasury shares | Initial IFRS adjustment | Other comprehensive income | Retained earnings | Non-controlling interest | Shareholders equity | | |
| Balances at the beginning of the fiscal year | 2,007 | 5 | 24,904 | 490 | 3,648 | 105,529 | (28,231) | 118,755 | (94) | 118,661 |
| Accrual of share-based benefit plans ⁽⁴⁾ | | | | | | | | 116 | | 116 |
| Repurchase of treasury shares | | | | | | | | (100) | | (100) |
| Settlement of share-based benefit plans ⁽³⁾ | | | | | | | | (63) | | (63) |
| As decided by the Shareholders Meeting on April 28, 2017 ⁽²⁾ | | 711 | (24,904) | (390) | (3,648) | | 28,231 | | | |
| As decided by the Board of Directors on June 8, 2017 and July 9, 2017 ⁽²⁾ | | | | | | | | | | |
| Other comprehensive income | | | | | | 11,584 | | 11,584 | | 11,584 |
| Net income | | | | | | | 330 | 330 | 380 | 710 |
| Balances at the end of the period | 2,007 | 716 | | 100 | | 117,113 ⁽¹⁾ | 330 | 130,622 | 286 | 130,908 |

(1) Includes 121,420 corresponding to the effect of the translation of the financial statements of YPF and (4,307) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar, as detailed in Note 2.b.1. to the annual consolidated financial statements.

(2) See Note 26.

- (3) Net of employees income tax withholding related to the share-based benefit plans.
- (4) See Note 33.

MIGUEL ANGEL GUTIERREZ

President

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English translation of the condensed interim consolidated financial statements originally filed in Spanish with the Argentine Securities Commission (CNV). In case of discrepancy, the condensed interim consolidated financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED) (Cont.)**

(Amounts expressed in millions of Argentine Pesos)

| | For the nine-month period ended September 30, 2016 | | | | | | | | | |
|--|---|-------------------------------------|------------------------|------------------------|----------------------|------------------------|-----------------|----------------------|--------------------------|--------------|
| | Shareholders' contributions | | Adjustments | | | Share-based of | | Share trading | | |
| | Subscribed capital | Adjustments to contributions | treasury shares | treasury shares | benefit plans | treasury shares | premiums | premiums | issuance premiums | Total |
| Balances at the beginning of the fiscal year | 3,922 | 6,083 | 11 | 18 | 67 | (277) | (115) | 640 | | 10,349 |
| Accrual of share-based benefit plans ⁽⁴⁾ | | | | | 108 | | | | | 108 |
| Repurchase of treasury shares | (2) | (3) | 2 | 3 | | (50) | | | | (50) |
| Settlement of share-based benefit plans ⁽³⁾ | 3 | 5 | (3) | (5) | (152) | 169 | (65) | | | (48) |
| As decided by the Shareholders' Meeting on April 29, 2016 ⁽²⁾ | | | | | | | | | | |
| As decided by the Board of Directors on June 9, 2016 ⁽²⁾ | | | | | | | | | | |
| Other comprehensive income | | | | | | | | | | |
| Net income | | | | | | | | | | |
| Balances at the end of the period | 3,923 | 6,085 | 10 | 16 | 23 | (158) | (180) | 640 | | 10,359 |

For the nine-month period ended September 30, 2016

| | Reserves | | | | | Equity attributable to | | | | |
|--|------------------------|-------------------------|-------------------|------------------------------------|---------------------|-------------------------------------|--------------------------|-----------------------------|---------------------------------|---------------------------|
| | Legal dividends | Future dividends | Investment | purchase of treasury shares | initial IFRS | Other comprehensive earnings | Retained earnings | Shareholders' of the | Non-controlling interest | Total shareholders |

| | share-adjusted income | | | | | | parent company | | equity | |
|---|-----------------------|-------|--------|-----|-------|------------------------|----------------|----------|--------|----------|
| Balances at the beginning of the fiscal year | 2,007 | 5 | 21,264 | 440 | 3,648 | 78,115 | 4,585 | 120,413 | 48 | 120,461 |
| Accrual of share-based benefit plans ⁽⁴⁾ | | | | | | | | 108 | | 108 |
| Repurchase of treasury shares | | | | | | | | (50) | | (50) |
| Settlement of share-based benefit plans ⁽³⁾ | | | | | | | | (48) | | (48) |
| As decided by the Shareholders Meeting on April 29, 2016 ⁽²⁾ | | 889 | 3,640 | 50 | | | (4,579) | | | |
| As decided by the Board of Directors on June 9, 2016 ⁽²⁾ | | (889) | | | | | | (889) | | (889) |
| Other comprehensive income | | | | | | 22,564 | | 22,564 | | 22,564 |
| Net income | | | | | | | (29,958) | (29,958) | (196) | (30,154) |
| Balances at the end of the period | 2,007 | 5 | 24,904 | 490 | 3,648 | 100,679 ⁽¹⁾ | (29,952) | 112,140 | (148) | 111,992 |

(1) Includes 104,254 corresponding to the effect of the translation of the financial statements of YPF and (3,575) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar, as detailed in Note 2.b.1. to the annual consolidated financial statements.

(2) See Note 25 to the annual consolidated financial statements.

(3) Net of employees' income tax withholdings related to share-based benefit plans.

(4) See Note 33.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

MIGUEL ANGEL GUTIERREZ

President

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English translation of the condensed interim consolidated financial statements originally filed in Spanish with the Argentine Securities Commission (CNV). In case of discrepancy, the condensed interim consolidated financial statements filed with the CNV prevail over this translation

YPF SOCIEDAD ANONIMA**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2017 AND 2016
(UNAUDITED)**

(Amounts expressed in millions of Argentine Pesos)

| | For the nine-month periods ended September 30, | |
|--|---|---------------|
| | 2017 | 2016 |
| Operating activities | | |
| Net income | 710 | (30,154) |
| <i>Adjustments to reconcile net income to cash flows provided by operating activities:</i> | | |
| Income from equity interest in associates and joint ventures | (546) | (373) |
| Depreciation of property, plant and equipment | 37,454 | 34,411 |
| Amortization of intangible assets | 605 | 511 |
| Retirement of property, plant and equipment and intangible assets and consumption of materials | 3,218 | 3,601 |
| Charge on income tax | 2,185 | (1,048) |
| Net increase in provisions | 2,316 | 3,792 |
| Impairment of property, plant and equipment | | 36,188 |
| Exchange differences, interest and other ⁽¹⁾ | 7,249 | 2,193 |
| Share-based benefit plan | 116 | 108 |
| Income from deconsolidation of subsidiaries | | (1,528) |
| <i>Changes in assets and liabilities:</i> | | |
| Trade receivables | (7,827) | (15,393) |
| Other receivables | 2,131 | 7,034 |
| Inventories | (1,331) | (198) |
| Accounts payable | 4,310 | (2,787) |
| Taxes payables | 2,196 | (142) |
| Salaries and social security | 293 | 290 |
| Other liabilities | (480) | 177 |
| Decrease in provisions included in liabilities due to payment/use | (981) | (1,303) |
| Dividends received | 328 | 521 |
| Proceeds from collection of lost profit insurance | | 607 |
| Income tax payments | (761) | (2,347) |
| Net cash flows provided by operating activities | 51,185 | 34,160 |

| | | |
|--|-----------------|-----------------|
| Investing activities: ⁽²⁾ | | |
| Acquisition of property, plant and equipment and intangible assets | (43,951) | (46,970) |
| Contributions and acquisitions of interests in associates and joint ventures | (429) | (388) |
| Investments in financial assets | | (2,168) |
| Loans to third parties | | (2,093) |
| Proceeds from collection of insurance for damaged property | | 355 |
| Interests received from financial assets | 511 | |
| Proceeds from sale of financial assets | 2,404 | |
| Net cash flows used in investing activities | (41,465) | (51,264) |
| Financing activities: ⁽²⁾ | | |
| Payments of loans | (24,877) | (49,442) |
| Payments of interest | (13,525) | (11,621) |
| Proceeds from loans | 33,403 | 79,770 |
| Repurchase of treasury shares | (100) | (50) |
| Contributions of non-controlling interests | | 50 |
| Dividends paid | | (889) |
| Net cash flows (used in) provided by financing activities | (5,099) | 17,818 |
| Translation differences provided by cash and cash equivalents | 503 | 1,681 |
| Deconsolidation of subsidiaries | | (148) |
| Net increase in cash and cash equivalents | 5,124 | 2,247 |
| Cash and cash equivalents at the beginning of year | 10,757 | 15,387 |
| Cash and cash equivalents at the end of period | 15,881 | 17,634 |
| Net increase in cash and cash equivalents | 5,124 | 2,247 |

(1) Does not include exchange differences generated by cash and cash equivalents, which are disclosed separately in this statement.

(2) The main investing and financing transactions that have not affected cash and cash equivalents correspond to:

| | For the nine-month periods ended September 30, | |
|---|---|-------------|
| | 2017 | 2016 |
| Acquisition of property, plant and equipment and concession extension easements not paid | 4,673 | 4,783 |
| Increase in investments in financial assets through a decrease in trade receivables and other receivables | | 9,918 |

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

MIGUEL ANGEL GUTIERREZ

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AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine Pesos, except for shares and per share amounts expressed in Argentine Pesos, or as otherwise indicated)

1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE BUSINESS OF THE GROUP

General information

YPF Sociedad Anónima is a *sociedad anónima* (stock corporation) incorporated under the laws in force in the Argentine Republic, with a registered office at Macacha Güemes 515, in the City of Buenos Aires.

YPF and its subsidiaries comprise the leading energy group in Argentina, which operates a fully integrated oil and gas chain with leading market positions across the domestic Upstream and Downstream segments.

Structure and organization of the economic group

The following chart shows the organizational structure, including the main companies of the Group, as of September 30, 2017:

(1) Held directly and indirectly.

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1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE BUSINESS OF THE GROUP (Cont.)

Organization of the business

As of September 30, 2017, the Group carries out its transactions and operations in accordance with the following structure:

Upstream;

Gas and Power;

Downstream;

Central administration and others, which covers the remaining activities not included in the previous categories. Activities covered by each business segment are detailed in Note 6.

Almost all operations, properties and clients are located in Argentina. However, the Group holds equity interests in one exploratory area in Chile and Bolivia. The Group also sells lubricants and derivatives in Brazil and Chile.

2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

2.a) Basis of preparation

The condensed interim consolidated financial statements of YPF and its subsidiaries for the nine-month period ended September 30, 2017, are presented in accordance with IAS 34 Interim Financial Reporting . The adoption of the IFRS as issued by the IASB was determined by the Technical Resolution No. 26 (ordered text) issued by FACPCE and

CNV regulations.

Also, some additional information required by the LGS and/or regulations of the CNV was included. Such information is contained in the Notes to these condensed interim consolidated financial statements only to comply with regulatory requirements.

These condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements of the Group as of December 31, 2016 prepared in accordance with IFRS.

These condensed interim consolidated financial statements were approved by the Board of Directors meeting and authorized to be issued on November 8, 2017.

These condensed interim consolidated financial statements corresponding to the nine-month period ended on September 30, 2017 are unaudited. The Company's Management believes they have included all necessary adjustments to reasonably present the results of each period on a basis consistent with the audited annual consolidated financial statements. Income for the nine-month period ended on September 30, 2017 does not necessarily reflect the proportion of the Group's full-year income.

2.b) Significant Accounting Policies

The accounting policies adopted in the preparation of these condensed interim consolidated financial statements are consistent with those used in the preparation of the annual consolidated financial statements, except for the valuation policy for Income Tax detailed in Note 16. The most significant accounting policies are described in Note 2.b) to the annual consolidated financial statements.

Adoption of new standards and interpretations effective January 1, 2017

The Group has adopted the new and revised standards and interpretations issued by the IASB that are relevant to its operations and that are to be applied effective as of September 30, 2017, as described in Note 2.b.24) to the annual consolidated financial statements. These new and revised standards and interpretations had no impact on these condensed interim consolidated financial statements.

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2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Cont.)

Functional and reporting currency

As mentioned in Note 2.b.1. to the annual consolidated financial statements, YPF has defined the U.S. dollar as its functional currency. In addition, according to CNV Resolution No. 562, YPF must present its financial statements in Argentine pesos.

2.c) Accounting Estimates and Judgments

The preparation of financial statements at a certain date requires Management to make estimates and assessments affecting the amount of assets and liabilities recorded, contingent assets and liabilities disclosed at such date, as well as income and expenses recorded during the period. Actual future results might differ from the estimates and assessments made as of the date of preparation of these condensed interim consolidated financial statements.

In preparing these condensed interim consolidated financial statements, significant estimates and judgments made by Management in applying the Group's accounting policies and the main sources of uncertainty were consistent with those applied by the Group in the preparation of the annual consolidated financial statements, which are disclosed in Notes 2.b) and 2.c) to the annual consolidated financial statements.

2.d) Comparative information

Amounts and other information corresponding to the year ended on December 31, 2016 and to the nine-month period ended on September 30, 2016 are an integral part of these condensed interim consolidated financial statements and are intended to be read only in relation to these financial statements.

3. SEASONALITY OF OPERATIONS

Historically, the Group's results have been subject to seasonal fluctuations during the year, particularly as a result of the increase in natural gas sales during the winter. After the 2002 devaluation of the Argentine peso, and as a consequence of the natural gas price freeze imposed by the Argentine government, the use of natural gas has been diversified, generating an increase in demand throughout the entire year. However, sales of natural gas are still

typically higher in the winter for the residential sector of the Argentine domestic market, which has lower prices than other sectors of the Argentine market. Notwithstanding the foregoing, under the Additional Injection Stimulus Program (see Note 30.h) to the annual consolidated financial statements), gas producing companies were invited to file with the MINEM before June 30, 2013 projects to increase natural gas injection, in order to receive an increased price of US\$ 7.50 /MMBTU for all additional natural gas injected. These projects shall comply with the minimum requirements established in the aforementioned Program, and will be subject to approval by the MINEM, including a maximum period of five years, renewable at the request of the beneficiary, upon the decision of the MINEM. If the beneficiary company does not reach the committed production increase in a given month, it will have to make up for such volumes not produced. The natural gas pricing program was incorporated into the Hydrocarbons Law, as modified by Law No. 27,007.

In view of the foregoing, seasonality of the Group operations is not significant.

4. ACQUISITIONS AND DISPOSITIONS

During the nine-month period ended September 30, 2017, there have been no significant acquisitions or dispositions.

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5. FINANCIAL RISK MANAGEMENT

The Group's activities are exposed to a variety of financial risks: market risk (including foreign currency risk, interest rate risk and price risk), credit risk and liquidity risk. The Group maintains an organizational structure and systems that allow for the identification, measurement and control of the risks to which it is exposed.

The condensed interim consolidated financial statements do not include all the information and disclosures on financial risk management; therefore, they should be read in conjunction with the Group's annual consolidated financial statements.

There have been no significant changes in the risk management or risk management policies applied by the Group since the last year end. See Note 4 to the annual consolidated financial statements and Note 31 to these condensed interim consolidated financial statements.

6. SEGMENT INFORMATION

The different segments in which the Group is organized take into consideration the different activities from which the Group obtains income and incurs expenses. The aforementioned organizational structure is based on the way in which the highest authority in the decision-making process analyzes the main financial and operating magnitudes while making decisions about resource allocation and performance assessment also considering the Group's business strategy.

Upstream

The Upstream segment carries out all activities related to the oil and natural gas exploration, development and production.

It obtains its revenues from (i) the sale of produced oil to the Downstream segment and, marginally, from its sale to third parties; and (ii) the sale of produced gas to the Gas and Power segment, which includes the receipt of incentives from the Natural Gas Additional Injection Stimulus Program.

Gas and Power

On March 15, 2016, the Gas and Power Executive Vice-presidency was created, and during the previous fiscal year, the complete scope of management of this new business unit was determined.

The Gas and Power segment obtains its income from the development of activities related to: (i) the natural gas commercialization to third parties and the Downstream segment, (ii) the commercial and technical operation of LNG regasification terminals in Bahía Blanca and Escobar, by hiring two regasification vessels, (iii) the natural gas distribution, and (iv) the generation of conventional and renewable electricity.

In addition to the proceeds derived from the sale of natural gas to third parties and the intersegment, which is then recognized as a purchase to the Upstream segment, Gas and Power accrues a fee in its favor with the Upstream segment to carry out such commercialization.

The Gas and Power Executive Vice-presidency assumed, as of 2017, all responsibility for the administration and management of collections related to the Natural Gas Additional Injection Stimulus Program, and therefore began to record revenues derived from sales in the segment, to later be transferred to the Upstream segment as an intersegment operation.

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6. SEGMENT INFORMATION (Cont.)

Downstream

The Downstream segment develops activities related to: (i) oil refining and petrochemical production, (ii) commercialization of refined and petrochemical products obtained from such processes, (iii) logistics related to the transportation of oil and gas to refineries and the transportation and distribution of refined and petrochemical products to be marketed in the different sales channels.

It obtains its income from the marketing mentioned in item (ii) above, which is developed through the Retail, Industry, Agro, LPG, Chemicals and Lubricants and Specialties businesses.

It incurs in all expenses related to the aforementioned activities, including the oil purchase from the Upstream segment and third parties and the natural gas to be consumed in the refinery and petrochemical industrial complexes from the Gas and Power segment.

Central Administration and Others

It covers other activities, not falling into the aforementioned categories, mainly including corporate administrative expenses and assets and construction activities.

Sales between business segments were made at internal transfer prices established by the Group, which generally seek to approximate market prices.

Operating income and assets for each segment have been determined after consolidation adjustments.

As required by IFRS 8, comparative information has been given retroactive effect by the creation of the new segment.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****6. SEGMENT INFORMATION (Cont.)**

| | Upstream | Gas and Power | Downstream | Central Administration and Others | Consolidation Adjustments ⁽¹⁾ | Total |
|---|-----------------------|---------------|------------|-----------------------------------|--|----------|
| For the nine-month period ended September 30, 2017 | | | | | | |
| Revenues from sales | 473 | 43,772 | 138,942 | 1,903 | (1,891) | 183,199 |
| Revenues from intersegment sales | 83,845 | 2,900 | 694 | 5,165 | (92,604) | |
| Revenues | 84,318 | 46,672 | 139,636 | 7,068 | (94,495) | 183,199 |
| Operating income (loss) | 375 | 3,064 | 10,661 | (2,814) | (259) | 11,027 |
| Income from equity interests in associates and joint ventures | | 353 | 193 | | | 546 |
| Depreciation of property, plant and equipment | 31,497 ⁽²⁾ | 197 | 5,027 | 733 | | 37,454 |
| Acquisition of property, plant and equipment | 31,852 | 2,605 | 5,648 | 777 | | 40,882 |
| Assets | 234,575 | 48,463 | 139,815 | 39,844 | (1,413) | 461,284 |
| For the nine-month period ended September 30, 2016 | | | | | | |
| Revenues from sales | 15,620 | 18,335 | 119,801 | 1,786 | | 155,542 |
| Revenues from intersegment sales | 69,645 | 2,287 | 598 | 5,273 | (77,803) | |
| Revenues | 85,265 | 20,622 | 120,399 | 7,059 | (77,803) | 155,542 |
| Operating income (loss) | (28,980) | 1,183 | 2,573 | (617) | (1,801) | (27,642) |
| Income from equity interests in associates and joint ventures | | 159 | 214 | | | 373 |

| | | | | | | |
|---|-----------------------|--------|---------|--------|---------|---------|
| Depreciation of property, plant and equipment | 29,795 ⁽²⁾ | 217 | 3,795 | 604 | | 34,411 |
| Impairment of property, plant and equipment | 36,188 | | | | | 36,188 |
| Acquisition of property, plant and equipment | 35,329 | 1,257 | 6,516 | 1,134 | | 44,236 |
| As of December 31, 2016 | | | | | | |
| Assets | 236,173 | 25,866 | 125,536 | 34,739 | (1,175) | 421,139 |

(1) Corresponds to the elimination of income among segments of the YPF Group.

(2) Includes depreciation of charges for impairment of property, plant and equipment.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****7. FINANCIAL INSTRUMENTS BY CATEGORY****Fair value measurements**

Fair value measurements are described in Note 6 to the annual consolidated financial statements

The tables below show the Group's financial assets measured at fair value as of September 30, 2017 and December 31, 2016, and their allocation to their fair value hierarchies:

| Financial assets | As of September 30, 2017 | | | |
|---|---------------------------------|----------------|----------------|--------------|
| | Level 1 | Level 2 | Level 3 | Total |
| Investments in financial assets: | | | | |
| - Mutual funds | | | | |
| - Government securities | 14,109 ⁽¹⁾ | | | 14,109 |
| | 14,109 | | | 14,109 |
| Cash and cash equivalents: | | | | |
| - Mutual funds | 9,227 | | | 9,227 |
| | 9,227 | | | 9,227 |
| | 23,336 | | | 23,336 |
| | | | | |
| Financial assets | As of December 31, 2016 | | | |
| | Level 1 | Level 2 | Level 3 | Total |
| Investments in financial assets: | | | | |
| - Mutual funds | 53 | | | 53 |
| - Government securities | 15,232 ⁽¹⁾ | | | 15,232 |

| | | |
|----------------------------|--------|--------|
| | 15,285 | 15,285 |
| Cash and cash equivalents: | 2,808 | 2,808 |
| - Mutual funds | 2,808 | 2,808 |
| | 18,093 | 18,093 |

(1) As of September 30, 2017, 6,618 has been classified as noncurrent and 7,491 as current. As of December 31, 2016, 7,737 has been classified as noncurrent and 7,495 as current.

The Group has no financial liabilities at fair value through profit or loss.

Fair value estimates

From December 31, 2016 until September 30, 2017, there have been no significant changes in the commercial or economic circumstances affecting the fair value of the Group's assets and financial liabilities, whether measured at fair value or amortized cost.

During the nine-month period ended September 30, 2017, there were no transfers between the different hierarchies used to determine the fair value of the Group's financial instruments.

Fair value of financial assets and financial liabilities measured at amortized cost

The estimated fair value of loans, considering unadjusted listed prices (Level 1) for Negotiable Obligations and interest rates offered to the Group (Level 3) in connection with the remaining financial loans, amounted to 181,202 and 157,133 as of September 30, 2017 and December 31, 2016, respectively.

The fair value of the following financial assets and financial liabilities do not differ significantly from their book value:

Other receivable

Trade receivables

Cash and cash equivalents

Accounts payable

Other liabilities

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****8. INTANGIBLE ASSETS**

Changes in the Group's intangible assets for the nine-month period ended September 30, 2017 and the year ended December 31, 2016 are as follows:

| | Service concession | Exploration rights | Other intangibles | Total |
|---|-------------------------------|-------------------------------|------------------------------|--------------|
| Cost | 9,527 | 2,990 | 4,260 | 16,777 |
| Accumulated amortization | 5,553 | 155 | 3,710 | 9,418 |
| Balances as of December 31, 2015 | 3,974 | 2,835 | 550 | 7,359 |
| Cost | | | | |
| Increases | 642 | 75 | 171 | 888 |
| Translation effect | 2,127 | 612 | 936 | 3,675 |
| Decreases and reclassifications | (547) | (584) | 127 | (1,004) |
| Accumulated amortization | | | | |
| Increases | 437 | | 280 | 717 |
| Translation effect | 1,245 | | 848 | 2,093 |
| Decreases and reclassifications | | (6) | | (6) |
| Cost | 11,749 | 3,093 | 5,494 | 20,336 |
| Accumulated amortization | 7,235 | 149 | 4,838 | 12,222 |
| Balances as of December 31, 2016 | 4,514 | 2,944 | 656 | 8,114 |
| Cost | | | | |
| Increases | 563 | | 96 | 659 |
| Translation effect | 1,082 | 264 | 489 | 1,835 |
| Decreases and reclassifications | (13) | (149) | 187 | 25 |
| Accumulated amortization | | | | |
| Increases | 444 | | 161 | 605 |

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| | | | | |
|--|--------------|--------------|------------|--------------|
| Translation effect | 674 | | 453 | 1,127 |
| Decreases and reclassifications | 1 | (149) | 17 | (131) |
| Cost | 13,381 | 3,208 | 6,266 | 22,855 |
| Accumulated amortization | 8,354 | | 5,469 | 13,823 |
| Balances as of September 30, 2017 | 5,027 | 3,208 | 797 | 9,032 |

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| | September 30, 2017 | December 31, 2016 |
|---|--------------------|-------------------|
| Net book value of property, plant and equipment | 368,855 | 345,679 |
| Provision for obsolescence of materials and equipment | (1,578) | (1,380) |
| Provision for impairment of property, plant and equipment | (32,607) | (36,285) |
| | 334,670 | 308,014 |

Changes in Group's property, plant and equipment for the nine-month period ended September 30, 2017 and the year ended December 31, 2016 are as follows:

| Land and buildings | Mining property, wells and related equipment | Refinery equipment and petrochemical plants | Transportation equipment | Materials and equipment in warehouse | Drilling and work in progress | Exploratory drilling progress | Furniture, fixtures and installations | Selling equipment | Infrastructure for natural gas distribution | Electric power generation facilities | Other properties |
|--------------------|--|---|--------------------------|--------------------------------------|-------------------------------|-------------------------------|---------------------------------------|-------------------|---|--------------------------------------|------------------|
| 13,949 | 458,066 | 69,429 | 3,650 | 13,478 | 76,803 | 3,647 | 5,603 | 10,778 | 2,931 | 1,573 | 8,292 |
| 5,920 | 324,922 | 41,138 | 2,392 | | | | 4,699 | 6,921 | 1,181 | 1,283 | 5,620 |
| 8,029 | 133,144 | 28,291 | 1,258 | 13,478 | 76,803 | 3,647 | 904 | 3,857 | 1,750 | 290 | 2,672 |
| 140 | 3,831 | 1 | 3 | 6,968 | 52,610 | 1,392 | 25 | | | 2 | 7 |
| 2,975 | 104,086 | 16,601 | 802 | 2,494 | 14,602 | 626 | 1,260 | 2,430 | | | 1,650 |

| | | | | | | | | | | | |
|--------|------------------------|---------|-------|---------|-----------------------|---------|-------|--------|-------|-------|-------|
| 1,365 | 59,645 | 26,529 | 1,096 | (8,701) | (91,342) | (3,687) | 1,201 | 1,138 | 260 | 187 | (6) |
| 360 | 40,729 | 4,312 | 414 | | | | 668 | 642 | 75 | 111 | 31 |
| 1,257 | 73,288 | 9,288 | 516 | | | | 1,052 | 1,558 | | | 1,14 |
| (40) | (6,937) | (3) | (37) | | | | (18) | (2) | 45 | | (8) |
| 18,429 | 625,628 | 112,560 | 5,551 | 14,239 | 52,673 | 1,978 | 8,089 | 14,346 | 3,191 | 1,762 | 9,96 |
| 7,497 | 432,002 | 54,735 | 3,285 | | | | 6,401 | 9,119 | 1,301 | 1,394 | 6,99 |
| 10,932 | 193,626 ⁽¹⁾ | 57,825 | 2,266 | 14,239 | 52,673 | 1,978 | 1,688 | 5,227 | 1,890 | 368 | 2,96 |
| 45 | 608 | 42 | 63 | 4,995 | 33,410 | 1,550 | 10 | | | 1 | 15 |
| 1,563 | 57,456 | 10,049 | 516 | 1,105 | 4,758 | 171 | 730 | 1,395 | | | 84 |
| (158) | 20,841 | 626 | 764 | (5,049) | (23,646) | (1,060) | 481 | 1,493 | 160 | 5 | 10 |
| 325 | 37,827 | 3,919 | 455 | | | | 508 | 616 | 60 | 51 | 22 |
| 662 | 40,794 | 5,051 | 305 | | | | 592 | 852 | | | 59 |
| (59) | (942) | (953) | (35) | | | | 32 | (1) | | | (2) |
| 19,879 | 704,533 | 123,277 | 6,894 | 15,290 | 67,195 | 2,639 | 9,310 | 17,234 | 3,351 | 1,768 | 11,07 |
| 8,425 | 509,681 | 62,752 | 4,010 | | | | 7,533 | 10,586 | 1,361 | 1,445 | 7,79 |
| 11,454 | 194,852 ⁽¹⁾ | 60,525 | 2,884 | 15,290 | 67,195 ⁽²⁾ | 2,639 | 1,777 | 6,648 | 1,990 | 323 | 3,27 |

(1) Includes 9,881 and 9,147 of mining property as of September 30, 2017 and December 31, 2016, respectively.

(2) As of September 30, 2017, there are 35 exploratory wells in progress. During the nine-month period ended on such date, 25 wells were drilled, 17 wells were charged to exploratory expenses and 10 wells have been transferred to properties with proven reserves in the Mining property, wells and related equipment account.

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The Group capitalizes the financial cost as part of the cost of the assets. For the nine-month periods ended September 30, 2017 and 2016, the rate of capitalization was 11.84% and 12.91%, respectively, and the amount capitalized amounted to 543 and 1,043, respectively for the periods mentioned above.

Set forth below is the evolution of the provision for obsolescence of materials and equipment for the nine-month periods ended September 30, 2017 and 2016:

| | For the nine-month periods ended September 30, | |
|-------------------------------------|---|-------------|
| | 2017 | 2016 |
| Amount at beginning of year | 1,380 | 762 |
| Increase charged to expenses | 6 | 22 |
| Amounts incurred due to utilization | (6) | |
| Transfers and other movements | 65 | |
| Translation differences | 133 | 139 |
| Amount at end of period | 1,578 | 923 |

Set forth below is the evolution of the provision for impairment of property, plant and equipment for nine-month periods ended on September 30, 2017 and 2016:

| | For the nine-month periods ended September 30, | |
|------------------------------------|---|-------------|
| | 2017 | 2016 |
| Amount at beginning of year | 36,285 | 2,455 |
| Increase charged to expenses | | 36,188 |
| Depreciation ⁽¹⁾ | (6,535) | (439) |

| | | |
|---------------------------------|---------------|---------------|
| Translation differences | 2,857 | 411 |
| Deconsolidation of subsidiaries | | (105) |
| Amount at end of period | 32,607 | 38,510 |

(1) Included in Depreciation of property, plant and equipment in Note 22.

10. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

The Group does not participate in subsidiaries with a significant non-controlling interest. Furthermore, no investments in associates or joint ventures are deemed individually material.

The following table shows the value of the investments in associates and joint ventures at an aggregate level, considering that none of the individual companies is material, as of September 30, 2017 and December 31, 2016:

| | September 30, 2017 | December 31, 2016 |
|--|-------------------------------|------------------------------|
| Amount of investments in associates | 1,656 | 1,478 |
| Amount of investments in joint ventures | 4,803 | 4,022 |
| Provision for impairment of investments in associates and joint ventures | (12) | (12) |
| | 6,447 | 5,488 |
| Disclosed in investments in associates and joint ventures | 6,447 | 5,488 |

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****10. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (Cont.)**

The main movements during the nine-month periods ended September 30, 2017 and 2016, which affected the value of the aforementioned investments, correspond to:

| | For the nine-month periods ended September 30, | |
|--|---|--------------|
| | 2017 | 2016 |
| Amount at the beginning of year | 5,488 | 4,372 |
| Acquisitions and contributions | 448 | 388 |
| Income on investments in associates and joint ventures | 546 | 373 |
| Translation differences | 295 | 483 |
| Distributed dividends | (328) | (521) |
| Reduced capital in associates | (2) | |
| Amount at the end of period | 6,447 | 5,095 |

The following table shows the principal amounts of the results of the investments in associates and joint ventures of the Group, calculated according to the equity value therein, for the nine-month periods ended September 30, 2017 and 2016. The Group has adjusted, if applicable, the values reported by these companies to adapt them to the accounting criteria used by the Group for the valuation equity method in the aforementioned dates:

| | Associates | | Joint ventures | |
|----------------------------|---|-------------|---|-------------|
| | For the nine-month periods ended September 30, | | For the nine-month periods ended September 30, | |
| | 2017 | 2016 | 2017 | 2016 |
| Net income | 285 | 173 | 261 | 200 |
| Other comprehensive income | 23 | 25 | 272 | 458 |

| | | | | |
|--|-----|-----|-----|-----|
| Comprehensive income for the period | 308 | 198 | 533 | 658 |
|--|-----|-----|-----|-----|

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****10. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (Cont.)**

The following table shows information of the subsidiaries:

| and Issuer aries: ⁽⁹⁾ | Description of the Securities | | | | Information of the issuer | | Last Financial Statements Available | | | Holo Ca S |
|-------------------------------------|-------------------------------|------------|-------------|---|---|----------|-------------------------------------|-------------------|---------|-----------------|
| | Class | Face Value | Amount | Main Business | Registered Address | Date | Capital stock | Net profit (loss) | Equity | |
| ernational | Common | Bs.100 | 66,897 | Investment | La Plata Street 19, Santa Cruz de la Sierra, República de Bolivia | 09-30-17 | 15 | (1) | 24 | 1 |
| ldings | Common | US\$ 0.01 | 810,614 | Investment and finance | 10333 Richmond Avenue I, Suite 1050, TX, U.S.A. | 09-30-17 | 13,989 | (405) | (3,441) | 1 |
| ra de es de s S.A. | Common | \$ 1 | 163,701,747 | Commercial management of YPF's gas stations | Macacha Güemes 515, Buenos Aires, Argentina | 09-30-17 | 164 | 407 | 605 | 1 |
| gelista | Common | \$ 1 | 307,095,088 | Engineering and construction services | Macacha Güemes 515, Buenos Aires, | 09-30-17 | 307 | 64 | 1,188 | 1 |

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| Argentina | | | | | | | | | | | |
|----------------------|--------|------|------|----------------|---|--|----------|-------|-------|-------|---|
| servicios os S.A. | Common | \$ | 1 | 50,000 | Wells perforation and/or reparation services | Macacha Güemes 515, Buenos Aires, Argentina | 09-30-17 | (8) | (237) | (255) | 1 |
| s S.A. | Common | \$ | 1 | 398,419,700 | Providing the public service of natural gas distribution | Gregorio Aráoz de Lamadrid 1360, Buenos Aires, Argentina. | 09-30-17 | 569 | 1,031 | 8,045 | 1 |
| ergía a S.A. | Common | \$ | 1 | 2,381,228,100 | Exploration, development, industrialization and marketing of hydrocarbons, and generation, transportation and marketing of electric power | Macacha Güemes 515, Buenos Aires, Argentina | 09-30-17 | 30 | 641 | 3,154 | 1 |
| ile S.A.(7) | Common | | | 50,968,649 | Lubricants and aviation fuels trading and hydrocarbons research and exploration | Villarica 322; Módulo B1, Qilicura, Santiago | 09-30-17 | 788 | (109) | 1,280 | 1 |
| enología | Common | \$ | 1 | 234,291,000 | Investigation, development, production and marketing of technologies, knowledge, goods and services | Macacha Güemes 515, Buenos Aires, Argentina | 09-30-17 | 459 | 31 | 684 | 1 |
| rope | Common | US\$ | 0.01 | 15,660,437,309 | Investment and finance | Prins Bernardplein 200, 1097 JB, Amsterdam, Holanda | 12-31-16 | (8) | 132 | 12 | 1 |
| nversora (7)(10) | | | | | Investment | Macacha Güemes 515, Buenos Aires, Argentina | 12-31-16 | 2,657 | (1) | 5,397 | 1 |
| nes as S.A.U. | | | | | Investment | Macacha Güemes 515, Buenos Aires, Argentina | 12-31-16 | 230 | (8) | 391 | 1 |
| | | | | | | | 12-31-16 | 634 | 106 | 570 | 1 |

| | | | | | | | | | | | |
|----------------------|--------|----|---|------------|---|---|----------|-----|------|-----|---|
| Petrolera | | | | | Exploration, extraction, exploitation, storage, transportation, industrialization and marketing of hydrocarbons, as well as other operations related thereto | Macacha Güemes 515, Buenos Aires, Argentina | | | | | |
| na (0) | | | | | | | | | | | |
| ía de nes S.A. | Common | \$ | 1 | 17,043,060 | Exploration, exploitation, processing, management, storage and transport of all types of minerals; assembly, construction and operation of facilities and structures and processing of products related to mining | Macacha Güemes 515, Buenos Aires, Argentina | 09-30-17 | 236 | (10) | 192 | 1 |

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****10. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (Cont.)**

The following table shows the investments in associates and joint ventures:

| Description of the Securities | 09-30-2017 | | | | | | | | | | |
|-------------------------------|-------------------------------------|-------------|---|---|---|----------|---------------|-------------------|--------|------------------------|--|
| | Information of the issuer | | | | | | | | | | |
| | Last Financial Statements Available | | | | | | | | | | |
| Class | Face Value | Amount | Book value ⁽³⁾ Cost ⁽²⁾ | Main Business | Registered Address | Date | Capital stock | Net profit (loss) | Equity | Holdin in Capita Stock | |
| Common | \$ 1 | 244,246,140 | 1,379 | Separation, fractionation and transportation of natural gas liquids | San Martín 344, P. 10°, Buenos Aires, Argentina | 06-30-17 | 643 | 762 | 2,072 | 38.00 | |
| Common | \$ 1 | 391,291,320 | 2,151 | Production and marketing of fertilizers | Alicia Moreau de Justo 740, P. 3, Buenos Aires, Argentina | 06-30-17 | 783 | 60 | 1,112 | 50.00 | |
| Common | \$ 1 | 45,803,655 | 460 | Refining | Maipú 1, P. 2°, Buenos Aires, Argentina | 06-30-17 | 92 | (33) | 957 | 50.00 | |
| | | | 3,990 | | | | | | | | |
| Common | \$ 10 | 4,072,749 | 212 | | | 09-30-17 | 110 | 135 | 576 | 37.00 | |

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| | | | | | | | | | | | |
|--------------|------|----------------|-----|---|--|--|----------|-------|-----|-------|-------|
| | | | | Oil transportation by pipeline | Florida 1, P. 10°, Buenos Aires, Argentina | | | | | | |
| Common \$ | 10 | 476,034 | 101 | Oil storage and shipment | Av. Leandro N. Alem 1180, P. 11°, Buenos Aires, Argentina | 06-30-17 | 14 | 12 | 296 | 33.15 | |
| Common \$ | 10 | 351,167 | 176 | Hydrocarbon transportation and storage | Terminal Marítima Puerto Rosales Provincia de Buenos Aires, Argentina. | 09-30-17 | 12 | 173 | 204 | 30.00 | |
| Preferred \$ | 1 | 15,579,578 | 41 | Gas transportation by pipeline | San Martín 323, P.13°, Buenos Aires, Argentina | 12-31-16 | 156 | 100 | 329 | 10.00 | |
| Common \$ | 0.01 | 11,869,095,145 | 210 | 126 | Electric power generation and bulk marketing | Pasaje Ingeniero Butty 220, P.16°, Buenos Aires, Argentina | 03-31-17 | 1.231 | 46 | 1,865 | 10.25 |
| Common \$ | 1 | 355,270,303 | 651 | 415 | Investment and finance | Pasaje Ingeniero Butty 220, P.16°, Buenos Aires, Argentina | 03-31-17 | 829 | 32 | 1,343 | 42.86 |
| Preferred \$ | 1 | 12,135,167 | 40 | Oil transportation by pipeline | Macacha Güemes 515, P.3°, Buenos Aires, Argentina | 06-30-17 | 34 | 5 | 115 | 36.00 | |
| Common \$ | 1 | 175,997,158 | 194 | Gas fractionation, bottling, distribution and transport for industrial and/or residential use | Macacha Güemes 515, P.3°, Buenos Aires, Argentina | 06-30-17 | 176 | 96 | 764 | 34.00 | |

es:

844 132

2,469 673

6,459 673

- (1) Holding shareholder's equity, net of intercompany profits (losses).
- (2) Cost net of cash dividends and stock redemption.
- (3) Holding in shareholders' equity plus adjustments to conform to YPF accounting principles.
- (4) Includes Gasoducto del Pacífico (Cayman) Ltd., A&C Pipeline Holding Company, Poligás Luján S.A.C.I., Oleoducto Transandino (Chile) S.A., Bizoy S.A., Civeny S.A., Bioceres S.A., Y-GEN Eléctrica S.R.L., Y-GEN Eléctrica II S.R.L., Y-GEN Eléctrica III S.R.L., Y-GEN Eléctrica IV S.R.L. and Petrofaro S.A.
- (5) Additionally, the Group has a 29.99% indirect holding in capital stock through Inversora Dock Sud S.A.
- (6) As stipulated by shareholders' agreement, joint control is held in this company by shareholders.
- (7) The U.S. dollar has been defined as the functional currency of this company.

- (8) No value is disclosed as the carrying value is less than 1.
- (9) In addition, Compañía Minera de Argentina S.A., YPF Services USA Corp., YPF Brasil Comércio Derivado de Petróleo Ltda., Wokler Investment S.A., YPF Colombia S.A.S., Miwen S.A., Eleran Inversiones 2011 S.A.U., Lestery S.A., Energía Andina S.A., YPF Resources Netherlands B.V., Bajo del Toro I S.R.L. and Bajo del Toro II S.R.L. are consolidated.
- (10) Companies merged with YPF.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****11. INVENTORIES**

| | September 30, 2017 | December 31, 2016 |
|--|-------------------------------|------------------------------|
| Refined products | 15,504 | 13,390 |
| Crude oil and natural gas | 7,264 | 6,551 |
| Products in process | 563 | 411 |
| Construction works in progress for third parties | 195 | 12 |
| Raw materials, packaging materials and others | 1,514 | 1,456 |
| | 25,040 ⁽¹⁾ | 21,820 ⁽¹⁾ |

(1) As of September 30, 2017 and December 31, 2016, the cost of inventories does not exceed their realization net value.

12. OTHER RECEIVABLES

| | September 30, 2017 | | December 31, 2016 | |
|---|-------------------------------|----------------|--------------------------|----------------|
| | Noncurrent | Current | Noncurrent | Current |
| Trade | 69 | 2,005 | | 1,733 |
| Tax credit and export rebates | 302 | 3,227 | 291 | 4,648 |
| Loans to third parties and balances with related parties ⁽¹⁾ | 634 | 1,107 | 2,495 | 1,703 |
| Collateral deposits | 1 | 241 | 17 | 214 |
| Prepaid expenses | 136 | 971 | 159 | 702 |
| Advances and loans to employees | 16 | 371 | 12 | 335 |
| Advances to suppliers and custom agents ⁽²⁾ | | 2,461 | | 1,691 |
| Receivables with partners in JO and consortia | 684 | 741 | 816 | 1,361 |
| Miscellaneous | 34 | 564 | 134 | 1,111 |

| | | | | |
|--|-------|--------|-------|--------|
| | 1,876 | 11,688 | 3,924 | 13,498 |
| Provision for other doubtful receivables | (236) | (44) | (15) | (42) |
| | 1,640 | 11,644 | 3,909 | 13,456 |

(1) See Note 32 for information about related parties.

(2) Includes among others, advances to customs agents for the payment of taxes and import rights related to the imports of fuels and goods.

13. TRADE RECEIVABLES

| | September 30, 2017 | | December 31, 2016 | |
|--|-----------------------|---------|----------------------|---------|
| | Noncurrent | Current | Noncurrent | Current |
| Accounts receivable and related parties ⁽¹⁾ | 392 | 43,227 | 87 | 34,729 |
| Provision for doubtful trade receivables | | (1,239) | | (1,084) |
| | 392 | 41,988 | 87 | 33,645 |

(1) See Note 32 for information about related parties.

Changes in the provision for doubtful trade receivables

| | For the nine-month periods ended September 30, | |
|---|---|--------------|
| | 2017 | 2016 |
| Amount at beginning of year | 1,084 | 848 |
| Increases charged to expenses | 97 | 130 |
| Decreases charged to income | (120) | (26) |
| Amounts incurred due to payment/utilization | (2) | |
| Other movements | 117 | |
| Translation differences | 63 | 84 |
| Amount at end of period | 1,239 | 1,036 |

14. CASH AND CASH EQUIVALENTS

| | September 30, 2017 | December 31, 2016 |
|--|-------------------------------|------------------------------|
| Cash and banks | 6,639 | 7,922 |
| Short-term investments | 15 | 27 |
| Financial assets at fair value through profit or loss (1) | 9,227 | 2,808 |
| | 15,881 | 10,757 |

(1) See Note 7.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****15. PROVISIONS**

Changes in the Group's provisions for the nine-month period ended September 30, 2017 and for the fiscal year ended December 31, 2016 are as follows:

| | Provision for pending lawsuits and contingencies | | Provision for environmental liabilities | | Provision for hydrocarbon wells abandonment obligations | | Provision for pensions | | Total | |
|--|--|---------|---|---------|---|---------|------------------------|---------|------------|---------|
| | Noncurrent | Current | Noncurrent | Current | Noncurrent | Current | Noncurrent | Current | Noncurrent | Current |
| Amount as of December 31, 2015 | 10,375 | 149 | 1,620 | 1,400 | 27,380 | 429 | 248 | 31 | 39,623 | 2,009 |
| Increases charged to expenses | 1,579 | 335 | 962 | 32 | 3,023 | | 97 | | 5,661 | 367 |
| Decreases charged to income | (158) | (258) | | | (10) | (77) | (1) | | (169) | (335) |
| Amounts incurred due to payments/utilization | 9 | (239) | | (869) | (48) | (584) | | (13) | (39) | (1,705) |
| Exchange and translation differences, net | 1,221 | 7 | 159 | 52 | 6,245 | 94 | 26 | 3 | 7,651 | 156 |
| Deconsolidation of subsidiaries | (2,213) | (11) | (1,351) | (607) | (515) | | (357) | (34) | (4,436) | (652) |
| Reclassifications and other movements | (1,608) | 586 | (860) | 860 | 1,548 | 695 | (13) | 13 | (933) | 2,154 |
| Amount as of December 31, 2016 | 9,205 | 569 | 530 | 868 | 37,623 | 557 | | | 47,358 | 1,994 |
| Increases charged to expenses | 1,403 | 61 | 415 | | 2,166 | | | | 3,984 | 61 |
| Decreases charged to income | (1,417) | (290) | (6) | | (2) | 1 | | | (1,425) | (289) |

| | | | | | | |
|--|----------------------|------|-------|-------|--------|-------|
| Amounts incurred due to payments/utilization | (15) | (89) | (505) | (372) | (15) | (966) |
| Exchange and translation differences, net | 676 | 46 | 3,545 | 36 | 4,221 | 82 |
| Reclassifications and other movements | 2,755 ⁽¹⁾ | 174 | (539) | 539 | (223) | 223 |
| Amount as of September 30, 2017 | 12,607 | 471 | 400 | 902 | 43,109 | 445 |
| | | | | | 56,116 | 1,818 |

(1) Includes 2,932 of reclassifications from Other liabilities. See Note 18. Provisions for lawsuits, claims and environmental liabilities are described in Note 14 to the annual consolidated financial statements.

No significant new provisions have been identified for the nine-month period ended on September 30, 2017, nor have there been amendments to the evaluations of the ongoing matters as of December 31, 2016, except for the provisions in Note 28.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****16. INCOME TAX**

According to IAS 34, income tax expense is recognized in each interim period based on the best estimate of the effective income tax rate expected as of year-end. Amounts calculated for income tax expense for the nine-month period ended September 30, 2017 may need to be adjusted in subsequent periods if, based on new factors of judgment, the estimate of the effective expected income tax rate changes.

The calculation of the income tax expense accrued for the nine-month periods ended September 30, 2017 and 2016 is as follows:

| | For the nine-month periods ended September 30, | |
|---------------------|---|-------------|
| | 2017 | 2016 |
| Current income tax | (540) | (546) |
| Deferred income tax | (1,645) | 1,594 |
| | (2,185) | 1,048 |

The reconciliation between the charge to income for income tax for the nine-month periods ended September 30, 2017 and 2016 and the one that would result from applying the prevailing tax rate on net income before income tax arising from the consolidated statements of comprehensive income for each year is as follows:

| | For the nine-month periods ended September 30, | |
|--|---|-------------|
| | 2017 | 2016 |
| Net income before income tax | 2,895 | (31,202) |
| Statutory tax rate | 35% | 35% |
| Statutory tax rate applied to net income before income tax | (1,013) | 10,921 |
| | (7,015) | (18,302) |

Effect of the valuation of property, plant and equipment and intangible assets measured in their functional currency

| | | |
|--|----------------|--------------|
| Exchange differences | 6,225 | 9,861 |
| Effect of the valuation of inventories measured in their functional currency | (743) | (1,505) |
| Income on investments in associates and joint ventures | 191 | 131 |
| Miscellaneous | 170 | (58) |
| Income tax expense | (2,185) | 1,048 |

The following deferred tax assets have not been recorded, as they do not meet the criteria for recording under IFRS:

As of September 30, 2017, 179 corresponding to tax credits from subsidiaries accumulated tax losses, which expire in 2017.

As of December 31, 2016, 1,138 corresponding to tax credits from subsidiaries accumulated tax losses, of which 1,090 have expiration dates from 2017 and 48 have indeterminate expiration dates.

Breakdown of deferred tax as of September 30, 2017 and December 31, 2016 is as follows:

| | September 30, 2017 | December 31, 2016 |
|---|-------------------------------|------------------------------|
| <u>Deferred tax assets</u> | | |
| Provisions and other non-deductible liabilities | 3,259 | 3,607 |
| Tax losses carryforward and other tax credits | 3,438 | 3,837 |
| Miscellaneous | 104 | 82 |
| Total deferred tax assets | 6,801 | 7,526 |
| <u>Deferred tax liabilities</u> | | |
| Property, plant and equipment | (46,592) | (45,579) |
| Miscellaneous | (3,801) | (3,848) |
| Total deferred tax liabilities | (50,393) | (49,427) |
| Total deferred tax, net | (43,592) | (41,901) |

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****16. INCOME TAX (Cont.)**

As of September 30, 2017 and December 31, 2016, the Group has classified as deferred tax assets for 441 and 564, respectively, and as deferred tax liability 44,033 and 42,465, respectively, all of which arise from the net deferred tax balances of each of the separate companies included in these condensed interim consolidated financial statements.

As of September 30, 2017 and December 31, 2016, the causes that generate allocations to Other comprehensive income, did not create temporary differences for income tax.

17. LOANS

| | Interest rate ⁽¹⁾ | Maturity | September 30, 2017 | | December 31, 2016 | | |
|---|------------------------------|-----------|-----------------------|---------|----------------------|----------------------|--|
| | | | Noncurrent | Current | Noncurrent | Current | |
| <u>Argentine pesos:</u> | | | | | | | |
| Negotiable obligations | 16.50% - 25.83% | 2017-2024 | 32,454 | 4,242 | 29,194 | 4,400 | |
| Financial loans ⁽³⁾ | 20.00% - 24.44% | 2017-2021 | 823 | 2,774 | 2,416 | 1,459 | |
| Account overdraft | | | | | | 4,037 ⁽⁵⁾ | |
| | | | 33,277 | 7,016 | 31,610 | 9,896 | |
| <u>Currencies other than the Argentine peso:</u> | | | | | | | |
| Negotiable obligations ^{(2)(4) (6)} | 3.50% - 10.00% | 2017-2028 | 106,495 | 3,014 | 86,116 | 4,360 | |
| Export pre-financing | 0.95% - 8.22% | 2017-2019 | 353 | 6,595 | 1,908 | 6,491 | |
| Imports financing | 1.60% - 4.65% | 2017-2018 | | 3,172 | | 2,439 | |
| Loans ⁽⁶⁾ | 1.00% - 8.55% | 2017-2025 | 8,107 | 4,633 | 7,934 | 3,591 | |
| | | | 114,955 | 17,414 | 95,958 | 16,881 | |
| | | | 148,232 | 24,430 | 127,568 | 26,777 | |

- (1) Annual interest rate in force as of September 30, 2017.
- (2) Disclosed net of 716 and 672 corresponding to YPF's own negotiable obligations repurchased through open market transactions, as of September 30, 2017 and December 31, 2016, respectively.
- (3) Includes loans granted by Banco Nación Argentina. As of September 30, 2017, it includes 2,553, 53 of which accrues interest at a BADLAR variable rate plus a spread of 4 percentage points, 1,500 of which accrues interest at a BADLAR variable rate plus a spread of 3.5 percentage points and 1,000 of which accrues interest at a fixed rate of 20 percentage points. As of December 31, 2016, it includes 2,105, 105 of which accrues interest at a variable BADLAR rate plus a margin of 4 percentage points and 2,000 of which accrues interest at a variable BADLAR rate plus a spread of 3.5 percentage points. See Note 32.
- (4) Includes 1,418 and 3,253 as of September 30, 2017 and December 31, 2016, respectively, of nominal value of negotiable obligations that will be canceled in pesos at the applicable exchange rate in accordance with the terms of the series issued.
- (5) Includes 1,440 corresponding to overdrafts granted by Banco Nación Argentina as of December 31, 2016. See Note 32.
- (6) Includes 609 and 4,960 corresponding to financial loans and negotiable obligations secured by cash flows as of September 30, 2017 and December 31, 2016.

The breakdown of the Group's loans as of the nine-month periods ended on September 30, 2017 and 2016 is as follows:

| | For the nine-month periods ended September 30, | |
|---|---|----------------|
| | 2017 | 2016 |
| Amount at beginning of the year | 154,345 | 105,751 |
| Proceeds from loans | 33,403 | 79,770 |
| Payments of loans | (24,877) | (49,442) |
| Payments of interest | (13,525) | (11,621) |
| Accrued interest ⁽¹⁾ | 13,153 | 12,530 |
| Exchange differences and translation, net | 10,236 | 14,351 |
| Reclassifications and other movements | (73) | |
| Amount at the end of the period | 172,662 | 151,339 |

- (1) Includes capitalized financial costs. See Note 9.

On April 28, 2017, the General and Extraordinary Shareholders' Meeting approved the extension of the effective term of the Global Medium Term Notes Program of the Company for a term of 5 years.

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Details regarding the Negotiable Obligations of the Group are as follows:

| Year | Principal value | Ref. | Class | Interest rate ⁽³⁾ | Principal Maturity | September 30, | | December 31, | |
|----------|-----------------|-----------------|--------------|------------------------------|--------------------|-----------------|--------------|-----------------|--------------|
| | | | | | | 2017 Noncurrent | 2017 Current | 2016 Noncurrent | 2016 Current |
| 1998 | US\$ 15 | (1) (6) | - | Fixed | 10.00% 2028 | 256 | 11 | 63 | |
| 2012 | \$ 2,110 | (2) (4) (6) (7) | Class XI | - | | | | | |
| 2012/3 | \$ 2,828 | (2) (4) (6) (7) | Class XIII | BADLAR plus 4.75% | 25.14% 2018 | 1,414 | 1,436 | 1,414 | |
| 2013 | \$ 2,250 | (2) (4) (6) (7) | Class XVII | BADLAR plus 2.25% | 22.02% 2020 | 2,250 | 86 | 2,250 | |
| 2013 | US\$ 89 | (2) (5) (6) | Class XIX | - | | | | | |
| 2013 | \$ 1,265 | (2) (4) (6) | Class XX | BADLAR plus 2.25% | 22.60% 2020 | 1,265 | 10 | 1,265 | |
| 2013 | US\$ 92 | (2) (5) (6) | Class XXII | Fixed | 3.50% 2020 | 418 | 213 | 576 | |
| 2013 | US\$ 150 | (2) (6) | Class XXIV | Libor plus 7.50% | 8.82% 2018 | | 616 | 419 | |
| 2013/4/5 | US\$ 862 | (2) (6) | Class XXVI | Fixed | 8.88% 2018 | 14,432 | 364 | 13,410 | |
| 2014/5/6 | US\$ 1,522 | (2) (4) (6) | Class XXVIII | Fixed | 8.75% 2024 | 26,273 | 1,130 | 24,111 | |
| 2014 | \$ 500 | (2) (6) (7) | Class XXIX | BADLAR | 20.20% 2020 | 350 | 157 | 500 | |
| 2014 | US\$ 66 | (2) (5) (6) | Class XXXIII | - | | | | | |
| 2014 | \$ 1,000 | (2) (6) (7) | Class XXXIV | BADLAR plus 0.1% | 20.08% 2024 | 1,000 | 4 | 1,000 | |

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| | | | | | | | | | | | |
|-----|------|------|--------|-------------|---------------|-------------------|--------|------|---------|-------|---------|
| ber | 2014 | \$ | 750 | (2) (4) (6) | Class XXXV | BADLAR plus 3.5% | 23.48% | 2019 | 500 | 253 | 750 |
| y | 2015 | \$ | 950 | (2) (6) (7) | Class XXXVI | BADLAR plus 4.74% | 24.47% | 2020 | 950 | 33 | 950 |
| y | 2015 | \$ | 250 | (2) (6) (7) | Class XXXVII | - | | | | | |
| | 2015 | \$ | 935 | (2) (4) (6) | Class XXXVIII | BADLAR plus 4.75% | 25.23% | 2020 | 626 | 422 | 935 |
| | 2015 | US\$ | 1,500 | (2) (6) | Class XXXIX | Fixed | 8.50% | 2025 | 25,735 | 383 | 23,617 |
| | 2015 | \$ | 500 | (2) (6) | Class XL | BADLAR plus 3.49% | | | | | |
| ber | 2015 | \$ | 1,900 | (2) (6) (7) | Class XLI | BADLAR | 19.98% | 2020 | 1,267 | 641 | 1,900 |
| ber | | | | | | | | | | | |
| er | 2015 | \$ | 1,697 | (2) (4) (6) | Class XLII | BADLAR plus 4% | 23.98% | 2020 | 1,697 | 8 | 1,697 |
| r | 2015 | \$ | 2,000 | (2) (6) (7) | Class XLIII | BADLAR | 20.27% | 2023 | 2,000 | 181 | 2,000 |
| er | 2015 | \$ | 1,400 | (2) (6) | Class XLIV | BADLAR plus 4.75% | 25.00% | 2018 | 1,400 | 20 | 1,400 |
| | 2016 | \$ | 150 | (2) (6) | Class XLV | BADLAR plus 4% | | | | | |
| | 2016 | \$ | 1,350 | (2) (4) (6) | Class XLVI | BADLAR plus 6% | 25.83% | 2021 | 1,350 | 26 | 1,350 |
| | 2016 | US\$ | 1,000 | (2) (6) | Class XLVII | Fixed | 8.50% | 2021 | 17,260 | 33 | 15,840 |
| | 2016 | US\$ | 46 | (2) (5) (6) | Class XLVIII | Fixed | 8.25% | 2020 | 791 | 13 | 726 |
| | 2016 | \$ | 535 | (2) (6) | Class XLIX | BADLAR plus 6% | 25.62% | 2020 | 535 | 26 | 535 |
| | 2016 | \$ | 11,248 | (2) (6) (8) | Class L | BADLAR plus 4% | 24.10% | 2020 | 11,248 | 639 | 11,248 |
| ber | 2016 | | CHF300 | (2) | Class LI | Fixed | 3.75% | 2019 | 5,343 | | 4,673 |
| | 2017 | \$ | 4,602 | (2) (6) (8) | Class LII | Fixed | 16.50% | 2022 | 4,602 | 300 | |
| | 2017 | US\$ | 750 | (2) | Class LIII | Fixed | 6.95% | 2027 | 12,945 | 175 | |
| as | | | | | | | | | | | |
| r | 2013 | US\$ | 177 | | Series A-L | Fixed | 8.88% | 2018 | 2,807 | 76 | 2,461 |
| r | 2013 | US\$ | 18 | | Series A-U | Fixed | 8.88% | 2018 | 235 | | 220 |
| | | | | | | | | | 138,949 | 7,256 | 115,310 |

- (1) Corresponds to the 1997 M.T.N. Program for US\$ 1,000 million.
- (2) Corresponds to the 2008 M.T.N. Program for US\$ 10,000 million.
- (3) Interest rate as of September 30, 2017.
- (4) The ANSES and/or the Fondo Argentino de Hidrocarburos have participated in the primary subscription of these negotiable obligations, which may at the discretion of the respective holders, be subsequently traded on the securities market where these negotiable obligations are authorized to be traded.
- (5) The payment currency of these Negotiable Obligations is the Argentine Peso at the Exchange rate applicable under the terms of the series issued.
- (6) As of the date of issuance of these financial statements, the Group has fully complied with the use of proceeds disclosed in the pricing supplements.
- (7) Negotiable obligations classified as productive investments computable as such for the purposes of section 35.8.1, paragraph K of the General Regulations applicable to Insurance Activities issued by the Argentine Insurance Supervisory Bureau.
- (8) The payment currency of this issue is the U.S. dollar at the exchange rate applicable in accordance with the conditions of the relevant issued series.

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| | September 30, 2017 | | December 31, 2016 | |
|---|-------------------------------|----------------|------------------------------|----------------|
| | Noncurrent | Current | Noncurrent | Current |
| Extension of concessions | 359 | 354 | 336 | 508 |
| Maxus Entities agreement ⁽¹⁾ | | | | 2,932 |
| Liabilities for contractual claims ⁽²⁾ | | | | 950 |
| Miscellaneous | 9 | 20 | | |
| | 368 | 374 | 336 | 4,390 |

(1) See Note 15.

(2) See Note 14 to the annual consolidated financial statements.

19. ACCOUNTS PAYABLE

| | September 30, 2017 | | December 31, 2016 | |
|--|-------------------------------|----------------|------------------------------|----------------|
| | Noncurrent | Current | Noncurrent | Current |
| Trade and related parties ⁽¹⁾ | 82 | 41,645 | 2,145 | 40,667 |
| Guarantee deposits | 14 | 435 | 13 | 482 |
| Advances from clients | 1,467 | 204 | | |
| Miscellaneous | 14 | 800 | 29 | 446 |
| | 1,577 | 43,084 | 2,187 | 41,595 |

(1) See Note 32 for information about related parties.

20. REVENUES

| | For the nine-month periods ended September 30, | |
|--------------------------------------|---|-------------|
| | 2017 | 2016 |
| Sales ⁽¹⁾ | 188,555 | 160,581 |
| Revenues from construction contracts | 1,181 | 540 |
| Turnover tax | (6,537) | (5,579) |
| | 183,199 | 155,542 |

- (1) Includes 10,052 and 14,393 for the nine-month periods ended September 30, 2017 and 2016, respectively, associated with revenues related to the natural gas additional injection stimulus program created by Resolution No. 1/2013 of the Planning and Strategic Coordination Commission of the National Plan of Hydrocarbons Investment. See Note 32.

21. COSTS

| | For the nine-month periods ended September 30, | |
|---------------------------------------|---|-------------|
| | 2017 | 2016 |
| Inventories at beginning of year | 21,820 | 19,258 |
| Purchases | 47,886 | 37,121 |
| Production costs ⁽¹⁾ | 105,026 | 94,055 |
| Translation effect | 1,956 | 3,247 |
| Reclassifications and other movements | (67) | |
| Inventories at end of the period | (25,040) | (22,703) |
| | 151,581 | 130,978 |

- (1) See Note 22.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****22. EXPENSES BY NATURE**

The Group presents the statement of comprehensive income by classifying expenses according to their function as part of the Costs , Administrative expenses , Selling expenses and Exploration expenses lines. The following additional information is disclosed as required, on the nature of the expenses and their relation to the function within the Group for the nine-month periods ended September 30, 2017 and 2016:

| | For the nine-month period ended September 30, 2017 | | | | |
|--|---|--------------------------------|-------------------------|-----------------------------|--------------|
| | Production costs⁽³⁾ | Administrative expenses | Selling expenses | Exploration expenses | Total |
| Salaries and social security taxes | 8,982 | 2,476 | 1,366 | 266 | 13,090 |
| Fees and compensation for services | 796 | 1,444 ⁽²⁾ | 402 | 14 | 2,656 |
| Other personnel expenses | 2,530 | 270 | 146 | 42 | 2,988 |
| Taxes, charges and contributions ⁽¹⁾ | 1,618 | 191 | 3,060 | | 4,869 |
| Royalties, easements and canons | 12,898 | | 23 | 24 | 12,945 |
| Insurance | 605 | 37 | 66 | | 708 |
| Rental of real estate and equipment | 4,179 | 12 | 394 | | 4,585 |
| Survey expenses | | | | 201 | 201 |
| Depreciation of property, plant and equipment | 36,077 | 554 | 823 | | 37,454 |
| Amortization of intangible assets | 498 | 88 | 19 | | 605 |
| Industrial inputs, consumable materials and supplies | 4,097 | 22 | 74 | 10 | 4,203 |
| Operation services and other service contracts | 8,925 | 192 | 663 | 106 | 9,886 |
| Preservation, repair and maintenance | 13,636 | 250 | 330 | 77 | 14,293 |
| Unproductive exploratory drillings | | | | 960 | 960 |
| Transportation, products and charges | 6,388 | 12 | 4,270 | 16 | 10,686 |
| Provision for doubtful trade receivables | | | (23) | | (23) |
| Publicity and advertising expenses | | 250 | 335 | | 585 |
| Fuel, gas, energy and miscellaneous | 3,797 | 167 | 832 | 44 | 4,840 |
| | 105,026 | 5,965 | 12,780 | 1,760 | 125,531 |

- (1) Includes approximately 1,198 corresponding to export withholdings.
- (2) Includes 37 corresponding to fees and remunerations of the Directors and Statutory Auditors of YPF's Board of Directors. On April 28, 2017, the General and Extraordinary Shareholders Meeting of YPF resolved to ratify the fees corresponding to fiscal year 2016 of 127 and to approve as fees on account for such fees and remunerations for the fiscal year 2017, the approximate sum of 48.
- (3) The expense recognized in the condensed interim consolidated statement of comprehensive income corresponding to research and development activities amounted to 306.

For the nine-month period ended September 30, 2016

| | Production costs⁽³⁾ | Administrative expenses | Selling expenses | Exploration expenses | Total |
|--|---|------------------------------------|-----------------------------|---------------------------------|--------------|
| Salaries and social security taxes | 7,357 | 1,932 | 1,149 | 189 | 10,627 |
| Fees and compensation for services | 676 | 1,193 ⁽²⁾ | 298 | 7 | 2,174 |
| Other personnel expenses | 2,048 | 283 | 92 | 29 | 2,452 |
| Taxes, charges and contributions ⁽¹⁾ | 1,381 | 271 | 2,611 | | 4,263 |
| Royalties, easements and canons | 12,813 | | 18 | 29 | 12,860 |
| Insurance | 776 | 31 | 60 | | 867 |
| Rental of real estate and equipment | 3,707 | 31 | 361 | 1 | 4,100 |
| Survey expenses | | | | 321 | 321 |
| Depreciation of property, plant and equipment | 33,146 | 567 | 698 | | 34,411 |
| Amortization of intangible assets | 343 | 143 | 25 | | 511 |
| Industrial inputs, consumable materials and supplies | 4,079 | 25 | 57 | 7 | 4,168 |
| Operation services and other service contracts | 7,042 | 265 | 534 | 79 | 7,920 |
| Preservation, repair and maintenance | 12,239 | 234 | 230 | 18 | 12,721 |
| Unproductive exploratory drillings | | | | 815 | 815 |
| Transportation, products and charges | 5,029 | 8 | 3,548 | | 8,585 |
| Provision for doubtful trade receivables | | | 104 | | 104 |
| Publicity and advertising expenses | | 168 | 260 | | 428 |
| Fuel, gas, energy and miscellaneous | 3,419 | 107 | 633 | 9 | 4,168 |
| | 94,055 | 5,258 | 10,678 | 1,504 | 111,495 |

- (1) Includes approximately 1,069 corresponding to export withholdings.
- (2) Includes 114 corresponding to fees and remunerations of the Directors and Statutory Auditors of YPF's Board of Directors. On April 29, 2016, the General and Extraordinary Shareholders Meetings of YPF resolved to ratify the fees corresponding to fiscal year 2015 for 140 and to approve as fees on account for such fees and remunerations for the fiscal year 2016 the approximate sum of 127.
- (3) The expense recognized in the condensed interim consolidated statement of comprehensive income corresponding to research and development activities amounted to 240.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****23. OTHER OPERATING RESULTS, NET**

| | For the nine-month periods ended September 30, | |
|---|---|-------------|
| | 2017 | 2016 |
| Lawsuits | (201) | (826) |
| Construction incentive ⁽¹⁾ | 150 | 228 |
| Income on deconsolidation of subsidiaries | | 1,528 |
| Miscellaneous | (35) | 492 |
| | (86) | 1,422 |

(1) Corresponds to the incentive for Argentine manufacturers of capital goods received by A-Evangelista S.A. under the provisions of Executive Order No. 379/2001 of the Argentine Ministry of Economy.

24. FINANCIAL RESULTS, NET

| | For the nine-month periods ended September 30, | |
|--------------------------------|---|-------------|
| | 2017 | 2016 |
| <u>Financial income</u> | | |
| Interest income | 939 | 656 |
| Exchange differences | 8,024 | 11,936 |
| Total financial income | 8,963 | 12,592 |
| <u>Financial loss</u> | | |
| Interest loss | (13,335) | (13,086) |
| Exchange differences | (3,198) | (2,978) |
| Financial accretion | (2,332) | (2,170) |

| | | |
|---|----------|----------|
| Total financial costs | (18,865) | (18,234) |
| Other financial results | | |
| Fair value gains on financial assets at fair value through profit or loss | 1,224 | 1,495 |
| Gains on derivative financial instruments | | 214 |
| Total other financial results | 1,224 | 1,709 |
| Total financial results, net | (8,678) | (3,933) |

25. INVESTMENTS IN JOINT OPERATIONS

The assets and liabilities as of September 30, 2017 and December 31, 2016, and expenses for the nine-month periods ended on September 30, 2017 and 2016 of JO and other agreements are as follows:

| | September 30, 2017 | December 31, 2016 |
|----------------------------------|-------------------------------|------------------------------|
| Noncurrent assets ⁽¹⁾ | 63,771 | 63,145 |
| Current assets | 1,798 | 2,602 |
| Total assets | 65,569 | 65,747 |
| Noncurrent liabilities | 5,829 | 5,946 |
| Current liabilities | 4,950 | 6,293 |
| Total liabilities | 10,779 | 12,239 |

| | For the nine-month periods ended September 30, | |
|----------------------|---|-------------|
| | 2017 | 2016 |
| Production Cost | 14,960 | 15,406 |
| Exploration expenses | 736 | 395 |

- (1) Does not include impairment of property, plant and equipment since such impairment is recorded by the participating partners of the JO.

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26. SHAREHOLDERS EQUITY

The Company's subscribed capital as of September 30, 2017, is 3,924 and is represented by 393,312,793 shares of common stock and divided into four classes of shares (A, B, C and D), with a par value of Argentine pesos 10 and one vote per share. These shares are fully subscribed, paid-in and authorized for stock exchange listing.

As of September 30, 2017, there are 3,764 Class A outstanding shares. As long as any Class A share remains outstanding, the affirmative vote of Argentine Government is required for: 1) mergers, 2) acquisitions of more than 50% of YPF shares in an agreed or hostile bid, 3) transfers of all the YPF's exploitation and exploration rights, 4) the voluntary dissolution of YPF or 5) change of corporate and/or tax address outside the Argentine Republic. Items 3) and 4) will also require prior approval by the Argentine Congress.

On April 28, 2017, the General and Extraordinary Shareholders' Meeting was held, which approved YPF's financial statements corresponding to the fiscal year ended December 31, 2016 and approved the following in relation to the distribution of profits: a) the complete elimination of the special reserve for initial adjustment for the implementation of IFRS pursuant to the provisions of Article 10, Chapter III, Title IV of the CNV Rules (T.O. 2013), the reserve for future dividends, the reserve for purchase of Company shares and the reserve for investments; b) to fully absorb the losses accumulated in Retained earnings of up to 28,231 against amounts corresponding to discontinued reserves for up to that amount; and c) to allocate the remaining amount of the discontinued reserves as follows: (i) the amount of 100 to establish a reserve to purchase Company shares, in order to make it possible for the Board of Directors to acquire Company shares when they consider it opportune, and to fulfill commitments under the bonus and incentive plans, both currently existing and those that may arise in the future, and (ii) the amount of 716 to a reserve for payment of dividends, authorizing the Board of Directors to determine when to distribute such dividends prior to the end of the fiscal year.

On July 9, 2017, the Company's Board of Directors left without effect its decision of June 8, 2017 regarding the timing for the distribution of a dividend of 1.82 per share for an amount of 716, in order to ensure strict compliance with certain contractual obligations assumed by the Company, all in accordance with applicable regulation and in safeguarding the general interests of the Company and its shareholders. Therefore, following the closing of this period, the Company has reinstated the Reserve for future dividends in the amount of 716.

27. EARNINGS PER SHARE

The following table shows the net income and the number of shares that have been used for the calculation of the basic and diluted earnings per share:

| | For the nine-month periods ended on September 30, | |
|--------------------------------------|--|-------------|
| | 2017 | 2016 |
| Net income | 330 | (29,958) |
| Average number of shares outstanding | 392,733,469 | 391,679,550 |
| Basic and diluted earnings per share | 0.84 | (76.49) |

Basic and diluted earnings per share are calculated as shown in Note 2.b.13 to the annual consolidated financial statements.

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28. DECONSOLIDATION OF MAXUS ENTITIES

Reorganization process under Chapter 11 of the US Bankruptcy Law of Maxus Entities

On March 28, 2017, in connection with the reorganization proceedings under Chapter 11 of the United States Bankruptcy Code filed by Maxus Energy Corporation, Tierra Solutions Inc., Maxus International Energy Company, Maxus (US) Exploration Company and Gateway Coal Company (collectively, the Maxus Entities), the Creditors Committee and the Maxus Entities submitted an alternative restructuring plan (the Alternative Plan) that does not incorporate the agreement (the Agreement) with YPF, jointly with its subsidiaries YPF Holdings Inc., CLH Holdings Inc., YPF International S.A. and YPF Services USA Corp (jointly, the YPF Entities), to settle any and all claims held by the Maxus Entities against the YPF Entities, including any alter ego claims, all of which claims the YPF Entities believe are without merit.

Under the Alternative Plan, a liquidating trust (the Liquidating Trust) may file alter ego claims or any other estate claims against the YPF Entities. The Liquidating Trust will be funded by Occidental Chemical Corporation, in its capacity as a creditor of the Maxus Entities.

As YPF does not approve of such Alternative Plan and the Alternative Plan does not contemplate the implementation of the Agreement originally submitted, this situation creates an event of default (Event of Default) under the loan granted within the framework of the Agreement with YPF and the YPF Entities (the DIP Loan), based on which, on April 10, 2017, YPF Holdings, Inc. sent a note to communicate this situation. Additionally, on April 17, 2017, YPF Holdings, Inc. communicated that the total amounts due under the DIP Loan terms amounted to approximately US\$ 12.2 million.

On April 21, 2017, the Judge issued an order to authorize the repayment of amounts due under the terms of the DIP Loan through the approval of the financing offered by Occidental (Post-petition DIP Facility) within the framework of the Alternative Plan, which were subsequently received.

On May 22, 2017, the Bankruptcy Court for the District of Delaware issued an order confirming the Alternative Plan submitted by the Creditors Committee and Maxus Entities. The effective date of the Alternative Plan was July 14, 2017, provided that the conditions set forth in Section XII.B of the Alternative Plan were met. The deadline for filing administrative claims and claims for damages, as well as professional claims, expired on August 14, 2017 and September 12, 2017, respectively, without any relevant developments. The above does not significantly affect the statement of comprehensive income for the nine-month period ended September 30, 2017.

Considering the aforementioned events and that the agreements originally filed have not been approved by the Judge, the Company's Management, in consultation with its legal advisors, has reassessed the amounts reported considering the existing uncertainties and classified them as provisions in accordance with the accounting policies explained in Note 2.b.7) to the annual consolidated financial statements.

29. CONTINGENT ASSETS AND LIABILITIES

Contingent liabilities and contingent assets are described in Note 28 to the annual consolidated financial statements.

29.a) Contingent assets

No new significant contingent assets have been identified for the nine-month period ended September 30, 2017, nor have there been amendments to the assessments of contingencies pending as of December 31, 2016.

29.b) Contingent liabilities

Development for the nine-month period ended on September 30, 2017 are described below:

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29. CONTINGENT ASSETS AND LIABILITIES (Cont.)

29.b.1) Environmental claims

Asociación Superficialarios de la Patagonia (ASSUPA)

In connection with the judicial claims filed by ASSUPA against the companies operating concessions in the Noroeste Basin, on April 19, 2017, YPF was notified of the Court's ruling to resume the proceedings. YPF has timely filed a legal defect exception. The court has not ruled thereon, but ordered the suspension of the terms to respond to the complaint. The deadlines will continue to be suspended until such time as a final resolution is issued regarding the legal defect exception filed by YPF.

29.b.2) Contentious claims

Petersen Energía Inversora, S.A.U. and Petersen Energía, S.A.U. (hereinafter, Petersen)

On June 15, 2017 a hearing was held for the parties to orally present their arguments. The decision of the Court of Appeals is currently pending.

As of the date of these condensed interim consolidated financial statements, there are no elements available to allow the Company to quantify the possible impact this claim might have on the Company.

The Company categorically rejects the claims made in the complaint, which it considers wholly without merit, and will exercise all necessary legal remedies and take all defensive measures in accordance with applicable legal procedure in order to defend its rights.

Eton Park Capital Management, L.P., Eton Park Master Fund, LTD. and Eton Park Fund, L.P. (jointly, Eton Park)

On June 2, 2017, Eton Park, a former shareholder of YPF, filed a complaint against the Argentine Republic and YPF in the USA District Court for the Southern District of New York claiming alleged damages it suffered during the expropriation process of shares conducted by the Argentine Republic over Repsol's majority interest in YPF in 2012. The complaint, which seeks unspecified damages, alleges that obligations in the bylaws and the initial public offering

of YPF shares were violated, which imposed obligations relating to a tender offer for the shareholders.

Currently, the claim is temporarily suspended, awaiting the resolution of the Appellate Court on the Petersen case.

As of the date of these condensed interim consolidated financial statements, there are no elements available to allow the Company to quantify the possible impact this claim might have on the Company.

The Company categorically rejects the claims made in the complaint, which it considers wholly without merit, and will exercise all necessary legal remedies and take all defensive measures in accordance with applicable legal procedure in order to defend its rights.

29.b.3) Claims under the scope of the National Antitrust Commission (CNDC)

Claims for the sale of diesel to public transportation companies

On March 14, 2017, YPF was notified of SC Resolution No. 137 which, based on the prior opinion given by the CNDC, ordered the case closed for failure to establish collusive behavior by the companies sued and abuse of dominant market position by YPF.

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29. CONTINGENT ASSETS AND LIABILITIES (Cont.)

29.b.4) Tax claims

Dispute over the cost deduction for abandoning wells

On June 28, 2017, the Company was notified of a request for information from the *Administración Federal de Ingresos Públicos* (Federal Administration of Public Revenue) (AFIP) to initiate a verification process with respect to the deduction of well plugging costs from 2011 to 2016, inclusive.

On October 10, 2017, the Company received notice from the AFIP regarding an adjustment for fiscal year 2010. The Company is currently preparing a response to the aforementioned notice.

On October 13, 2017, the Company received notice about the closure of the inspection and the preliminary calculation of the projected adjustment for fiscal periods from 2011 through, and including, 2016, which the Company rejected by means of a note submitted on October 23, 2017.

Notwithstanding the progress of these proceedings and ongoing investigations (and proceedings against other companies in the industry), the Company, based on its opinion and that of its external advisors, believes it has strong arguments to defend the criteria adopted by it.

Dispute over customs duties

On March 31, 2017, the Company resolved to pay the differences in export duties which had been objected to by several Customs authorities arising from future commitments to deliver crude oil, in accordance with the moratorium provided for by Law No. 27,260. This action made it possible to reduce interest and release the fines applied which were related to the substantial obligation. In that regard, the summaries and processes in which the application of a fine is in dispute when there were no export duties remain ongoing, in which case the fine provided for in Article 954 subsection c) would be applied, which figure amounts to 450 as of the date of these condensed interim consolidated financial statements.

30. CONTRACTUAL COMMITMENTS

Contractual commitments are described in Note 29 to the annual consolidated financial statements. Updates for the nine-month period ended September 30, 2017 are described below:

30.a) Concession extension agreements

Salta

On April 3, 2017, YPF entered into an Amendment Agreement with the Province of Salta to the one signed on October 23, 2012. The signatories are the same in both Agreements. The Amendment Agreement sets forth that the obligations described in items (i), (ii) and (iv) mentioned in the annual consolidated financial statements have been complied with, and in respect of the obligations referenced in item (v), it sets forth that the same will be replaced by the drilling of 2 development wells for a minimum amount of US\$ 26 million. In case the development wells yield satisfactory productive results for YPF and associated companies, and contingent on such results, the parties agreed to drill an additional development well. The parties have begun to fulfill this commitment and will finalize it within 365 calendar days of the effective date of such agreement. Likewise, YPF and signatory associated companies shall drill an exploration well for an amount of US\$ 4 million within 365 calendar days of the effective date of the Amendment Agreement.

Neuquén

On August 1, 2017, YPF and the Province of Neuquén entered into an agreement whereby the terms for a Non-Conventional Exploitation Concession in Rincón del Mangrullo block (the Block) were agreed upon, which will result in an increase in the current activity of the Block and an extension of the current effective period, which expires in 2022. As from the grant of the new concession, YPF may exploit the Block until 2052, with the possibility of further extensions.

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30. CONTRACTUAL COMMITMENTS (Cont.)

By means of this agreement, YPF committed to make an investment of US\$ 150 million to carry out a pilot program consisting of drilling 13 wells to continue the development of Mulichinco and to investigate other developments such as Vaca Muerta and Lajas

On August 11, 2017, by means of Provincial Decree No. 1,316/17, a non-conventional exploitation concession was granted on the Block to YPF.

YPF currently has an Investment Agreement with Petrolera Pampa S.A. (Pampa), pursuant to which the Company operates the area and Pampa participates in the production from certain Block formations, with YPF holding 100% of the rights to Vaca Muerta and Quintuco. Under this framework, YPF will be the owner of 100% of the new Non-Conventional Exploitation Concession and of the current concession of the Block, continuing with the Investment Agreement with Pampa.

Tierra del Fuego

On August 25, 2017, YPF S.A. underwrote an Extension Agreement with the Province of Tierra del Fuego (hereafter, the Agreement) in order to extend the original term for the hydrocarbon exploitation concession in the Magallanes Area owned by YPF, in the fraction corresponding to the granting jurisdiction in the Province of Tierra del Fuego, for the term of ten years, through November 14, 2027, pursuant to the terms of Article 35 of the Hydrocarbons Act No. 17,319.

Likewise, the Agreement signed between YPF and the Province of Tierra del Fuego sets forth, among others provisions, the following: (i) the payment of the amount of US\$ 7.9 million as an extension bonus, (ii) an investment commitment in the Area until the end of the extension term; and (iii) the payment to the Province of Tierra del Fuego of royalties equal to 15% of the computable production of crude oil and natural gas from the Area, in the portion located within the jurisdiction, in accordance with the provisions of Article 59 of Act No. 17,319.

The Agreement was ratified by means of Provincial Decree No. 2,406/17 dated September 5, 2017 and provincial Law No. 1,178 enacted on September 19, 2017.

Santa Cruz

On September 1, 2017, by means of Decree 773/17 issued by the Government of the Province of Santa Cruz, YPF was awarded the Rio Turbio area which had been offered by the province through the National and International Public Bidding process No. 03/IESC/17. On September 25, 2017, YPF executed the agreement for the Exploration and eventual Exploitation of the area.

30.b) Investment project agreements

Agreement for the development of Loma La Lata Norte and Loma Campana areas

In relation to the Investment Agreement entered into between the Company and subsidiaries of Chevron Corporation for the joint exploitation of non-conventional hydrocarbons in the province of Neuquén, in the Loma Campana area, for the nine-month period ended September 30, 2017, the Company and Compañía de Hidrocarburo No Convencional S.R.L. (CHNC) have carried out transactions which include the purchase of gas and crude oil by YPF for 3,970. These transactions were executed based on the market's general and regulatory framework. The net balance to be paid to CHNC as of September 30, 2017 amounts to 486.

Agreement for interest assignment in Aguada de la Arena area

On February 23, 2017, YPF and Petrouuguay S.A. signed a definitive agreement for the transfer of a 20% participating interest in the Aguada de la Arena area located in the province of Neuquén, for a total of US\$ 18 million. As a result, YPF increased its participating interest in the Aguada de la Arena area to 100%.

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AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

30. CONTRACTUAL COMMITMENTS (Cont.)

Agreement for the development of Bajada de Añelo area

On February 23, 2017, YPF and O&G Developments Ltd. S.A. (hereinafter O&G), an affiliate of Shell Compañía Argentina de Petróleo S.A., executed an agreement through which YPF and O&G agreed on the principal terms and conditions for the joint development of a shale oil and shale gas pilot in two phases, for a joint investment amount of US\$ 305.8 million in the Bajada de Añelo area in the province of Neuquén, of which O&G will contribute 97.6% and YPF will contribute 2.4%. O&G will be the operator of the area. The agreement provides for a period of exclusivity for the negotiation and execution of definitive agreements. Once definitive agreements have been signed and certain conditions precedent have been fulfilled, the execution of the project will begin, through which O&G will acquire a 50% interest in the exploitation concession that covers an area of 204 km².

On May 12, 2017, YPF and O&G executed an Assignment Agreement for 50% of the concession. The Assignment Agreement provides for the joint development of a two-stage work program (the Work Program) in connection with the aforementioned joint investment. During the first phase of the Work Program, which will have a maximum duration of 30 months, O&G will contribute a total of US\$ 222.6 million, and YPF will contribute US\$ 7.4 million. The remaining US\$ 75.8 million will be contributed by O&G during the second phase of the Work Program.

On August 18, 2017 by means of Provincial Decree No, 1360/17, the assignment of YPF's interest in favor of O&G, together with the assignment thereof as collateral in favor of YPF, was approved. Such collateral guarantee will be in force until O&G complies with all of its obligations under the Assignment Agreement.

Once the first phase of the Work Program has been completed, O&G will have the option to leave such Work Program by returning its concession interest and paying for liabilities accrued up until its exit date. Once the commitments undertaken by the Parties have been completely fulfilled, each Party will contribute 50% of the budget for the development of the area as provided in the Joint Operation Agreement (which will be executed when the conditions precedent are fulfilled).

Bandurria Sur Area Development Agreement

On April 12, 2017, YPF executed an agreement with Schlumberger Oilfield Eastern Ltd. (hereinafter SPM), an affiliate of Schlumberger Argentina S.A., through which YPF and SPM agreed on the main terms and conditions for

the joint development of a shale oil pilot project in two phases, with a total investment of US\$ 390 million in the Bandurria Sur area (hereinafter the Area), located in the Province of Neuquén, 100% of which will be contributed by SPM. On October 11, 2017, YPF entered into the final agreements with SPM. YPF continues to be the operator in the Area and SPM acquired the right to a 49% participation, while YPF keeps the right to the remaining 51%.

Agreement for the assignment of interest in the Llancanelo block

On April 18, 2017, YPF executed an agreement with non-binding terms and conditions (hereinafter the Agreement) with Patagonia Oil Corp. (Patagonia), an affiliate of PentaNova Energy Corp., through which Patagonia will acquire YPF s 11% interest in the block known as the Llancanelo block, located in the Province of Mendoza, for a total price of US\$ 40 million (hereinafter the Price), and YPF will keep a 50% stake in such block. Additionally, both companies agreed on the main terms and conditions for the development of a pilot project of heavy crude oil in the same block with a total investment of US\$ 54 million over the next 36 months (hereinafter the Project), where YPF will be the operator and Patagonia will contribute its expertise in heavy crude oil. The project investment corresponding to YPF s interest will be paid by Patagonia by way of partial payment of the Price. The agreement provides for an exclusivity period to negotiate and execute definitive agreements. Once definitive agreements have been signed and certain conditions precedent have been fulfilled, including the relevant approval from the Province of Mendoza, the execution of the Project will begin.

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30. CONTRACTUAL COMMITMENTS (Cont.)

Exploration agreement in the Charagua block (Bolivia)

On July 26, 2017, the agreement with Yacimientos Petrolíferos Fiscales Bolivianos (YPFB) which was originally executed in January 2017 was notarized in order to begin exploration in Charagua, Bolivia, in a block with estimated potential natural gas resources of 2.7 TCF (trillion cubic feet). Additionally, an activity plan for exploration and exploitation in the Bolivian territory was submitted.

In October 2017, the terms for the assignment of 40% of the Charagua block to YPFB Chaco S.A. (hereafter, Chaco) were agreed pursuant to the terms of the services contract subscribed with YPFB for the exploration of the block. The formal approval by the Board of Directors of such Company and the Legislative Assembly of the Pluri-National State of Bolivia are required for the assignment to become effective, but currently remain pending.

If the expected commercial discovery is achieved, YPFB, YPF E&P (an indirect subsidiary of YPF) and Chaco will create a *Sociedad de Economía Mixta* (partially government-owned company), where they shall hold a 51%, 29.4 % and 19.6% interest, respectively.

Exploration agreement in the Aguada Pichana and Aguada de Castro areas

On July 17, 2017, through Decree No. 1178/17 issued by the Provincial Executive Power, the Agreements executed on July 13, 2017 among YPF, Pan American Energy LLC (Argentina branch) (PAE), Total Austral S.A. (Argentina branch) (TOTAL), Wintershall Energía S.A. (WIAR) and the Province of Neuquén came into effect, which provided for the following:

(i) The division of the Aguada Pichana area into two new areas, namely Aguada Pichana Este (APE) and Aguada Pichana Oeste (APO); with areas of 769 km² (629 km² net perforable) and 605 km² (443 km² net perforable), respectively, and the granting of two Non-Conventional Hydrocarbon Exploitation Concessions for the areas, committing the Parties to implement a pilot program of 20 wells for an amount of approximately US\$ 300 million in APE and 11 wells for an amount of approximately US\$ 150 million in APO; and

(ii) The granting of a Non-Conventional Hydrocarbon Exploitation Concession in the Aguada de Castro (ACA) area, which has an area of 163 km²; committing the Parties to implement a pilot program of 3 wells for an amount of

approximately US\$ 50 million.

Based on the technical-economic results of the pilot programs and the granting of the benefits of the Stimulus Program provided in MINEM Resolution No. 46-E/2017, the total estimated amount of the investments to be made under the Agreements, including the investment commitments in the pilot programs discussed above, would reach US\$ 1,150 million during the next 5 years, with a total of 48 wells in APE, 18 wells in APO and 6 wells in ACA.

APE will be operated by TOTAL, and APO and ACA will be operated by PAE. YPF's current interest is 27.27% in the Aguada Pichana area and 50% in the Aguada de Castro area.

Under the Agreements, YPF's current interests will be modified as follows:

- (i) In the APE area, YPF will hold a 22.50% interest, which implies relative to its current participation the sale of a 4.77% stake.
- (ii) In the APO area, YPF will hold a 30% interest, which implies relative to its current participation the purchase of a 2.73% stake.
- (iii) In the ACA area, YPF will hold a 30% interest, which implies relative to its current participation the sale of a 20% stake in ACA.

Notwithstanding the changes in the aforementioned interests, all existing assets, including the production of existing wells and any future development that is not associated with the Vaca Muerta formation, will not be modified in terms of the Parties' interests.

The execution of the Agreements involves an exchange of interests in the areas, whereby YPF is expected to receive US\$ 52.3 million through investment contributions.

The effectiveness of the Agreements is subject to the granting of the aforementioned Concessions through the respective Decree by the Provincial Executive Power.

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30. CONTRACTUAL COMMITMENTS (Cont.)

Exploration agreement in the Bajo del Toro area

On August 25, 2017, YPF executed an agreement (hereafter, the Agreement) with Statoil Holding Netherlands B.V. (hereafter Statoil), whereby the main terms and conditions for the exploration and eventual joint development in two phases of the Bajo del Toro area (hereafter, the Area), located in the Province of Neuquén were agreed upon. YPF will continue to be the operator of the Area.

The Agreement provides for an exclusivity period for the negotiation and the execution of the final contracts. Once entered into and certain conditions precedent, such as obtaining relevant regulatory approval by the authorities in the Province of Neuquén, among others, have been met, the agreements shall become effective and Statoil shall acquire a 50% interest in the exploration permit with a non-conventional purpose in the Area, whereby YPF shall keep, directly and indirectly, the remaining 50%. In consideration for such assignment, Statoil shall pay YPF US\$ 30 million on the effective date of the agreements. Furthermore, Statoil shall acknowledge the investments and expenses made in the area as of November 30, 2017 to YPF and shall pay 100% of certain future investments in the work program to be agreed upon by the Parties.

31. MAIN REGULATIONS AND OTHERS

Main regulations and others are described in Note 30 to the annual consolidated financial statements. Updates for the nine-month period ended September 30, 2017 are described below:

31.a) Liquid hydrocarbons regulatory requirements

Price agreement between crude oil producers and refiners

In January 2017, oil producers and refiners reached an agreement for the transition to international prices in the Argentine hydrocarbon industry, which set forth a proposed price path for oil sales in the domestic market, for the purpose of achieving parity with international markets during 2017. Notwithstanding the above, the agreement provided for the ability of any of the parties to withdraw from the agreement during the effective period, the same being contingent on compliance with certain variables such as exchange rate or Brent crude price within certain parameters set forth therein. Currently, the price agreement is suspended since it provided for its suspension in case

the average international price over a 10 day period exceeded the local price, even though it provides that it may be reinstated in case the Brent crude oil average price was below the local price for over 10 days.

31.b) Regulatory requirements applicable to the natural gas industry

Mechanisms for allocating the demand for gas natural

On June 1, 2016, the MINEM published Resolution No. 89, which:

- a) Requires ENARGAS to develop a procedure to amend and supplement ENARGAS Resolutions No. 716/1998 and 1,410/2010 and establish daily operating conditions of the Transportation and Distribution Systems.
- b) Establishes the volumes that distributors may request in order to satisfy priority demand and, if there has been a contract with a producer to fulfill such request, reduces the contracted volume requirement in accordance with the framework provided by Resolution No. 1,410/2010.

Pursuant to this resolution, on June 5, 2016 ENARGAS Resolution No. I/3,833 was issued, which establishes the Supplementary Procedure for Gas Requests, Confirmations and Control (*Procedimiento Complementario para Solicitudes, Confirmaciones y Control de Gas*).

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31. MAIN REGULATIONS AND OTHERS (Cont.)

Procedure for administration of gas delivery in the Emergency Executive Committee (CEE)

On June 6, 2017, ENARGAS Resolution No. 4,502/17 was issued. The resolution approved the procedure for the administration of the office in the CEE, which modifies the procedure for requesting deliveries and confirmations of gas that was approved by ENARGAS Resolution No. 3,833/16 and provides measures and criteria to be adopted in the event of a supply crisis of the Natural Gas Priority Demand declared by carriers, distributors or ENARGAS.

Among these measures, it is stipulated that the CEE or (if the CEE fails to reach an agreement) the ENARGAS will define how the Priority Demand will be supplied, taking into account the quantities of natural gas available in each basin for each producer and deducting the quantities that are contracted to supply the Priority Demand.

31.c) Incentive programs for the production of natural gas

Incentive program for investment in development of natural gas production from non-conventional reservoirs

On March 6, 2017, MINEM Resolution No. 46-E/2017 was published in the Official Gazette, which created the Investment in Natural Gas Production from Non-Conventional Reservoirs Stimulus Program (hereinafter the Program), established in order to stimulate investments in natural gas from non-conventional reservoirs in the Neuquina Basin, and in effect as of its publication until December 31, 2021.

The Resolution establishes compensation for the volume of non-conventional gas production from concessions located in the Neuquina Basin included in the Program, for which such concessions must first have a specific investment plan approved by the province's application authority and the Secretariat of Hydrocarbon Resources.

The compensation will be determined by deducting from the effective sales price obtained from sales to the internal market, including conventional and non-conventional natural gas, the minimum sales prices established by the Resolution each year, multiplied by the volumes of production of non-conventional natural gas. The minimum prices established by the Resolution are US\$ 7.50/MMBtu for 2018, US\$ 7.00/MMBtu for 2019, US\$ 6.50/MMBtu for 2020 and US\$ 6.00/MMBtu for 2021.

The compensation from the Program will be distributed, for each concession included in the Program, as follows: 88% to the companies and 12% to the province corresponding to each concession included in the Program.

On November 2, 2017, Resolution MINEM 417-E/2017 was published and its Annex replaces the similar Annex of Resolution 46-E/2017. The new resolution modifies the previous one in the following aspects:

- a) It defines that the Initial Production to be computed will be the monthly mean Non-Conventional Gas production assessed for the period between July 2016 and June 2017. Also, it states that the Production Included, to the effect of the compensation, shall be i) for the concessions with Initial Production lower than 500,000 m3/day, the total monthly production of Non-Conventional Gas coming from such Included Concession, to which the requesting company is entitled, and ii) for the concessions with Initial Production higher than 500,000 m3/day, the total monthly production of Non-Conventional Gas coming from such Included Concession, to which the requesting party is entitled, discounting the Initial Production.
- b) It modifies the definition of Effective Price, previously defined as the average price weighted by volume of total natural gas sales of each company in the domestic market, to the average price weighted by volume of total natural gas sales in the Argentine Republic that will be published by the Secretariat of Hydrocarbon Resources, regulating the guidelines to be followed for such calculation.
- c) A requirement to qualify for the Program is included, that is, that the investment plan submitted for each concession reaches a yearly mean production, in any consecutive period of twelve months before December 31, 2019, equal to or higher than 500,000 m3/day, and the obligation to reimburse the amounts of the compensation received (updated to reflect interest) corresponding to the concessions that do not reach the above mentioned production level, with the possibility that the Secretariat of Hydrocarbon Resources may require filing a surety bond to guarantee the eventual reimbursement of the compensations received by the participating companies, and retaining the power to suspend payments if such bond is not submitted.

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31. MAIN REGULATIONS AND OTHERS (Cont.)

There have not been amendments to the definitions of included Non-Conventional Gas and Included Concessions, Price, or the Payment Conditions and Dates and Production Control, among other aspects initially included in the annex approved by Resolution 46-E/2017.

31.d) Regulatory requirements applicable to the natural gas distribution

Tariff renegotiation

i. Transitional Agreement 2017

On March 30, 2017, the MINEM instructed the ENARGAS, by Resolution No. 74 E/2017, to make effective the tariff schemes resulting from the Comprehensive Tariff Review (CTR) pursuant to Article 1 of MINEM Resolution No. 31 dated March 29, 2016 and carried out as per the provisions in the Memorandum of Understanding for the Comprehensive Contractual Renegotiation entered into with the Licensees within the provisions of Law No. 25,561, as amended and supplemented.

In this respect, for the purpose of the gradual and progressive implementation of such measure, it established that the ENARGAS had to apply the tariff increases resulting from the Comprehensive Tariff Review in stages according to the following progression: thirty percent (30%) of the increase, as from April 1, 2017; forty percent (40%) of the increase, as from December 1, 2017; and the remaining thirty percent (30%), as from April 1, 2018.

Moreover, and for cases in which the corresponding Memorandum of Understanding for the Comprehensive Contractual Renegotiation had not become effective, it instructed the ENARGAS to apply to the Licensees (among them, Metrogas) a transitional tariff adjustment on account of the CTR.

On March 30, 2017, Metrogas signed a Transitional Agreement (Transitional Agreement 2017) with MINEM and the Ministry of Economy which provides for the temporary adjustment of prices and tariffs for the Natural Gas Distribution Public Service, the specific allocation of the amounts as set forth therein until the Memorandum of Understanding for the Comprehensive Contractual Renegotiation is executed and the application of the final tariff schemes which result from the CTR becomes effective.

The Transitional Agreement 2017, which is not subject to ratification by the National Executive Power, sets forth a temporary tariff scheme as of April 1, 2017 consisting of the readjustment of tariffs pursuant to the guidelines required to maintain the continuity of service in order to allow the Licensee to manage its operation, maintenance, management and commercialization expenses, the disbursements corresponding to the execution of the mandatory investment plan determined by ENARGAS and to comply with the respective payment obligations, keeping its payment procedure for the purpose of ensuring the continued normal provision of the public service it is responsible for until the effective date of the tariff scheme that derives from the Memorandum of Understanding for the Comprehensive Contractual Renegotiation.

Additionally, the Transitional Agreement 2017 provides for the transfer of the impact of changes in tax regulations awaiting resolution, except for income tax, and incorporates a Mandatory Investment Plan to which Metrogas is committed.

Finally, Metrogas may not distribute dividends unless it has previously provided evidence to the ENARGAS of its full compliance with the Mandatory Investment Plan.

Under the terms of the Transitional Agreement 2017, on March 31, 2017, ENARGAS Resolution No. 4,356/2017 was published in the Official Gazette, approving the tariff schemes resulting from the CTR of Metrogas and temporary tariff schemes applicable to Metrogas users effective April 1, 2017.

In addition, ENARGAS Resolution No. 4,356/2017 approved (i) the technical and economic studies of the Company's CTR, (ii) the non-automatic Semi-Annual Adjustment Methodology and (iii) the Investment Plan of Metrogas for the next five years.

On October 24, 2017, and by means of Resolution ENARGAS No. 74/2017, a public hearing was called for November 15, 2017 to consider the temporary rate adjustment effective as from December 1, 2017, corresponding to Metrogas.

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31. MAIN REGULATIONS AND OTHERS (Cont.)

ii. Memorandum of Understanding for the Natural Gas Distribution License Contract (also known as Memorandum of Understanding for the Comprehensive Contractual Renegotiation)

On March 30, 2017, Metrogas signed a Memorandum of Understanding for the Natural Gas Distribution License Contract (the Memorandum of Understanding) with the MINEM and the Ministry of Economy, which sets forth the terms for the comprehensive renegotiation and the adjustment conditions of the License Contract. The Memorandum of Understanding is within the framework of the renegotiation process of public service contracts established by the Emergency Law, their extensions and Decrees No. 367/2016 and 2/2017, and based on the Transitional Agreement 2008, Transitional Agreement 2014, Transitional Agreement 2016 and Transitional Agreement 2017.

The provisions contained in the Memorandum of Understanding, which shall become effective following its ratification by the National Executive Power, will cover the contractual period starting on January 6, 2002 until the termination of the License Contract.

The terms provided therein set forth certain guidelines that should be contemplated in the CTR process.

Metrogas Tariff Scheme resulting from the CTR in accordance with such guidelines will be applicable upon compliance with all the procedures set forth for the effectiveness of the Memorandum of Understanding. The effective date of the Comprehensive Tariff Review will be no later than December 31, 2017. In the event that the ENARGAS orders the gradual and phased application of the tariff increase resulting from the Comprehensive Tariff Review, the last phase will be applied no later than April 1, 2018.

As a condition precedent to ratification, the Memorandum of Understanding provides for the suspension and withdrawal of all claims, appeals and lawsuits filed, pending or in the process of execution, whether in administrative, arbitration and judicial venues, in the Argentine Republic or abroad, which are based on or related to the facts or measures taken, regarding the License Contract, as from the Emergency Law and/or the annulment of the PPI (Producer Price Index of the United States of America). In addition, the Memorandum of Understanding must be ratified by Metrogas Shareholders Meeting, in order for the National Executive Power to issue a Decree ratifying the terms of the Memorandum of Understanding. On April 27, 2017, the Metrogas Shareholders Meeting ratified the Memorandum of Understanding for the Natural Gas Distribution Contract License.

Finally, the Memorandum of Understanding provides that the Company is obliged to make, during the extension term of the License, plus its eventual ten-year extension and within its license area, additional sustainable investments equivalent to the amount of the award issued in the BG Group Plc. vs. The Argentine Republic (UNC 54 KGA) arbitration, with the proportional reduction in the said amount as may be specified in the payment agreement and excluding the amounts corresponding to interest for any delay in the payment of the award. The amount and the plan for additional investments will be determined by the ENARGAS at the Company's proposal and will not be incorporated into the tariff base.

As of the date of these condensed interim consolidated financial statements, the Memorandum of Understanding is subject to the controls established under the Emergency Law for the National Executive Power to issue the ratifying Decree.

iii. Supplementary Agreement with Natural Gas Producers

By means of Resolution No. 74 E/2017, MINEM determined the new prices at the Entry Point to the Transportation System (EPTS) for natural gas which shall be applicable as of April 1, 2017 to the user categories therein indicated. Likewise, it determined the new discounted prices at the EPTS for residential users of natural gas that show savings in consumption equal to or higher than fifteen percent (15%) as compared to the same period of year 2015. These new prices at the EPTS have been contemplated in ENARGAS Resolution No. 4,356/2017.

On October 23, 2017, MINEM published Resolution No. 400 whereby a public hearing was called for November 15, 2017 to consider the new prices for natural gas in PIST and undiluted propane gas destined to network distribution estimated to be effective as from December 1, 2017.

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31. MAIN REGULATIONS AND OTHERS (Cont.)

Note from the ENARGAS referred to the interest of YPF in Metrogas

On March 30, 2017, YPF filed a motion for reconsideration and requested to render the ENARGAS note null and void and the issuance of a new decision that sets a reasonable and consistent term for compliance with the provisions of Article 34 of Law No. 24,076 consistent with the current reality of the gas market.

In June 2017, YPF submitted to the ENARGAS a tentative timeline for the divestment of its interest in Metrogas, but as of the date of these condensed interim consolidated financial statements, such timeline has not been confirmed. This submission does not imply a waiver of the aforementioned motion for reconsideration.

Note from the ENARGAS on deferred collection to residential users

On August 25, 2017, the ENARGAS, issued notes instructing the Licensees of the Gas Distribution Service (Distributors), by virtue of the presentation received by the National Minister of Energy and Mining, to allow for the payment deferral of fifty percent (50%) of the total amount, free of interest, in the invoices to be issued to residential users in respect of the August 25, 2017 through October 31, 2017 invoicing period. According to such instruction, the amounts subject to such deferral shall be included in the first invoice issued after October 31, 2017, in accordance with the guidelines related to the issuance of Utility Payment slips for bi-monthly invoicing with monthly payments currently in force, that is, in two equal and consecutive monthly installments. Such deferral is not applicable to residential users who benefit from the Social Rate.

The notes sent by ENARGAS also provide that, in case the deferral causes a verifiable impact financial impact on the Distributors' income, such impact shall be assessed and assumed, on a timely basis, by the National Government through the applicable budgetary procedures.

On September 20, 2017, YPF submitted a note to the MINEM (with a copy addressed to the ENARGAS) requesting the MINEM's intervention to adopt the necessary measures to prevent ENARGAS' instruction from being misinterpreted by some Distributors as requiring Producers, such as YPF, to bear the financial impact that such measure could cause through a unilateral postponement of the Distributors' payment obligations. To date, the note submitted by YPF has not been responded.

31.e) Regulatory requirements applicable to the petroleum liquid gas industry

Benchmark prices for the butane commercialization chain

On April 5, 2017, the Secretariat of Hydrocarbon Resources published Resolution No. 56-E/2017 in the Official Gazette, establishing new maximum benchmark prices for the different segments of the butane commercialization chain to be bottled in 10, 12 and 15 kg bottles under the Household Program (Decree No. 470/2015 and former Energy Secretariat Resolution No. 49/2015), and modifying the benchmark prices established in former Energy Secretariat Resolution No. 70/2015. The new maximum benchmark prices for the Company are Ps. 2,568/TN for butane and Ps. 2,410/TN for propane. For fractionators such as YPF GAS S.A., the prices established by Resolution No. 56-E/2017 are Ps. 63.89 for 10 kg bottles, Ps. 76.67 for 12 kg bottles and Ps. 95.84 for 15 kg bottles.

On June 7, 2017, the Secretariat of Hydrocarbon Resources published Resolution No. 75/2017 in the Official Gazette, which modifies the regulations applicable to the Household Program (former Energy Secretariat Resolution No. 49/2015) and provides that the adjustment of benchmark prices applicable to the different segments of the butane commercialization chain to be bottled in 10 and 12 kg bottles will not be implemented automatically in quarterly periods. Instead, those adjustments will be made at the discretion of the Secretariat of Hydrocarbon Resources in its capacity as enforcement authority of the Household Program. In addition, the resolution establishes that the adjustment of benchmark prices for LPG producers and fractionators on account of the Comprehensive Tariff Review established by the Household Program in its regulations will take place only after the prior analysis of cost variations and their incidence, and taking into account regional, distribution and logistical factors.

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31. MAIN REGULATIONS AND OTHERS (Cont.)

31.f) Other regulatory requirements

CNV Regulatory Framework

a) CNV General Resolution No. 622

- I. Pursuant to section 1, Chapter III, Title IV of such Resolution, a description of the notes to the condensed interim consolidated financial statements containing information required under the Resolution in the form of exhibits follows.

| | | | |
|-----------|--------------------------|---------|--|
| Exhibit A | Fixed Assets | Note 9 | Property, plant and equipment |
| Exhibit B | Intangible assets | Note 8 | Intangible assets |
| Exhibit C | Investments in companies | Note 10 | Investments in associates and joint ventures |
| Exhibit D | Other investments | Note 7 | Financial instruments by category |
| Exhibit E | Provisions | Note 13 | Trade receivables |
| | | Note 12 | Other receivables |
| | | Note 10 | Investments in associates and joint ventures |

Note 9 Property, plant and equipment

Note 15 Provisions

Exhibit F Cost of goods sold and services rendered

Note 21 Costs

Exhibit G Assets and liabilities in foreign currency

Note 34 Assets and liabilities in currencies other than the Argentine peso

- II. On March 18, 2015, the Company was registered with the CNV under the category Settlement and Clearing Agent and Trading Agent Own account, record No. 549. Considering the Company's business, and the CNV Rules and its Interpretative Criterion No. 55, the Company shall not, under any circumstance, offer brokerage services to third parties for transactions in markets under the jurisdiction of the CNV, and it shall also not open operating accounts to third parties to issue orders and trade in markets under the jurisdiction of the CNV.

Besides, in accordance with the provisions of Section VI, Chapter II, Title VII of the CNV Rules and its Interpretative Criterion No. 55, the Company's equity exceeds the minimum required equity under such rules, which is 15, while the minimum required counterparty capital, which is 3, is comprised of 8,522,815 Class B Units of Compass Ahorro Mutual Fund with 24-hour settlement upon redemption, the total value of the Company's Units as of September 30, 2017, amounts to 21.

b) CNV General Resolution No. 629

Due to General Resolution No. 629 of the CNV, the Company informs that supporting documentation of YPF's operations, which is not in YPF's headquarters, is stored in the following companies:

Adea S.A. located in Barn 3 Route 36, Km. 31.5 Florencio Varela Province of Buenos Aires.

File S.R.L., located in Panamericana and R.S. Peña Blanco Encalada Luján de Cuyo Province of Mendoza. Additionally, it is placed on record that the detail of the documentation given in custody is available at the registered office, as well as the documents mentioned in section 5, subsection a.3), Section I, Chapter V, Title II of the CNV Rules.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****32. BALANCES AND TRANSACTIONS WITH RELATED PARTIES**

The information detailed in the tables below shows the balances with associates and joint ventures as of September 30, 2017 and December 31, 2016 and transactions with the mentioned parties for the nine-month periods ended September 30, 2017 and 2016.

| | September 30, 2017 | | | December 31, 2016 | | |
|---|---------------------------------|---------------------------------|--------------------------------|---------------------------------|---------------------------------|--------------------------------|
| | Other receivables Current | Trade receivables Current | Accounts payable Current | Other receivables Current | Trade receivables Current | Accounts payable Current |
| Joint ventures: | | | | | | |
| Profertil | 103 | 200 | 153 | 97 | 162 | 99 |
| MEGA | | 829 | 428 | | 797 | 80 |
| Refinor | | 189 | 3 | | 296 | 39 |
| Bizoy S.A. | 5 | | | 9 | | |
| Y-GEN I | 44 | | | | 2 | |
| Y-GEN II | 14 | | | | | |
| Petrofarro S.A. | | 52 | 89 | | | |
| | 166 | 1,270 | 673 | 106 | 1,257 | 218 |
| Associates: | | | | | | |
| CDS | | 116 | | | 108 | |
| YPF Gas | 540 | 170 | 58 | 35 | 375 | 35 |
| Oldelval | | | 149 | | | 81 |
| Termap | | | 49 | | | 44 |
| OTA | | | 6 | | | 5 |
| OTC | 4 | | | 2 | | |
| Gasoducto del Pacífico (Argentina) S.A. | 4 | | 18 | 4 | | 31 |
| Oiltanking | | | 70 | | | 50 |
| Gas Austral S.A. | 2 | 9 | | | | |
| | 550 | 295 | 350 | 41 | 483 | 246 |

| | | | | | |
|-----|-------|-------|-----|-------|-----|
| 716 | 1,565 | 1,023 | 147 | 1,740 | 464 |
|-----|-------|-------|-----|-------|-----|

For the nine-month periods ended September 30,
2017 **2016**

| | Net interest | | | Net interest | | |
|--|---------------|--------|----------|---------------|--------|----|
| | Purchases and | gain | | Purchases and | gain | |
| Revenues | services | (loss) | Revenues | services | (loss) | |
| Joint ventures: | | | | | | |
| Profertil | 671 | 545 | | 724 | 405 | |
| MEGA | 2,918 | 697 | | 1,822 | 245 | |
| Refinor | 608 | 183 | 10 | 795 | 94 | 2 |
| Bizoy S.A. | 1 | | | | | |
| Y-GEN I | 27 | | | | | |
| Y-GEN II | 28 | | | | | |
| Petrofaro S.A. | 24 | 49 | | | | |
| | 4,277 | 1,474 | 10 | 3,341 | 744 | 2 |
| Associates: | | | | | | |
| CDS | 65 | | | 462 | | 23 |
| YPF Gas | 615 | 38 | 46 | 624 | 31 | |
| Oldelval | | 432 | | | 296 | |
| Termap | | 268 | | | 227 | |
| OTA | | 19 | | | 17 | |
| Gasoducto del Pacífico (Argentina) S.A. | | 148 | | | 122 | |
| Oiltanking | 1 | 295 | | | 268 | |
| Gas Austral S.A. | 52 | | | | | |
| | 733 | 1,200 | 46 | 1,086 | 961 | 23 |
| | 5,010 | 2,674 | 56 | 4,427 | 1,705 | 25 |

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Additionally, in the normal course of business, and taking into consideration that YPF is the main oil and gas company in Argentina, the Group's client/suppliers portfolio encompasses both private sector entities as well as national public sector entities. As required by IAS 24 "Related party disclosures", among the major transactions above mentioned the most important are:

| Customers / Suppliers | Ref. | Balances | | Transactions | |
|--|------|-------------------------|--------------|--|---------|
| | | Credits / (Liabilities) | | Income / (Costs) | |
| | | September 30, | December 31, | For the nine-month periods ended September 30, | |
| | | 2017 | 2016 | 2017 | 2016 |
| MINEM | (1) | 12,746 | 10,881 | 10,052 | 14,393 |
| MINEM | (2) | 152 | 129 | 150 | 65 |
| MINEM | (3) | 132 | 142 | 94 | 96 |
| MINEM | (4) | | 759 | | |
| Ministry of Transport | (5) | 1,548 | 1,152 | 3,830 | 4,098 |
| Secretariat of Industry | (6) | | 378 | 150 | 228 |
| CAMMESA | (7) | 3,721 | 3,782 | 13,165 | 15,946 |
| CAMMESA | (8) | (276) | (170) | (1,554) | (1,795) |
| ENARSA | (9) | 745 | 727 | 2,306 | 1,895 |
| ENARSA | (10) | (1,588) | (1,357) | (210) | (920) |
| Aerolíneas Argentinas S.A. and Austral Líneas Aéreas Cielos del Sur S.A. | (11) | 838 | 364 | 3,008 | 2,124 |
| Aerolíneas Argentinas S.A. and Austral Líneas Aéreas Cielos del Sur S.A. | (12) | (9) | (2) | (23) | |

(1) The benefits of the incentive scheme for the Additional Injection of natural gas.

(2) Benefits for the propane gas supply agreement for undiluted propane gas distribution networks.

- (3) Benefits for the bottle-to-bottle program.
- (4) Temporary economic assistance for Metrogas
- (5) The compensation for providing gas oil to public transport of passengers at a differential price.
- (6) Incentive for domestic manufacturing of capital goods, for the benefit of AESA.
- (7) The provision of fuel oil and natural gas, and electric power generation.
- (8) Purchases of energy.
- (9) Rendering of regasification service in the regasification projects of liquefied natural gas in Escobar and Bahía Blanca.
- (10) The purchase of natural gas and crude oil.
- (11) The provision of jet fuel.
- (12) The purchase of miles for the YPF Serviclub program.

Additionally, the Group has entered into certain financing and insurance transactions with entities related to the national public sector. Such transactions consist of certain financial transactions that are described in Note 17, and transactions with Nación Seguros S.A. related to certain insurance policies contracts, and in connection therewith, to the reimbursement from the insurance coverage for the incident mentioned in Note 28.a) to the annual consolidated financial statements.

In addition, the Group holds BONAR 2020 (see Note 30.h) to the annual consolidated financial statements) and 2021 (see Note 4 to the annual consolidated financial statements), classified as Investments in financial assets .

Furthermore, in relation to the investment agreement signed between YPF and Chevron subsidiaries, YPF has an indirect non-controlling interest in CHNC with which YPF carries out transactions in connection with the above mentioned investment agreement. See Note 29.b) to the annual consolidated financial statements and see Note 30.b) to these condensed interim consolidated financial statements.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****32. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (Cont.)**

The table below discloses the compensation for the Company's key management personnel, including members of the Board of Directors and vice presidents (managers with executive functions appointed by the Board of Directors), for the nine-month periods ended September 30, 2017 and 2016:

| | For the nine-month periods ended September 30, | |
|---|---|---------------------------|
| | 2017⁽¹⁾ | 2016⁽¹⁾ |
| Short-term employee benefits ⁽²⁾ | 157 | 128 |
| Share-based benefits | 25 | 19 |
| Post-retirement benefits | 7 | 6 |
| Termination benefits | 65 | 68 |
| | 254 | 221 |

(1) Includes the compensation for YPF's key management personnel which developed their functions during the mentioned periods.

(2) Does not include Social Security contributions of 37 and 34 for the nine-month periods ended September 30, 2017 and 2016.

33. EMPLOYEE BENEFIT PLANS AND SIMILAR OBLIGATIONS

Note 2.b.10 to the annual consolidated financial statements describes the main characteristics and accounting treatment for benefit plans implemented by the Group.

i. Retirement plan

The total charges recognized under the Retirement Plan amounted to approximately 49 and 56 for the nine-month periods ended September 30, 2017 and 2016, respectively.

ii. Performance Bonus Programs and Performance evaluation

The amount charged to expense related to the Performance Bonus Programs was 1,362 and 862 for the nine-month periods ended September 30, 2017 and 2016, respectively.

iii. Share-based benefit plan

The amount charged to expense in relation with the share-based plans, which are disclosed according to their nature, amounted to 116 and 108 for the nine-month periods ended September 30, 2017 and 2016, respectively.

During the nine-month periods ended September 30, 2017 and 2016, the Company repurchased 263,298 and 171,330 treasury shares for an amount of 100 and 50, respectively, in order to comply with the share-based plans described in Note 2.b.10.iii) to the annual consolidated financial statements. The cost of such repurchases is reflected in the shareholders' equity under Treasury shares acquisition cost, while the face value and the adjustment resulting from the monetary restatement carried out in accordance with the previous accounting principles have been reclassified from the accounts Subscribed Capital and Capital Adjustment to the accounts Treasury shares and Treasury shares comprehensive adjustment, respectively.

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YPF SOCIEDAD ANONIMA**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS****AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)****34. ASSETS AND LIABILITIES IN CURRENCIES OTHER THAN THE ARGENTINE PESO**

| | September 30, 2017 | | | December 31, 2016 | | |
|--|---|---|--------------|---|--|---------------|
| | Amount in currencies other than the Argentine peso | Exchange rate in force ⁽¹⁾ | Total | Amount in currencies other than the Argentine peso | Exchange rate in force ⁽¹⁾ | Total |
| Noncurrent assets | | | | | | |
| <u>Other receivables</u> | | | | | | |
| U.S. Dollar | 6 | 17.21 | 103 | 169 | 15.79 | 2,669 |
| Real | | 5.43 | | 10 | 4.84 | 48 |
| <u>Trade receivables</u> | | | | | | |
| U.S. Dollar | 2 | 17.21 | 34 | | | |
| <u>Investments in financial assets</u> | | | | | | |
| U.S. Dollar | 385 | 17.21 | 6,618 | 490 | 15.79 | 7,737 |
| Total noncurrent assets | | | 6,755 | | | 10,454 |
| Current assets | | | | | | |
| <u>Trade receivables</u> | | | | | | |
| U.S. Dollar | 327 | 17.21 | 5,628 | 397 | 15.79 | 6,269 |
| Chilean peso | 10,207 | 0.03 | 306 | 10,542 | 0.02 | 211 |
| Real | | 5.43 | | 23 | 4.84 | 111 |
| <u>Other receivables</u> | | | | | | |
| U.S. Dollar | 214 | 17.21 | 3,683 | 349 | 15.79 | 5,511 |
| Euro | 8 | 20.29 | 162 | 15 | 16.63 | 249 |
| Real | | 5.43 | | 4 | 4.84 | 19 |
| Chilean peso | 3,828 | 0.03 | 115 | | | |
| Swiss franc | 3 | 17.75 | 53 | | | |
| <u>Investments in financial assets</u> | 435 | 17.21 | 7,491 | 478 | 15.79 | 7,548 |

| | | | | | | |
|-------------------------------------|-------|-------|---------|-------|-------|---------|
| U.S. Dollar | | | | | | |
| <u>Cash and cash equivalents</u> | | | | | | |
| U.S. Dollar | 379 | 17.21 | 6,523 | 414 | 15.79 | 6,537 |
| Chilean peso | 419 | 0.03 | 13 | 240 | 0.02 | 5 |
| Real | | 5.43 | | 2 | 4.84 | 10 |
| Swiss franc | | 17.75 | | (2) | 15.52 | 6 |
| Total current assets | | | 23,974 | | | 26,476 |
| Total assets | | | 30,729 | | | 36,930 |
| Noncurrent liabilities | | | | | | |
| <u>Provisions</u> | | | | | | |
| U.S. Dollar | 2,965 | 17.31 | 51,324 | 2,675 | 15.89 | 42,506 |
| <u>Loans</u> | | | | | | |
| U.S. Dollar | 6,332 | 17.31 | 109,612 | 5,741 | 15.89 | 91,222 |
| Real | | 5.45 | | 13 | 4.88 | 63 |
| Swiss franc | 300 | 17.81 | 5,343 | 300 | 15.57 | 4,673 |
| <u>Other liabilities</u> | | | | | | |
| U.S. Dollar | 21 | 17.31 | 359 | 21 | 15.89 | 334 |
| <u>Accounts payable</u> | | | | | | |
| U.S. Dollar | 4 | 17.31 | 69 | 133 | 15.89 | 2,113 |
| Total noncurrent liabilities | | | 166,707 | | | 140,911 |
| Current liabilities | | | | | | |
| <u>Provisions</u> | | | | | | |
| U.S. Dollar | 48 | 17.31 | 831 | 45 | 15.89 | 715 |
| <u>Taxes payable</u> | | | | | | |
| Real | | 5.45 | | 5 | 4.88 | 24 |
| Chilean peso | 1,340 | 0.03 | 40 | 1,055 | 0.02 | 21 |
| <u>Loans</u> | | | | | | |
| U.S. Dollar | 1,006 | 17.31 | 17,414 | 1,054 | 15.89 | 16,754 |
| Real | | 5.45 | | 17 | 4.88 | 82 |
| Swiss franc | | 17.81 | | 3 | 15.57 | 45 |
| <u>Salaries and social security</u> | | | | | | |
| U.S. Dollar | 6 | 17.31 | 104 | 6 | 15.89 | 96 |
| Real | | 5.45 | | 2 | 4.88 | 10 |
| Chilean peso | 209 | 0.03 | 6 | 501 | 0.02 | 10 |
| <u>Other liabilities</u> | | | | | | |
| U.S. Dollar | 19 | 17.31 | 329 | 275 | 15.89 | 4,371 |
| <u>Accounts payable</u> | | | | | | |
| U.S. Dollar | 1,015 | 17.31 | 17,570 | 1,197 | 15.89 | 19,020 |
| Euro | 20 | 20.46 | 409 | 15 | 16.77 | 252 |
| Chilean peso | 943 | 0.03 | 28 | 4,915 | 0.02 | 98 |
| Real | | 5.45 | | 9 | 4.88 | 44 |
| Swiss franc | | 17.81 | | (2) | 15.57 | 3 |
| Yen | 14 | 0.15 | 2 | | | |
| Total current liabilities | | | 36,733 | | | 41,545 |

| | | |
|--------------------------|---------|---------|
| Total liabilities | 203,440 | 182,456 |
|--------------------------|---------|---------|

- (1) Exchange rate in force at September 30, 2017 and December 31, 2016 according to Banco Nación Argentina.
- (2) Registered value less than 1.

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AS OF SEPTEMBER 30, 2017 AND COMPARATIVE INFORMATION (UNAUDITED)

35. SUBSEQUENT EVENTS

Except as described in notes 29, 30 and 31, as of the date of these condensed interim consolidated financial statements, there have been no other subsequent significant facts whose effect on the Group's equity and business results as of September 30, 2017 or their disclosure in these condensed interim consolidated financial statements, if applicable, have not been considered in accordance with IFRS.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

YPF Sociedad Anónima

Date: November 15, 2017

By: /s/ Diego Celaá

Name: Diego Celaá

Title: Market Relations Officer