PETROBRAS - PETROLEO BRASILEIRO SA Form 6-K October 28, 2013

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

For the month of October, 2013

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS

(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS

(Translation of Registrant's name into English)

Avenida República do Chile, 65 20031-912 - Rio de Janeiro, RJ Federative Republic of Brazil (Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

	1	Form 20-FX_	_ Form	40-F
,	9	,		nation contained in this Form is also thereby furnishing the b) under the Securities Exchange Act of 1934.
		Yes	No	X

Dotrálaa	Bracilaira	$c \wedge$	Petrobras
Petroleo	Brasileiro	5.A	Petropras

Quarterly Information - ITR

At September 30, 2013 and report on review of quarterly information

(A free translation of the original in Portuguese)

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Company Data / Share Capital Composition

Number of Shares

(Thousand)	Current Quarter 09/30/2013
From Paid-in Capital Common Preferred Total	7,442,454 5,602,043 13,044,497
Treasury Shares Common Preferred Total	0 0 0

3

Company Data / Cash Dividends

	Approval		Payment	Type of	Class of	Dividends Per Share
Event	Date	Туре	Begin	Shares	shares	(Reais/Share)
Board of Directors Meeting Board of Directors	4/2/2013	Interest on Shareholders' equity Interest on Shareholders'	05/29/2013	Preferred		0.76000
Meeting	4/2/2013	equity	05/29/2013	Commom		0.27000

Individual Interim Accounting Information / Statement of Financial Position - Assets (R\$ Thousand)

			Previous Fiscal
		Current Quarter	Year
		September 30,	December 31,
Account Code	Account Description	2013	2012
1	Total Assets	638,921,476	570,023,333
1.01	Current Assets	116,736,316	96,202,374
1.01.01	Cash and Cash Equivalents	19,035,686	17,392,885
1.01.01.01	Cash and Banks	166,430	66,314
1.01.01.02	Short Term Investments	18,869,256	17,326,571
1.01.02	Short Term Investments	34,145,887	23,378,584
1.01.02.01	Financial Investments at Fair Value	18,537,277	21,008,780
1.01.02.01.01	Trading Securities	18,528,744	20,887,809
1.01.02.01.02	Available-for-Sale Securities	8,533	120,971
	Financial Investments Valued at		
1.01.02.02	Amortized Cost	15,608,610	2,369,804
1.01.02.02.01	Held-to-Maturity Securities	15,608,610	2,369,804
1.01.03	Trade and Other Receivables	16,729,477	17,374,174
1.01.03.01	Trade Receivables, Net	12,594,609	14,061,772
1.01.03.01.01	Third Parties	4,200,622	5,233,450
1.01.03.01.02	Credit with Related Parties	8,819,341	9,240,784
	Provision for Impairment of Trade		
1.01.03.01.03	Receivables	(425,354)	(412,462)
1.01.03.02	Other Receivables	4,134,868	3,312,402
1.01.04	Inventories	27,625,732	24,907,658
1.01.06	Recoverable Taxes	12,342,320	8,836,151
1.01.06.01	Current Recoverable Taxes	12,342,320	8,836,151
1.01.07	Prepaid Expenses	2,561,284	1,465,996
1.01.08	Other Current Assets	4,295,930	2,846,926
1.01.08.01	Non-Current Assets Held for Sale	2,254,712	289,879
1.01.08.03	Others	2,041,218	2,557,047
1.01.08.03.01	Advances to Suppliers	1,192,296	1,681,612
1.01.08.03.03	Others	848,922	875,435
1.02	Non-Current Assets	522,185,160	473,820,959
1.02.01	Long-Term Receivables	41,720,073	38,824,221
1.02.01.01	Financial Investments at Fair Value	32,194	69,727
1.02.01.01.02	Available-for-Sale Securities	32,194	69,727
	Financial Investments Valued at		
1.02.01.02	Amortized Cost	224,580	218,354
1.02.01.02.01	Held-to-Maturity Securities	224,580	218,354
1.02.01.03	Trade and Other Receivables	14,968	63,739
1.02.01.03.02	Other Receivables	14,968	63,739

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1.02.01.04	Inventories	108,089	72,953
1.02.01.06	Deferred Taxes	22,864,413	19,967,412
	Deferred Income Tax and Social		
1.02.01.06.01	Contribution	14,425,242	12,518,827
1.02.01.06.02	Deferred Value-Added Tax (ICMS)	1,856,339	1,704,297
1.02.01.06.03	Deferred PIS / COFINS	6,582,832	5,744,288
1.02.01.07	Prepaid Expenses	2,559,763	2,336,240
1.02.01.08	Credit with Related Parties	7,902,428	8,582,348
1.02.01.08.01	Credit with Associates	4,510	4,380
1.02.01.08.02	Credit with Subsidiaries	6,166,708	6,580,510
1.02.01.08.04	Credit with Other Related Parties	1,731,210	1,997,458
1.02.01.09	Other Non-Current Assets	8,013,638	7,513,448
1.02.01.09.06	Judicial Deposits	4,960,808	4,675,612

Individual Interim Accounting Information / Statement of Financial Position - Assets (R\$ Thousand)

		Current Quarter	Previous Fiscal Year
		September 30,	December 31,
Account Code	Account Description	2013	2012
1.02.01.09.07	Advances to Suppliers	2,287,923	2,061,301
1.02.01.09.08	Other Long-Term Assets	764,907	776,535
1.02.02	Investments	90,904,250	77,704,836
1.02.02.01	Corporate Interests	90,904,250	77,704,836
1.02.02.01.01	Investments in Associates	5,930,309	5,982,641
1.02.02.01.02	Investments in Subsidiaries	84,222,347	70,275,562
1.02.02.01.03	Investments in Joint Ventures	602,931	1,252,055
1.02.02.01.04	Other Corporate Interests	148,663	194,578
1.02.03	Property, Plant and Equipment	311,799,154	279,823,553
1.02.03.01	Assets in Operation	174,045,297	156,257,445
1.02.03.02	Assets under Leasing	9,876,902	10,286,735
1.02.03.03	Assets under Construction	127,876,955	113,279,373
1.02.04	Intangible Assets	77,724,096	77,349,165
1.02.04.01	Intangible Assets	77,724,096	77,349,165
1.02.04.01.02	Rights and Concessions	76,456,975	75,967,036
1.02.04.01.03	Software	1,267,121	1,382,129
1.02.05	Deferred	37,587	119,184

Individual Interim Accounting Information / Statement of Financial Position - Liabilities (R\$ Thousand)

		Current Quarter September 30,	December 31,
Account Code	Account Description	2013	2012
2	Total Liabilities	638,921,476	570,023,333
2.01	Current Liabilities	95,151,901	67,999,700
2.01.01	Social and Labor Obligations	5,762,011	3,800,649
2.01.01.01	Social Obligations	588,474	539,487
2.01.01.02	Labor Obligations	5,173,537	3,261,162
2.01.02	Trade Payables	14,528,858	13,861,788
2.01.02.01	National Suppliers	10,966,168	10,868,412
2.01.02.02	Foreign Suppliers	3,562,690	2,993,376
2.01.03	Taxes	9,365,218	10,518,392
2.01.03.01	Federal Taxes	6,743,537	7,654,607
2.01.03.01.02	Other Federal Taxes	6,743,537	7,654,607
2.01.03.02	State Taxes	2,497,039	2,725,117
2.01.03.03	Municipal Taxes	124,642	138,668
2.01.04	Loans and Financing	3,754,135	8,199,592
2.01.04.01	Loans and Financing	2,019,736	6,386,399
2.01.04.01.01	Local Currency	1,854,221	736,276
2.01.04.01.02	Foreign Currency	165,515	5,650,123
2.01.04.02	Debentures	67,928	72,021
2.01.04.03	Finance Lease Obligations	1,666,471	1,741,172
2.01.05	Other Liabilities	59,898,579	30,101,206
2.01.05.01	Related Parties Liabilities	57,646,295	22,116,925
2.01.05.01.01	Debt with Associates	211,625	192,959
2.01.05.01.02	Debt with Subsidiaries	31,892,326	12,863,570
2.01.05.01.04	Debt with Other Related Parties	25,542,344	9,060,396
2.01.05.02	Others	2,252,284	7,984,281
	Dividends and Interest on		
2.01.05.02.01	Shareholders' Equity Payable	_	6,153,528
2.01.05.02.06	Others	2,252,284	1,830,753
2.01.06	Provisions	1,597,162	1,518,073
2.01.06.02	Other Provisions	1,597,162	1,518,073
2.01.06.02.04	Pension and Medical Benefits Liabilities associated with non-current assets held for sale an	1,597,162 d	1,518,073
2.01.07	discontinued	245,938	_
01.07	Liabilities associated with	_ 15,555	
2.01.07.01	non-current assets held for sale	245,938	_
2.02	Non-Current Liabilities	202,226,437	173,534,675

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2.02.01	Loans and Financing	81,378,396	76,292,158
2.02.01.01	Loans and Financing	75,855,024	70,170,925
2.02.01.01.01	Local Currency	32,562,707	33,260,073
2.02.01.01.02	Foreign Currency	43,292,317	36,910,852
2.02.01.02	Debentures	33,496	100,478
2.02.01.03	Finance Lease Obligations	5,489,876	6,020,755
2.02.02	Other Liabilities	18,296,493	4,503,650
2.02.02.01	Related Parties Liabilities	15,326,142	82,348
2.02.02.01.01	Debt with Associates	66,215	62,858
2.02.02.01.02	Debt with Subsidiaries	15,259,927	19,490
2.02.02.02	Others	2,970,351	4,421,302
	Other Accounts Payable and		
2.02.02.02.04	Expenses	2,970,351	4,421,302

Individual Interim Accounting Information / Statement of Financial Position - Liabilities (R\$ Thousand)

Account		Current Quarter September	Previous Fiscal Year December
Code	Account Description	30, 2013	31, 2012
2.02.03	Deferred Taxes	42,388,004	35,184,086
2.02.03.01	Deferred Income Tax and Social Contribution	42,388,004	35,184,086
2.02.04	Provisions	60,163,544	57,554,781
	Provisions for Tax Social Security and Labor		
2.02.04.01	Lawsuits	2,239,887	1,504,417
	l Provisions for Taxes	273,474	19,938
	2 Labor and Social Security Provisions	941,019	542,138
	4 Civil Provisions	1,012,939	856,836
2.02.04.01.05	Provisions for Other Lawsuits	12,455	85,505
2.02.04.02	Other Provisions	57,923,657	56,050,364
2.02.04.02.04	Pension and Medical Benefits	40,311,250	37,659,008
2.02.04.02.05	5 Provision for Dismantling of Areas	17,612,407	18,391,356
2.03	Shareholders' Equity	341,543,138	328,488,958
2.03.01	Share Capital	205,410,905	205,392,137
2.03.02	Capital Reserves	969,330	938,861
2.03.02.07	Additional Paid In Capital	969,330	938,861
2.03.04	Profit Reserves	134,961,460	134,980,228
2.03.04.01	Legal Reseve	15,353,260	15,353,260
2.03.04.02	Statutory Reserve	3,475,478	3,475,478
2.03.04.05	Reserve for Profit Retention	114,739,997	114,739,997
2.03.04.07	Tax Incentives Reserve	1,392,725	1,411,493
2.03.05	Accumulated Profit/Losses	17,010,686	(154,132)
2.03.06	Equity Valuation Adjustments	(20,738,655)	(14,746,045)
2.03.07	Cumulative Translation Adjustments	3,929,412	2,077,909

Individual Interim Accounting Information / Statement of Income

(R\$ Thousand)

			Accumulated of	the	Accumulated of
		Current Quarter 07/01/2013	the Current Year 01/01/2013	Previous Year 07/01/2012	the Previous Year 01/01/2012
Account	Assessed Decembers	to	to	to	to
Code	Account Description	09/30/2013		09/30/2012	
3.01	Sales Revenues	60,719,627	175,349,283	55,586,985	159,193,570
3.02 3.03	Cost of Sales Gross Profit	12,055,035	39,051,492	12,327,312	(120,895,457) 38,298,113
3.03	Operating Expenses /	12,055,055	39,031,492	12,327,312	30,290,113
3.04	Income	(8,257,244)	(17,766,043)	(6,068,937)	(20,804,614)
3.04.01	Selling Expenses	(3,364,617)	(9,567,267)	(3,144,830)	(8,911,591)
5.04.01	General and	(3,304,017)	(9,507,207)	(3,144,030)	(0,911,391)
3.04.02	Administrative	(1,993,350)	(5,498,086)	(1,760,761)	(5,071,014)
3.04.02	Expenses Other Operating	(1,993,350)	(3,490,000)	(1,760,761)	(5,071,014)
3.04.05	Expenses	(5,083,624)	(12,436,760)	(4,180,450)	(13,144,776)
3.04.05.01	Other Taxes	(64,608)	(239,320)	(86,348)	(228,031)
3.04.03.01	Research and	(04,000)	(233,320)	(00,540)	(220,031)
3.04.05.02	Development Expenses	(579.343)	(1,807,528)	(581,073)	(1,520,103)
3.04.05.03	Exploration Costs	(2,057,362)	(4,440,229)	(1,123,343)	(5,338,022)
	Other Operating	(, = = , = = ,	() = /	(,	(-,,
3.04.05.05	Expenses / Income, Net	(2,382,311)	(5,949,683)	(2,389,686)	(6,058,620)
	Share of Profit of				
	Equity-Accounted				
3.04.06	Investments	2,184,347	9,736,070	3,017,104	6,322,767
	Net Income Before				
	Financial Results y				
3.05	Income Taxes	3,797,791	21,285,449	6,258,375	17,493,499
	Net Finance Income				
3.06	(Expense)	160,307	(360,517)	565,170	(1,641,948)
3.06.01	Finance Income	1,401,930	2,821,306	1,108,172	3,964,394
3.06.01.01	Finance Income	1,401,930	2,821,306	1,108,172	3,964,394
3.06.02	Finance Expenses	(1,241,623)	(3,181,823)	(543,002)	(5,606,342)
3.06.02.01	Finance Expenses	(779,460)	(1,538,134)	(314,629)	(785,058)
	Foreign Exchange and				
2.06.02.02	Inflation Indexation	(462.162)	(1, 642, 600)	(220.272)	(4.021.204)
3.06.02.02	Charges, Net	(462,163)	(1,643,689)	(228,373)	(4,821,284)
3.07		3,958,098	20,924,932	6,823,545	15,851,551

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	Net Income Before Income Taxes				
	Income Tax and Social				
3.08	Contribution	(596,704)	(3,767,924)	(1,336,857)	(2,675,169)
3.08.01	Current	1,554,757	3,531,269	222,618	1,279,044
3.08.02	Deferred	(2,151,461)	(7,299,193)	(1,559,475)	(3,954,213)
	Net Income from				
3.09	Continuing Operations	3,361,394	17,157,008	5,486,688	13,176,382
	Income / Loss for the				
3.11	Period	3,361,394	17,157,008	5,486,688	13,176,382
	Income per Share -				
3.99	(Reais / Share)				
3.99.01	Basic Income per Share				
3.99.01.01	Common	0.26000	1.32000	0.42000	1.01000
3.99.01.02	Preferred	0.26000	1.32000	0.42000	1.01000
	Diluted Income per				
3.99.02	Share				
3.99.02.01	Common	0.26000	1.32000	0.42000	1.01000
3.99.02.02	Preferred	0.26000	1.32000	0.42000	1.01000

Individual Interim Accounting Information / Statement of Comprehensive Income (R\$ Thousand)

Account Code	Account Description	Current Quarter 07/01/2013 to 09/30/2013	to	the Previous Year 07/01/2012 to	Accumulated of the Previous Year 01/01/2012 to 09/30/2012
4.01	Net Income for the Period	3,361,394	17,157,008	5,486,689	13,176,382
4.02	Other Comprehensive Income Cumulative Translation	(325,094)	(4,125,487)	188,117	1,805,786
4.02.01 4.02.02	Adjustments Deemed Cost Unrealized Gains / (Losses) on Available-for-Sale	(16,850) 2,611	1,851,503 7,810	(54,151) 2,694	1,215,239 7,804
4.02.03	Securities - Recognized Unrealized Gains / (Losses) on Available-for-Sale Securities - Transferred	(60)	13,285	356,109	856,951
4.02.04	to Profit or Loss Unrealized Gains / (Losses) on Cash Flow	_	(90,301)	201	3,202
4.02.05	Hedge - Recognized Unrealized Gains / (Losses) on Cash Flow Hedge - Transferred to	(861,756)	(9,367,127)	6,672	803
4.02.06	Profit or Loss Deferred Income Tax and	377,221	369,691	(2,937)	12,544
4.02.07	Social Contribution Actuarial Gains / (Losses) - pension and medical	173,781	3,100,973	(120,471)	(290,757)
4.02.08	benefits Comprehensive Income	(41)	(11,321)	_	_
4.03	for the Period	3,036,300	13,031,521	5,674,806	14,982,168

Individual Interim Accounting Information / Statement of Cash Flows – Indirect Method (R\$ Thousand)

		Accumulated of the Current Year 01/01/2013 to	01/01/2012 to
Account Code 6.01	Account Description Net Cash - Operating Activities Cash Provided by Operating	09/30/2013 25,717,952	09/30/2012 32,056,087
6.01.01	Activities	38,008,130	32,308,150
6.01.01.01	Net Income for the Period Share of Profit of Equity-accounted	17,157,008	13,176,382
6.01.01.03	Investments Depreciation, Depletion and	(9,736,070)	(6,322,767)
6.01.01.05	Amortization	15,431,949	11,399,341
6.01.01.06	Impairment	209,803	287,099
6.01.01.07	Write-off of Dry Wells Actuarial Expense - Pension and	2,797,229	4,009,022
6.01.01.08	Medical Benefits Gain/losses on disposal of assets/	3,784,521	2,793,218
6.01.01.09	residual value of assets written off Foreign Exchange and Inflation	5,286	89,530
6.01.01.10	Indexation Charges on Debt Deferred Income Tax and Social	1,059,211	2,922,112
6.01.01.11	Contribution, Net	7,299,193	3,954,213
6.01.02	Changes in Assets and Liabilities	(12,476,000)	1,953,497
6.01.02.01	Trade and Other Receivables	267,037	(1,111,629)
6.01.02.02	Inventories	(2,963,013)	(3,093,090)
6.01.02.03	Trade Payables	667,070	1,731,940
6.01.02.04	Taxes, Fees and Contributions	(5,585,545)	(2,721,502)
6.01.02.05	Pension and Medical Benefits Short-term Operations with	(1,053,190)	(861,973)
6.01.02.06	Subsidiaries / Associates	(3,808,359)	8,009,751
6.01.03	Others	185,822	(2,205,560)
6.01.03.01	Other Assets	(1,974,950)	(3,252,440)
6.01.03.02	Other Liabilities	2,160,772	1,046,880
6.02	Net Cash - Investment Activities Investments in Exploration and	(65,913,845)	(45,925,391)
6.02.01	Production of Oil and Gas Investments in Refining and	(29,160,653)	(24,457,742)
6.02.02	Transportation Investments in Gas and Power	(22,045,666)	(25,295,492)
6.02.03	Activities	(3,482,726)	(1,988,790)

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6.02.04 6.02.05	Investment in International Activities	(262,227)	(3,972) (157,886)
6.02.06	Investment in Corporate Activities	(3,075,870)	_
6.02.07	Other Investments	(854,100)	(1,139,838)
	Proceeds from disposal of assets		
6.02.08	(disinvestments)	174,000	_
6.02.09	Investments in Marketable Securitie	es (9,739,930)	5,429,000
6.02.10	Dividends Received	2,513,283	1,689,329
6.03	Net Cash - Financing Activities	41,838,694	9,932,003
	Proceedings from Long-term	,555,55	5,55=,555
6.03.03	Financing	18,052,825	4,214,015
6.03.04	Repayment of Principal	(18,192,332)	(2,106,052)
6.03.05	Repayment of Interest	(2,041,901)	(2,319,360)
6.03.06	Intercompany Loans and Others, Ne		16,825,374
0.05.00	Non Standard Credit Rights	20 33,312,333	10,023,371
6.03.07	Investment Fund	16,481,948	(496,282)
6.03.08	Dividends Paid to Shareholders	(5,774,441)	(6,185,692)
0.05.00	Increase (Decrease) in Cash and	(3,774,441)	(0,105,052)
6.05	Cash Equivalents	1,642,801	(3,937,301)
0.03	Cash and Cash Equivalents at the	1,042,001	(3,337,301)
6.05.01	•	17,392,885	18,857,502
0.05.01	Beginning of the Period	17,392,003	10,037,302
6.05.00	Cash and Cash Equivalents at the	10 005 000	1 4 000 001
6.05.02	End of the Period	19,035,686	14,920,201

Individual Interim Accounting Information / Statement of Changes in Shareholders' Equity 01/01/2013 to 09/30/2013

(R\$ Thousand)

			Capital Reserves, Granted Options and		Retained Earnings /	Other	
	Account	Share	Treasury	Profit		Comprehensive	•Sł
Code	Description	Capital	Shares	Reserves	Losses	Income	Ec
5.01	Opening Balance	205,392,137	938,861	134,980,228	; —	2,128,419	34
5.02	Previous Years Adjustments		_		(154,132)	(14,796,555)	/1
5.02	Adjusted Opening	_	_	_	(154,152)	(14,790,555)	(1
5.03	Balance	205,392,137	938 861	134,980,228	(154 132)	(12,668,136)	32
3.03	Capital	200,002,207	333,331	13 .,300,220	(13 1,131,	(12,000,130)	
	Transactions with						
5.04	Shareholders	18,768	30,469	(18,768)	_	(7,810)	22
5.04.01	Capital Increases	18,768	_	(18,768)	_	_	_
	Change in						
F 04 00	Interest in		20.460				20
5.04.08	Subsidiaries Realization of the	_	30,469	_	_	_	30
5.04.09	Deemed Cost	_	_	_	_	(7,810)	(7
3.01.03	Total of					(7,010)	(/
	Comprehensive						
5.05	Income	_	_	_	17,164,818	(4,133,297)	13
	Net Income for						
5.05.01	the Period	_	_	_	17,157,008	_	17
	Other						
5.05.02	Comprehensive Income				7 010	(4 122 207)	11
5.05.02	Adjustments of	_	_	_	7,810	(4,133,297)	(4
	Financial						
5.05.02.01	Instruments	_	_	_	_	(9,353,842)	(9
	Taxes on						•
	Adjustments of						
	Financial						
5.05.02.02	Instruments	_	_	_	_	3,100,973	3,
	Translation						
5 05 02 07	Adjustments for Ithe Period	_	_	_	_	1,851,503	1,
3.03.02.02	ruie renou					1,001,000	Τ,

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Adjustments of						
Financial						
Instruments						
5.05.02.06 Reclassified	_	_	_	_	279,390	27
Realization of the						
5.05.02.07 Deemed Cost	_	_	_	7,810	_	7,
Actuarial losses						
(gains) on						
Pension and						
5.05.02.08 Medical benefits	_	_	_	_	(11,321)	(1
5.07 Ending Balance	205.410.905	969.330	134.961.460	017.010.686	(16.809.243)	34

Individual Interim Accounting Information / Statement of Changes in Shareholders' Equity 01/01/2012 to 09/30/2012

(R\$ Thousand)

			Capital Reserves, Granted Options and		Retained Earnings /	Other	
		Share	Treasury	Profit		dComprehensive	Sŀ
Code	-	•	Shares	Reserves	Losses	Income	Eq
5.01	Opening Balance	205,379,729	,859,388	122,963,060) —	1,272,385	33
F 02	Previous Years				/15// 100)	(0.252.001)	10
5.02	Adjustments Adjusted Opening		_	_	(154,132)	(8,252,981)	(8
5.03		205,379,729	3850 388	122,963,060	1/154 132)	(6,980,596)	32
J.UJ	Capital	203,373,723	7039,300	122,505,000	/(±J + ,± <i>JL</i>)	(0,900,330,	٠,
	Transactions with						ļ
5.04	Shareholders	12,408	74,299	(12,408)	(2,676,731)	(7,804)	(2
5.04.01	Capital Increases		_	(12,408)	_	_	_!
	Interest on						ļ
	Shareholders'				·		
5.04.07	Equity	_	_	_	(2,676,731)	_	(2
	Change in Interest in						ŀ
5.04.08	Subsidiaries	_	74,299	_	_	_	74
3.04.00	Realization of the		14,233		_	_	, -
5.04.09	Deemed Cost	_	_	_	_	(7,804)	(7
-	Total of					(-,,	` !
	Comprehensive						ļ
5.05	Income	_	_	_	13,184,186	1,797,982	14
	Net Income for						
5.05.01	the Period	_	_	_	13,176,382	_	13
	Other						
5.05.02	Comprehensive Income	_	_	_	7,804	1,782,236	1,
J.UJ.UZ	Adjustments of	_	_	_	7,004	1,702,230	Τ,
	Financial						
5.05.02.01	1Instruments	_	_	_	_	857,754	85
	Taxes on					·	
	Adjustments of						
	Financial						
5.05.02.02	2 Instruments	_	_	_	_	(290,757)	(2

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	Translation						
	Adjustments for						
5.05.02.0	4the Period	_	_	_	_	1,215,239	1,:
	Realization of the	<u>,</u>					
5.05.02.0	7 Deemed Cost	_	_	_	7,804	_	7,
	Transferred to						
5.05.03	Results	_	_	_	_	15,746	15
	Adjustments of						
	Financial						
5.05.03.0	1 Instruments	_	_	_	_	15,746	15
5.07	Ending Balance	205,392,13	7933,687	122,950,65	210,353,323	(5,190,418)	33

Individual Interim Accounting Information / Statement of Added Value (R\$ Thousand)

		Accumulated	Accumulated
		Accumulated Current Year 01/01/2013 to	Accumulated Previous Year 01/01/2012 to
Account Code	Account Description	09/30/2013	09/30/2012
7.01	Sales Revenues	275,474,799	246,506,003
	Sales of Goods, Products and		
7.01.01	Services Provided	221,246,655	203,237,371
7.01.02	Other Revenues	5,161,871	3,879,256
	Revenues Related to the		
7.01.03	Construction of Own Assets	49,079,165	39,541,876
	Allowance / Reversal for Impairment		
7.01.04	of Trade Receivables	(12,892)	(152,500)
7.02	Inputs Acquired from Third Parties	(149,090,609)	(131,047,489)
7.02.01	Cost of Sales	(72,854,171)	(63,201,332)
	Materials, Power, Third-Party		
	Services and Other Operating		
7.02.02	Expenses	(60,056,997)	(54,234,686)
7.02.03	Impairment / Recovery of Assets	(209,803)	(287,099)
7.02.04	Others	(15,969,638)	(13,324,372)
7.03	Gross Added Value	126,384,190	115,458,514
7.04	Retentions	(15,431,949)	(11,399,341)
	Depreciation, Amortization and	/	
7.04.01	Depletion	(15,431,949)	(11,399,341)
7.05	Net Added Value Produced	110,952,241	104,059,173
7.06	Transferred Added Value	14,342,329	11,176,691
	Share of Profit of Equity-accounted		
7.06.01	Investments	9,736,070	6,322,767
7.06.02	Finance Income	4,048,073	4,326,144
7.06.03	Others	558,186	527,780
7.07	Total Added Value to be Distributed	125,294,570	115,235,864
7.08	Distribution of Added Value	125,294,570	115,235,864
7.08.01	Personnel	16,709,263	13,729,103
7.08.01.01	Payroll and Related Charges	11,087,435	9,290,256
7.08.01.02	Benefits	4,924,308	3,825,441
7.08.01.03	FGTS	697,520	613,406
7.00.00	Taxes, Duties and Social	F0 00C 240	FO 010 270
7.08.02	Contributions	58,986,240	58,818,270
7.08.02.01	Federal	38,723,065	39,966,146
7.08.02.02	State	20,185,819	18,772,697
7.08.02.03	Municipal	77,356	79,427
7.08.03	Remuneration of Third Party Capital	32,442,059	29,512,109

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7.08.03.01	Interest	8,971,225	9,955,376
7.08.03.02	Rental	23,470,834	19,556,733
	Remuneration of Shareholders'		
7.08.04	Equity	17,157,008	13,176,382
7.08.04.01	Interest on Shareholders' Equity	_	2,676,731
	Retained Earnings / Loss For The		
7.08.04.03	Period	17,157,008	10,499,651

Consolidated Interim Accounting Information / Statement of Financial Position - Assets (R\$ Thousand)

		Current Quarter September 30,	December 31,
Account Code	Account Description	2013	2012
1	Total Assets	758,432,791	683,863,255
1.01	Current Assets	137,242,598	118,101,812
1.01.01	Cash and Cash Equivalents	39,349,918	27,628,003
1.01.01.01	Cash and Banks	2,265,501	2,024,301
1.01.01.02	Short Term Investments	37,084,417	25,603,702
1.01.02	Short Term Investments	18,545,838	21,315,726
1.01.02.01	Financial Investments at Fair Value	18,538,238	21,306,430
1.01.02.01.01	Trading Securities	18,528,744	20,887,809
1.01.02.01.02	Available-for-Sale Securities Financial Investments Valued at	9,494	418,621
1.01.02.02	Amortized Cost	7,600	9,296
1.01.02.02.01	Held-to-Maturity Securities	7,600	9,296
1.01.03	Trade and Other Receivables	21,519,276	22,680,509
1.01.03.01	Trade Receivables, Net	15,708,952	17,352,329
1.01.03.01.01	Third Parties	14,882,686	13,625,386
1.01.03.01.02	Credit with Related Parties	2,596,463	5,473,219
1.01.03.01.02	Provision for Impairment of Trade	2,330,103	3,173,213
1.01.03.01.03	Receivables .	(1,770,197)	(1,746,276)
1.01.03.02	Other Receivables	5,810,324	5,328,180
1.01.04	Inventories	33,570,386	29,735,948
1.01.06	Recoverable Taxes	15,246,380	11,386,585
1.01.06.01	Current Recoverable Taxes	15,246,380	11,386,585
1.01.07	Prepaid Expenses	2,212,821	1,692,488
1.01.08	Other Current Assets	6,797,979	3,662,553
1.01.08.01	Non-Current Assets Held for Sale	4,340,837	289,879
1.01.08.03	Others	2,457,142	3,372,674
1.01.08.03.01	Advances to Suppliers	1,356,145	1,894,596
1.01.08.03.03	Others	1,100,997	1,478,078
1.02	Non-Current Assets	621,190,193	565,761,443
1.02.01	Long-Term Receivables	60,923,813	53,362,154
1.02.01.01	Financial Investments at Fair Value	32,213	69,747
1.02.01.01.02	Available-for-Sale Securities	32,213	69,747
	Financial Investments Valued at		
1.02.01.02	Amortized Cost	300,775	289,284
1.02.01.02.01	Held-to-Maturity Securities	300,775	289,284
1.02.01.03	Trade and Other Receivables	5,326,680	5,230,502
1.02.01.03.02	Other Receivables	5,326,680	5,230,502

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1.02.01.04	Inventories	114,315	91,847
1.02.01.06	Deferred Taxes	33,057,853	28,112,781
	Deferred Income Tax and Social		
1.02.01.06.01	Contribution	21,005,567	17,439,720
1.02.01.06.02	Deferred Value-Added Tax (ICMS)	2,049,013	1,844,663
1.02.01.06.03	Deferred PIS / COFINS	9,352,300	8,278,768
1.02.01.06.04	Other Taxes	650,973	549,630
1.02.01.07	Prepaid Expenses	2,823,246	2,663,420
1.02.01.08	Credit with Related Parties	4,478,904	3,844,950
1.02.01.08.01	Credit with Associates	134,451	74,791
1.02.01.08.04	Credit with Other Related Parties	4,344,453	3,770,159
1.02.01.09	Other Non-Current Assets	14,789,827	13,059,623
1.02.01.09.05	Judicial Deposits	6,019,522	5,509,503

Consolidated Interim Accounting Information / Statement of Financial Position - Assets (R\$ Thousand)

			Previous Fiscal
		Current Quarter	
		September 30,	December 31,
Account Code	Account Description	2013	2012
1.02.01.09.06	Advances to Suppliers	7,672,798	6,448,531
1.02.01.09.07	Other Long-Term Assets	1,097,507	1,101,589
1.02.02	Investments	15,104,980	12,476,892
1.02.02.01	Corporate Interests	15,104,980	12,476,892
1.02.02.01.01	Investments in Associates	14,921,597	12,233,399
1.02.02.01.04	Other Corporate Interests	183,383	243,493
1.02.03	Property, Plant and Equipment	464,647,621	418,715,641
1.02.03.01	Assets in Operation	272,295,498	251,629,174
1.02.03.02	Assets under Leasing	203,398	208,008
1.02.03.03	Assets under Construction	192,148,725	166,878,459
1.02.04	Intangible Assets	80,513,779	81,206,756
1.02.04.01	Intangible Assets	79,546,670	80,266,073
1.02.04.01.02	Rights and Concessions	78,089,391	78,701,762
1.02.04.01.03	Software	1,457,279	1,564,311
1.02.04.02	Goodwill	967,109	940,683

Consolidated Interim Accounting Information / Statement of Financial Position - Liabilities (R\$ Thousand)

		Current Quarter September 30,	December 31,
Account Code	Account Description	2013	2012
2	Total Liabilities	758,432,791	683,863,255
2.01 2.01.01	Current Liabilities	69,960,159 6,480,930	69,620,583
2.01.01	Social and Labor Obligations Social Obligations	651,097	4,420,579 761,060
2.01.01.01	Labor Obligations	5,829,833	3,659,519
2.01.01.02	Trade Payables	24,648,883	23,735,510
2.01.02	National Suppliers	13,545,979	13,305,998
2.01.02.02	Foreign Suppliers	11,102,904	10,429,512
2.01.03	Taxes	11,071,224	12,521,622
2.01.03.01	Federal Taxes	8,174,047	9,333,654
2.01.03.01	Income Tax and Social Contribution		3,333,031
2.01.03.01.01	Payable	1,040,974	1,862,398
2.01.03.01.02	Other Federal Taxes	7,133,073	7,471,256
2.01.03.02	State Taxes	2,763,922	3,039,633
2.01.03.03	Municipal Taxes	133,255	148,335
2.01.04	Loans and Financing	18,189,128	15,319,805
2.01.04.01	Loans and Financing	17,867,039	14,996,561
2.01.04.01.01	Local Currency	3,687,197	2,736,517
2.01.04.01.02	Foreign Currency	14,179,842	12,260,044
2.01.04.02	Debentures	281,642	286,280
2.01.04.03	Finance Lease Obligations	40,447	36,964
2.01.05	Other Liabilities	6,886,875	12,013,440
2.01.05.01	Related Parties Liabilities	1,264,644	1,039,305
2.01.05.01.01	Debt with Associates	1,264,644	1,039,305
2.01.05.02	Others	5,622,231	10,974,135
	Dividends and Interest on		
2.01.05.02.01	Shareholders' Equity Payable	-	6,153,528
2.01.05.02.05	Others	5,622,231	4,820,607
2.01.06	Provisions	1,664,700	1,609,627
2.01.06.02	Other Provisions	1,664,700	1,609,627
2.01.06.02.04	Pension and Medical Benefits Liabilities associated with non-current Assets Held For Sale	1,664,700	1,609,627
2.01.07	and Discontinued Liabilities associated with	1,018,419	_
2.01.07.01	Non-current Assets Held For Sale	1,018,419	_
2.02	Non-Current Liabilities	345,370,445	283,759,706

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2.02.01	Loans and Financing	232,676,767	180,993,544
2.02.01.01	Loans and Financing	232,008,401	180,113,242
2.02.01.01.01	Local Currency	65,099,737	64,980,832
2.02.01.01.02	Foreign Currency	166,908,664	115,132,410
2.02.01.02	Debentures	485,555	704,696
2.02.01.03	Finance Lease Obligations	182,811	175,606
2.02.02	Other Liabilities	2,155,883	1,576,609
2.02.02.01	Related Parties Liabilities	541,758	181,350
2.02.02.01.01	Debt with Associates	541,758	181,350
2.02.02.02	Others	1,614,125	1,395,259
	Other Accounts Payable and		
2.02.02.02.03	Expenses	1,614,125	1,395,259
2.02.03	Deferred Taxes	45,640,088	39,261,600
	Deferred Income Tax and Social		
2.02.03.01	Contribution	45,640,088	39,261,600

Consolidated Interim Accounting Information / Statement of Financial Position - Liabilities (R\$ Thousand)

Account Code	Account Description	Current Quarter September 30, 2013	December 31, 2012
2.02.04	Provisions Tax, Social Security, Labor and Civil	64,897,707	61,927,953
2.02.04.01	Provisions	3,452,731	2,585,155
2.02.04.01.01	Tax Provisions	1,019,648	695,867
2.02.04.01.02	Social Security and Labor Provisions	1,105,136	686,715
2.02.04.01.04	Civil Provisions	1,262,671	1,050,132
2.02.04.01.05	Provisions for Other Lawsuits	65,276	152,441
2.02.04.02	Other Provisions	61,444,976	59,342,798
2.02.04.02.04	Pension and Medical Benefits	42,997,898	40,050,587
2.02.04.02.05	Provision for Decommissioning Costs		19,292,211
2.03	Consolidated Shareholders' Equity	343,102,187	330,482,966
2.03.01	Share Capital	205,410,905	205,392,137
2.03.02	Capital Reserves	658,004	630,288
2.03.02.07	Additional Paid In Capital	658,004	630,288
2.03.04	Profit Reserves	134,910,061	134,928,829
2.03.04.01	Legal Reseve	15,353,260	15,353,260
2.03.04.02	Statutory Reserve	3,475,478	3,475,478
2.03.04.05	Reserve for Profit Retention	114,688,598	114,688,598
2.03.04.07	Tax Incentive Reserve	1,392,725	1,411,493
2.03.05	Accumulated Profit / Losses	17,142,517	(154,132)
2.03.06	Equity Valuation Adjustments	(20,738,655)	(14,746,045)
2.03.07	Cumulative Translation Adjustments		2,077,909
2.03.09	Non-controlling Interests	1,789,943	2,353,980

Consolidated Interim Accounting Information / Statement of Income

(R\$ Thousand)

		Current	Accumulated of the Current	the Previous	Accumulated of the Previous
Account		Quarter 07/01/2013	Year 01/01/2013	Year 07/01/2012	Year 01/01/2012
Account Code	Account Description	to 09/30/2013	to 09/30/2013	to 09/30/2012	to 09/30/2012
3.01	Sales Revenues	77,700,318	223,861,915	73,792,933	207,974,234
3.02	Cost of Sales				(153,628,691)
3.03	Gross Profit	16,585,675	54,148,963	18,086,270	54,345,543
	Operating Expenses /				
3.04	Income	(10,598,143)	(26,659,452)	(9,293,584)	(28,789,859)
3.04.01	Selling Expenses	(2,862,033)	(7,708,791)	(2,531,969)	(7,234,325)
	General and Administrative				
3.04.02	Expenses	(2,802,719)	(7,863,141)	(2,540,273)	(7,236,681)
	Other Operating	(, = = , = ,	(, = = = , ,	(, , - ,	(, , ,
3.04.05	Expenses	(5,426,830)	(12,126,746)	(4,412,813)	(14,220,663)
3.04.05.01	Other Taxes	(218,762)	(690,771)	(171,129)	(489,447)
	Research and				
3.04.05.02	Development Expenses		(1,857,944)	(585,817)	(1,534,540)
3.04.05.03	Exploration Costs Other Operating	(2,213,982)	(4,702,023)	(1,292,210)	(5,719,275)
3.04.05.05	Expenses / Income, Net	(2,403,651)	(4,876,008)	(2,363,657)	(6,477,401)
	Share of Profit of				
2.04.06	Equity-Accounted	402.420	1 020 226	101 471	(00.100)
3.04.06	Investments	493,439	1,039,226	191,471	(98,190)
	Net Income Before				
3.05	Financial Results and Income Taxes	5,987,532	27,489,511	8,792,686	25,555,684
3.03	Net Finance Income	5,967,552	27,409,311	0,792,000	25,555,004
3.06	(Expense)	(1,020,599)	(3,181,520)	(569,439)	(6,511,380)
3.06.01	Finance Income	1,205,331	3,086,222	981,206	3,814,851
3.06.01.01	Finance Income	1,205,331	3,086,222	981,206	3,814,851
3.06.02	Finance Expenses	(2,225,930)	(6,267,742)	(1,550,645)	(10,326,231)
3.06.02.01	Finance Expenses	(1,240,544)	(3,719,248)	(1,095,464)	(2,831,997)
3.00.02.01	Foreign Exchange and Inflation Indexation	(=,= :0,0 : :)	(2), 20,2 (0)	(=,000,101)	(=,002,007,
3.06.02.02	Charges, Net	(985,386)	(2,548,494)	(455,181)	(7,494,234)
3.00.02.02	Charges, Net	4,966,933	24,307,991	8,223,247	19,044,304
3.07		1,500,555	2 T, 30 T, 33 T	0,223,271	13,044,304

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	Net Income Before				
	Income Taxes				
	Income Tax and Social				
3.08	Contribution	(1,424,772)	(7,251,703)	(2,587,862)	(5,851,930)
3.08.01	Current	590,805	(54,089)	(801,554)	(2,271,498)
3.08.02	Deferred	(2,015,577)	(7,197,614)	(1,786,308)	(3,580,432)
	Net Income from				
3.09	Continuing Operations	3,542,161	17,056,288	5,635,385	13,192,374
	Consolidated Net				
	Income / Loss for the				
3.11	Period	3,542,161	17,056,288	5,635,385	13,192,374
	Attributable to				
	Shareholders of				
3.11.01	Petrobras	3,394,672	17,288,839	5,566,356	13,434,850
	Attributable to				
	Non-controlling				
3.11.02	Interests	147,489	(232,551)	69,029	(242,476)
	Income per Share -				
3.99	(Reais / Share)	_	_	_	_
3.99.01	Basic Income per Share	_	_	_	_
3.99.01.01	Common	0.26000	1.33000	0.43000	1.03000
3.99.01.02	Preferred	0.26000	1.33000	0.43000	1.03000
	Diluted Income per				
3.99.02	Share	_	_	_	_
3.99.02.01	Common	0.26000	1.33000	0.43000	1.03000
3.99.02.02	Preferred	0.26000	1.33000	0.43000	1.03000

Consolidated Interim Accounting Information / Statement of Comprehensive Income (R\$ Thousand)

		Current Quarter 07/01/2013	Accumulated of the Current Year 01/01/2013	the Previous Year	Accumulated of the Previous Year 01/01/2012
Account		to	to	to	to
Code	Account Description	09/30/2013	09/30/2013	09/30/2012	09/30/2012
4.01	Consolidated Net Income for the Period	2 5 4 2 1 6 1	17.056.200	E 62E 20E	12 102 274
4.01	Other Comprehensive	3,542,161	17,056,288	5,635,385	13,192,374
4.02	Income	(405,203)	(4,150,417)	158,110	1,766,888
1.02	Cumulative Translation	(103,203)	(1,130,117)	150,110	1,700,000
4.02.01	Adjustments	(96,959)	1,826,573	(84,158)	1,176,341
4.02.02	Deemed Cost	2,611	7,810	2,694	7,804
	Unrealized Gains / (Losses)				
	on Available-for-Sale				
4.02.02	Securities - Recognized in	(60)	12.204	256 100	056.051
4.02.03	Shareholders' Equity Unrealized Gains / (Losses)	(60)	13,284	356,109	856,951
	on Available-for-Sale				
	Securities - Transferred to				
4.02.04	Profit or Loss	_	(90,301)	201	3,202
	Unrealized Gains / (Losses)				
	on Cash Flow Hedge -				
4.02.05	Recognized	(861,756)	(9,367,126)	6,672	803
	Unrealized Gains / (Losses)				
4.02.06	on Cash Flow Hedge - Transferred to Profit or Loss	277 221	369,691	(2,937)	12,544
4.02.00	Deferred Income Tax and	3//,221	309,091	(2,937)	12,544
4.02.07	Social Contribution	173,780	3,100,973	(120,471)	(290,757)
	Actuarial Gains / (Losses) -	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,200,010	(===, =)	(===,,,,,
4.02.08	pension and medical benefits	(40)	(11,321)	_	_
	ConsolidatedComprehensive				
4.03	Income for the Period	3,136,958	12,905,871	5,793,495	14,959,262
	Attributable to Shareholders	2 0 6 0 5 7 0	12.162.252	4 4 2	15 040 606
4.03.01	of Petrobras	3,069,579	13,163,352	5,754,473	15,240,636
4.03.02	Attributable to	67,379	(257,481)	39,022	(281,374)
4.03.02	Non-controlling Interests	01,319	(237,401)	39,022	(201,3/4)

Consolidated Interim Accounting Information / Statement of Cash Flows – Indirect Method (R\$ Thousand)

		Accumulated of the Current Year 01/01/2013 to	01/01/2012 to
Account Code	Account Description	09/30/2013	09/30/2012
6.01	Net Cash - Operating Activities Cash Provided by Operating	45,434,265	42,467,720
6.01.01	Activities	54,712,742	48,924,070
6.01.01.01	Net Income for the Period	17,288,839	13,434,850
6.01.01.02	Non-controlling Interests	(232,551)	(242,476)
	Share of Profit of Equity-accounted	• • •	
6.01.01.03	Investments	(1,039,226)	98,190
	Depreciation, Depletion and		
6.01.01.05	Amortization	20,962,693	15,841,056
6.01.01.06	Impairment	837,161	1,082,293
6.01.01.07	Write-off of Dry Wells	2,915,098	4,126,293
	Actuarial Expense - Pension and		
6.01.01.08	Medical Benefits	4,135,120	3,018,760
	Gain/losses on disposal of assets/		
6.01.01.09	residual value of assets written off	(1,742,629)	12,746
	Foreign Exchange and Inflation		
6.01.01.10	Indexation Charges on Debt, Net	4,390,623	7,971,926
	Deferred Income Tax and Social		
6.01.01.11	Contribution, Net	7,197,614	3,580,432
6.01.02	Changes in Assets and Liabilities	(10,997,301)	(4,748,109)
6.01.02.01	Trade and Other Receivables	590,011	(1,270,034)
6.01.02.02	Inventories	(4,801,285)	(3,660,366)
6.01.02.03	Trade Payables	774,314	3,736,069
6.01.02.04	Taxes, Fees and Contributions	(6,426,170)	(2,630,483)
6.01.02.05	Pension and Medical Benefits	(1,134,171)	(923,295)
6.01.03	Others	1,718,824	(1,708,241)
6.01.03.01	Other Assets	(1,039,050)	(1,735,730)
6.01.03.02	Other Liabilities	2,757,874	27,489
6.02	Net Cash - Investment Activities	(58,254,598)	(53,817,594)
6.02.01	Investments in Exploration and	(27 550 220)	(20.066.442)
6.02.01	Production of Oil and Gas	(37,559,230)	(30,066,442)
6.02.02	Investments in Refining and	(10.014.270)	(10 270 465)
6.02.02	Transportation Investments in Gas and Power	(19,914,370)	(18,279,465)
6.02.03	Activities	(3,630,103)	(2,479,543)
6.02.04	Investment in International Activities		(3,270,027)
0.02.04	mvestinent in international Activities	5 (J,4/I,UJJ)	(3,2/0,02/)

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6.02.05 6.02.06	Investments in Distribution Activities Investment in Biofuel Activities	(111,017)	(821,726) (39,592)
6.02.07	Other Investments Cash Received on Disposal of Assets	(848,088)	(1,142,488)
6.02.08	(Divesting)	4,386,111	_
6.02.09	Investments in Marketable Securities	3,289,245	2,059,394
6.02.10	Dividends Received	195,572	222,295
6.03	Net Cash - Financing Activities	22,649,133	4,775,325
6.03.03	Non-controlling Interests	(199,628)	93,407
	Proceedings from Long-term		
6.03.04	Financing	70,841,011	35,862,210
6.03.05	Repayment of Principal	(33,287,723)	(17,682,426)
6.03.06	Repayment of Interest	(8,930,086)	(7,312,174)
6.03.08	Dividends Paid to Shareholders	(5,774,441)	(6,185,692)
	Effect of Exchange Rate Changes on		
6.04	Cash and Cash Equivalents	1,893,115	1,014,625
	Increase (Decrease) in Cash and		
6.05	Cash Equivalents	11,721,915	(5,559,924)
	Cash and Cash Equivalents at the		
6.05.01	Beginning of the Period	27,628,003	35,747,240
	Cash and Cash Equivalents at the		
6.05.02	End of the Period	39,349,918	30,187,316

Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity 01/01/2013 to 09/30/2013

(R\$ Thousand)

Account	Account	Share	Capital Reserves, Granted Options and Treasury	Profit	Retained Earnings /	Other Comprehensive	. 5
Code	Description	Capital	Shares	Reserves	Losses	Income	E
5.01	Opening Balance			134,928,829	_	2,128,419	3
5.02	Previous Years						
5 00	Adjustments	_	_	_	(154,132)	(14,796,555)	(1
5.03	Adjusted Opening	205 202 127	620 200	124 020 020	/154 122\	(12 660 126)	2
5.04	Balance Capital	205,392,137	630,288	134,928,829	(154,132)	(12,668,136)	3
5.04	Transactions with						
	Shareholders	18,768	27,716	(18,768)	_	(7,810)	1
5.04.01	Capital Increases	•		(18,768)	_	_	_
5.04.06	Dividends	_	_	_	_	_	4
5.04.08	Change in						
	Interest in						
F 04 00	Subsidiaries	_	27,716	_	_	_	2
5.04.09	Realization of the Deemed Cost					(7,810)	(7
5.05	Total of	_	_	_	_	(7,010)	(1
3.03	Comprehensive						
	Income	_	_	_	17,296,649	(4,133,297)	1
5.05.01	Net Income for						
	the Period	_	_	_	17,288,839	_	1
5.05.02	Other						
	Comprehensive				7.010	(4.122.207)	
5 05 02 01	Income Adjustments of	_	_	_	7,810	(4,133,297)	(4
3.03.02.01	Financial						
	Instruments	_	_	_	_	(9,353,842)	(9
5.05.02.02						(0,000,000,000,000,000,000,000,000,000,	`
	Adjustments of						
	Financial						
	Instruments	_	_	_	_	3,100,973	3
5.05.02.04	Translation	_	_	_	_	1,851,503	1
	Adjustments for						

the Period						
5.05.02.06 Adjustments of						
Financial						
Instruments						
Reclassified to						
Profit or Loss	_	_	_	_	279,390	
5.05.02.07 Realization of the	e					
Deemed Cost	_	_	_	7,810	_	•
5.05.02.08Actuarial losses						
(gains) on						
Pension and						
Medical benefits	_	_	_	_	(11,321)	
5.07 Ending Balance	205,43	10,905658,004	134,910	0,06117,142,517	(16,809,243)	

Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity 01/01/2012 to 09/30/2012

(R\$ Thousand)

Account Code 5.01		Share Capital 205.379.729	Capital Reserves, Granted Options and Treasury Shares 562.643	Profit Reserves 122,624,124	Losses	Other Comprehensive Income 1,272,385	S E 3
5.02	Previous Years Adjustments		302,013	,	(154,132)	(8,252,981)	(8
	Adjusted Opening	_	_	_	(134,132)	(0,232,901)	(0
5.04	Balance Capital Transactions with	205,379,729	562,643	122,624,124	(154,132)	(6,980,596)	3
		12,408	62,471	(12,408)	(2,676,731)	(7,804)	(2
	Capital Increases	12,408	_	(12,408)	_	_	_
5.04.07	Dividends Interest on Shareholders'	_	_	_	_	_	
5.04.08	Equity Change in	_	_	_	(2,676,731)	_	(2
	Interest in Subsidiaries Realization of the	_	62,471	_	_	_	6
	Deemed Cost Total of	_	_	_	_	(7,804)	(7
	Comprehensive Income	_	_	_	13,442,654	1,797,982	1
	Net Income for the Period	_	_	_	13,434,850	_	1
5.05.02	Other Comprehensive						
5.05.02.01	Income .Adjustments of Financial	_	_	_	7,804	1,782,236	1
5.05.02.02	Instruments	_	_	_	_	857,754 (290,757)	8 (2

	Instruments						
5.05.02.0	4Translation						
	Adjustments for						
	the Period	_	_	_	_	1,215,239	1
5.05.02.0	7 Realization of the	<u>)</u>					
	Deemed Cost	_	_	_	7,804	_	7
5.05.03	Transferred to						
	Results	_	_	_	_	15,746	1
5.05.03.0	1Adjustments of						
	Financial						
	Instruments	_	_	_	_	15,746	1
5.07	Ending Balance	205.392.13	7625.114	122.611.71	610.611.791	(5.190.418)	3

Consolidated Interim Accounting Information / Statement of Added Value (R\$ Thousand)

Account Code Account Description Current Year 01/01/2012 to 01/01/2012 to 01/01/2012 to 01/01/2012 to 09/30/2012 7.01 Sales Revenues Sales of Goods, Products and Sales of Goods, Provided Other Revenues Related to the Revenues Related to the Revenues Related to the Allowance / Reversal for Impairment 272,548,770 255,054,271 255,054,271 7.01.03 Construction of Own Assets Allowance / Reversal for Impairment 63,932,993 52,750,658 52,750,658 7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) (185,045,761) (166,471,458) (185,049,948) (83,191,002) 7.02.01 Cost of Sales (94,809,948) (83,191,002) (83,191,002) (83,191,002) 7.02.02 Expenses (72,281,744) (67,571,645) (67,571,645) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) (14,625,118) 7.03 Gross Added Value (15,65,18) (15,641,056) 7.04 Retentions (20,962,693) (15,841,056) (15,841,056) 7.05 Net Added Value Produced (138,723,474) (131,458,374) (15,641,056) 7.06 Transferred Added Value (138,723,474) (131,458,374) (15,641,056) 7.06.01 Investments (19,082,22) (19,000,033,366) (15,841,056) 7.06.02 Finance Income (Accumulated	Accumulated
7.01 Sales Revenues Sales of Goods, Products and Sales of Goods, Products and Services Provided 272,548,770 255,054,271 313,770,888 7.01.01 Services Provided 272,548,770 255,054,271 255,054,271 7.01.02 Other Revenues Related to the Revenues Related to the Sales Allowance / Reversal for Impairment Allowance / Reversal for Impairment Receivables (47,234) (185,508) 52,750,658 7.01.04 of Trade Receivables (47,234) (185,508) (185,045,761) (166,471,458) 7.02.01 Cost of Sales (94,809,948) (83,191,002) (83,191,002) Materials, Power, Third-Party Services and Other Operating Expenses (17,116,908) (14,626,518) (67,571,645) 7.02.02 Expenses (17,116,908) (14,626,518) (17,116,908) (14,626,518) 7.03 Gross Added Value (159,686,167) (15,841,056) 159,686,167 (147,299,430) 7.04 Retentions (20,962,693) (15,841,056) (15,841,056) 7.05 Net Added Value Produced (138,723,474) (131,458,374) 131,458,374 7.06 Transferred Added Value (4,264,840) (139,326) (15,841,056) 138,723,474 (131,458,374) 7.06.01 Investments (1,039,226) (19,190			Current Year	Previous Year
7.01.01 Services Provided 272,548,770 255,054,271 7.01.02 Other Revenues 8,297,399 6,151,467 Revenues Related to the 7.01.03 Construction of Own Assets 63,932,993 52,750,658 Allowance / Reversal for Impairment of Trade Receivables (47,234) (185,508) 7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) 7.02.01 Cost of Sales (94,809,948) (83,191,002) Materials, Power, Third-Party Services and Other Operating 7.02.02 Expenses (72,281,744) (67,571,645) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) 7.02.04 Others (17,116,908) (14,626,518) 7.03 Gross Added Value 159,686,167 147,299,430 (15,841,056) Depreciation, Amortization and Depletion (20,962,693) (15,841,056) Depreciation, Amortization and 7.04.01 Depletion (20,962,693) (15,841,056) Transferred Added Value Produced 138,723,474 131,458,374 7.06 Transferred Added Value 4,264,840 3,933,661 7.06.01 Investments 1,039,226 (98,190) 7.06.02 Finance Income 3,086,222 3,814,851 7.06.03 Others 139,392 217,000 7.07 Total Added Value to be Distributed 142,988,314 135,392,035 7.08 Distribution of Added Value 142,988,314 135,392,035 7.08 Distribution of Added Value 142,988,314 135,392,035 7.08.01 Personnel 20,779,149 17,330,769 7.08.01.02 Benefits 5,623,646 4,422,506 796,216 703,947 Taxes, Duties and Social 7.08.02 Contributions 80,425,688 78,785,200 7.08.02.03 Municipal 178,244 169,359	Account Code	Account Description	09/30/2013	
7.01.01 Services Provided Other Revenues Revenues Revenues Related to the Revenues Related to the Construction of Own Assets Allowance / Reversal for Impairment 63,932,993 52,750,658 7.01.03 Of Trade Receivables Allowance / Reversal for Impairment (47,234) (185,508) 7.02 Inputs Acquired from Third Parties Services and Other Operating Services and Other Operating (94,809,948) (83,191,002) 7.02.02 Expenses (72,281,744) (67,571,645) (10,82,293) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) 7.03 Gross Added Value (15,968,167) (14,626,518) 7.04 Retentions (20,962,693) (15,841,056) 7.05 Net Added Value Produced (138,723,474) 131,458,374 7.06 Transferred Added Value (20,962,693) (15,841,056) 7.06.01 Investments (20,962,693) (15,841,056) 7.06.02 Finance Income (3,086,222) 3,814,851 7.06.03 Others (3,086,222) 3,814,851 7.08 Distribution of Added Value (142,988,314) 135,392,035 7.08 Distribution of Added Value (142,988,314) 135,392,035 7.08.01	7.01	Sales Revenues	344,731,928	313,770,888
7.01.02 Other Revenues Revenues Related to the Construction of Own Assets Allowance / Reversal for Impairment 8,297,399 6,151,467 7.01.03 Construction of Own Assets Allowance / Reversal for Impairment 63,932,993 52,750,658 7.01.04 of Trade Receivables Inputs Acquired from Third Parties Cost of Sales Materials, Power, Third-Party Services and Other Operating (185,045,761) (186,471,458) (166,471,458) (186,471,458) 7.02.01 Expenses Materials, Power, Third-Party Services and Other Operating (72,281,744) (67,571,645) (67,571,645) 7.02.02 Expenses Impairment / Recovery of Assets (17,116,908) (14,626,518) (14,626,518) 7.03 Gross Added Value Retentions Depreciation, Amortization and Depreciation, Amortization and Depreciation, Amortization and Tould Retentions Depreciation, Amortization and Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retentions Tould Retention Tould Retention T				
Revenues Related to the Construction of Own Assets Allowance / Reversal for Impairment			· · · · · · · · · · · · · · · · · · ·	
7.01.03 Construction of Own Assets Allowance / Reversal for Impairment 63,932,993 52,750,658 7.01.04 of Trade Receivables (47,234) (185,508) 7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) 7.02.01 Cost of Sales Materials, Power, Third-Party Services and Other Operating (94,809,948) (83,191,002) 7.02.02 Expenses (72,281,744) (67,571,645) (10,82,293) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) 7.02.04 Others (17,116,908) (14,626,518) 7.03 Gross Added Value 159,686,167 147,299,430 7.04 Retentions (20,962,693) (15,841,056) 7.05 Net Added Value Produced 138,723,474 131,458,374 7.06 Transferred Added Value 4,264,840 3,933,661 7.06.01 Investments 1,039,226 (98,190) 7.06.02 Finance Income 3,086,222 3,814,851 7.08 Distribution of Added Value 142,988,314 135,392,035	7.01.02	Other Revenues	8,297,399	6,151,467
Allowance / Reversal for Impairment 7.01.04 of Trade Receivables (47,234) (185,508) 7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) (7.02.01 Cost of Sales (94,809,948) (83,191,002) Materials, Power, Third-Party Services and Other Operating 7.02.02 Expenses (72,281,744) (67,571,645) (1,082,293) (17,116,908) (14,626,518) (17,02.03 Impairment / Recovery of Assets (837,161) (1,082,293) (17,02.04 Others (17,116,908) (14,626,518) (17,03 Gross Added Value 159,686,167 147,299,430 (15,841,056) Depreciation, Amortization and Depletion (20,962,693) (15,841,056) (15,841,0				
7.01.04 of Trade Receivables (47,234) (185,508) 7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) 7.02.01 Cost of Sales (94,809,948) (83,191,002)	7.01.03			52,750,658
7.02 Inputs Acquired from Third Parties (185,045,761) (166,471,458) 7.02.01 Cost of Sales (94,809,948) (83,191,002) 7.02.02 Expenses (72,281,744) (67,571,645) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) 7.02.04 Others (17,116,908) (14,626,518) 7.03 Gross Added Value 159,686,167 147,299,430 7.04 Retentions (20,962,693) (15,841,056) Depreciation, Amortization and (20,962,693) (15,841,056) 7.05 Net Added Value Produced 138,723,474 131,458,374 7.06 Transferred Added Value 4,264,840 3,933,661 7.06.01 Investments 1,039,226 (98,190) 7.06.02 Finance Income 3,086,222 3,814,851 7.08 Distribution of Added Value 142,988,314 135,392,035 7.08 Distribution of Added Value 142,988,314 135,392,035 7.08 Distribution of Added Value 14,2988,314 135,392,035		• • • • • • • • • • • • • • • • • • •		
7.02.01 Cost of Sales Materials, Power, Third-Party Services and Other Operating (94,809,948) (83,191,002) 7.02.02 Expenses (72,281,744) (67,571,645) 7.02.03 Impairment / Recovery of Assets (837,161) (1,082,293) 7.02.04 Others (17,116,908) (14,626,518) 7.03 Gross Added Value 159,686,167 147,299,430 7.04 Retentions (20,962,693) (15,841,056) Depreciation, Amortization and (20,962,693) (15,841,056) 7.05 Net Added Value Produced 138,723,474 131,458,374 7.06 Transferred Added Value 4,264,840 3,933,661 7.06.01 Investments 1,039,226 (98,190) 7.06.02 Finance Income 3,086,222 3,814,851 7.06.03 Others 139,392 217,000 7.07 Total Added Value to be Distributed 142,988,314 135,392,035 7.08 Distribution of Added Value 142,988,314 135,392,035 7.08.01.01 Personnel 20,779,149 17			• •	
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	7.08.03		•	26,083,692

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7.08.03.01 7.08.03.02	Interest Rental	12,372,958 12,354,231	15,760,510 10,323,182
	Remuneration of Shareholders'		
7.08.04	Equity	17,056,288	13,192,374
7.08.04.01	Interest on Shareholders' Equity	_	2,676,731
	Retained Earnings / Loss For The		
7.08.04.03	Period	17,288,839	10,758,119
7.08.04.04	Non-controlling Interests	(232,551)	(242,476)

Notes to the financial statements

(In millions of reais, except when indicate otherwise)

1. The Company and its operations

Petróleo Brasileiro S.A. - Petrobras is dedicated, directly or through its subsidiaries (referred to jointly as "Petrobras" or "the Company") to prospecting, drilling, refining, processing, trading and transporting crude oil from producing onshore and offshore oil fields and from shale or other rocks, as well as oil products, natural gas and other liquid hydrocarbons. In addition, Petrobras carries out energy related activities, such as research, development, production, transport, distribution and trading of all forms of energy, as well as any other correlated or similar activities. The Company's head office is located in Rio de Janeiro – RJ, Brazil.

2. Basis of preparation of interim financial information

The consolidated interim financial information is being presented in accordance with IAS 34 - Interim Financial Reporting, as issued by the International Accounting Standards Board (IASB) and also in accordance with the accounting practices adopted in Brazil for interim financial reporting (CPC 21 - R1).

The individual interim accounting information is being presented in accordance with the accounting practices adopted in Brazil for interim financial reporting (CPC 21 - R1) and does not differ from the consolidated information, except for the maintenance of the noncurrent deferred charges account, as established in CPC 43 (R1) – *First-time adoption of Brazilian Accounting Pronouncements*. The reconciliation between the parent company's and the consolidated shareholders' equity and net income is presented in Note 3.1.

This interim financial information presents the significant changes which occurred in the period, avoiding repetition of certain notes to the financial statements previously reported, and presents the consolidated information, considering Management's understanding that the consolidated information provides a more comprehensive view of the Company's financial position and operating performance, along with some individual information of the parent company. Hence it should be read together with the Company's annual financial statements for the year ended December 31, 2012, which include the full set of notes.

This interim financial information was authorized for issue by the Company's Board of Directors in a meeting held on October 25, 2013.

2.1. Accounting estimates

The preparation of the interim financial information requires the use of estimates and assumptions for certain assets, liabilities and other transactions. These estimates include: oil

and gas reserves, pension and medical benefits liabilities, depreciation, depletion and amortization, decommissioning costs, provisions for legal proceedings, fair value of financial instruments, present value adjustments of trade receivables and payables from relevant transactions, and income tax and social contribution on net income (CSLL). Notwithstanding Management uses assumptions and judgments reviewed periodically, the actual results could differ from these estimates.

2.2. New and amended standards adopted by the Company

New and amended standards issued by the IASB were effective for annual periods beginning on or after January 1, 2013 and were adopted by the Company, with the corresponding standards and amendments issued by the Brazilian Accounting Pronouncements Committee (CPC) and approved by the Securities and Exchange Commission of Brazil (CVM), as set out in note 4.17 (New standards and interpretations) of the Company's consolidated financial statements for the year ended December 31, 2012.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

The amended version of IAS 19 – Employee benefits (CPC 33 – R1) eliminated the option to defer actuarial gains and losses (corridor approach) and requires net interest to be calculated by applying the discount rate used for measuring the obligation to the net benefit asset or liability.

The impact of the adoption of the amended standard on the consolidated financial statements for the year ended December 31, 2012 is an increase in net actuarial liability of R\$ 21,098 (R\$ 11,477 at January 1, 2012), an increase in deferred tax assets of R\$ 6,147 (R\$ 3,070 at January 1, 2012) and a decrease of R\$ 14,951 in the shareholders´ equity (R\$ 8,407 at January 1, 2012), as set out below:

a) Consolidated statement of financial position

	12.31.201 As	2 Impact of		01.01.201 As	2 Impact of	
	presented	IAS 19		presented	IAS 19	
A	(*)	amendmen	Restated	(*)	amendmen	Restated
Assets Current Assets Long-term	118,102	_	118,102	121,164	_	121,164
Receivables Investments Property, Plant and	47,214 12,477	6,147 -	53,361 12,477	42,134 12,248	3,070 _	45,204 12,248
Equipment Intangible Assets	418,716 81,207 677,716	_ _ 6,147	418,716 81,207 683,863	343,117 81,434 600,097	_ _ 3,070	343,117 81,434 603,167
Liabilities Current Liabilities Non-current	69,620	-	69,620	68,212	-	68,212
Liabilities Shareholders' equity attributable to the Shareholders of	262,663	21,098	283,761	199,661	11,477	211,138
Petrobras Non-controlling	343,079	(14,951)	328,128	329,839	(8,407)	321,432
Interests	2,354 677,716	_ 6,147	2,354 683,863	2,385 600,097	_ 3,070	2,385 603,167

(*) As presented for the period ended December 31, 2012.

The adoption of the remaining new and amended standards had no material impact on the financial statements of the Company.

3. Basis of consolidation

The consolidated interim financial information includes the quarterly information of Petrobras, its subsidiaries, joint operations and special purpose entities.

There were no significant changes in the consolidated entities in the nine-month period ended September 30, 2013.

The main acquisitions, disposal of assets and legal mergers are presented in note 9.

3.1. Reconciliation between shareholders' equity and net income for the parent company and consolidated

	Shareholders' equity		Net income	
			Jan-Sep	Jan-Sep
	09.30.201	L312.31.201	22013	2012
Consolidated - IFRS	343,102	330,483	17,056	13,192
Non-controlling Interests	(1,790)	(2,354)	233	243
Deferred Expenses, Net of Income Tax	231	361	(132)	(259)
Parent company - CPC	341,543	328,490	17,157	13,176

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

4. Accounting policies

The same accounting policies and methods of computation were followed in this consolidated and individual interim financial statements as those followed in the preparation of the annual financial statements of the Company for the year ended December 31, 2012, except for the adoption of new standards and revisions, as described in note 2.2.

5. Cash and cash equivalents

	Consolidated 09.30.2013	12.31.2012
Cash at bank and in hand	2,266	2,024
Short-term financial investments		
- In Brazil		
Single-member funds (Interbank Deposit) and		
other short-term deposits	14,031	17,021
Other investment funds	488	424
	14,519	17,445
- Abroad	22,565	8,159
Total short-term financial investments	37,084	25,604
Total cash and cash equivalents	39,350	27,628

6. Marketable securities

	Consolidated	
	09.30.2013	12.31.2012
Trading securities	18,529	20,888
Available-for-sale securities	42	488
Held-to-maturity securities	308	299
•	18,879	21,675
Current	18,546	21,316
Non-current	333	359

Trading and available-for-sale securities refer mainly to investments in government Treasury notes that have maturities of more than 90 days. The current asset classification reflects the expectation of their realization in the short term.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

7. Trade and other receivables

7.1. Trade and other receivables, net

Consolidated 09.30.2013	12.31.2012
21,015	22,040
1,606	1,593
4,634	3,958
835	835
6,352	6,297
34,442	34,723
(3,117)	(2,967)
31,325	31,756
21,519	22,681
9,806	9,075
	09.30.2013 21,015 1,606 4,634 835 6,352 34,442 (3,117) 31,325 21,519

7.2. Changes in the provision for impairment of trade receivables

	Consolidated 09.30.2013	12.31.2012
Opening balance	2,967	2,790
Additions (*)	278	587
Write-offs (*)	(128)	(410)
Closing balance	3,117	2,967
Current	1,770	1,746
Non-current	1,347	1,221

^(*) Includes exchange differences arising from translation of the provision for impairment of trade receivables in companies abroad.

7.3. Trade and other receivables overdue - Third parties

Consolidated	
09.30.2013	12.31.2012

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Up to 3 months	1,247	1,572
From 3 to 6 months	379	319
From 6 to 12 months	508	370
More than 12 months	3,690	3,243
	5,824	5,504

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

8. Inventories

	Consolidated 09.30.2013	12.31.2012
Products:	09.30.2013	12.31.2012
Oil products (*)	12,840	12,016
Fuel Alcohol (*)	327	330
• •	13,167	12,346
Raw materials, mainly crude oil (*)	16,024	13,184
Maintenance materials and supplies (*)	4,054	3,846
Others	439	452
	33,684	29,828
Current	33,570	29,736
Non-current	114	92

^(*) Includes imports in transit.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

9. Acquisitions, disposal of assets and legal mergers

9.1. Acquisition of assets

Araucária Nitrogenados S.A.

On June 1, 2013, Petrobras started to control Araucária Nitrogenados S.A. (FAFEN-PR), under an agreement to acquire all shares of the company executed with Vale S.A. on December 18, 2012. The transaction was approved by the Brazilian Antitrust Regulator (CADE) on May 15, 2013.

The transaction price consideration was US\$ 234 million which will be settled through Petrobras' leasing income from mineral rights for properties operated by Vale in Sergipe. The assessment of the fair value of assets and liabilities is ongoing and will be completed within 12 months from the date control of the company was granted.

Termoaçu

On May 14, 2013, Petrobras entered into a contractual arrangement with Neoenergia to acquire its 23.13% interest in the share capital of Termoaçu.

Petrobras increased its interest in Termoaçu to 100% as from the completion of the transaction, which was subject to the approval of Agência Nacional de Energia Elétrica – ANEEL, obtained on June 14, 2013 and consent of Conselho Administrativo de Defesa Econômica – CADE, obtained on August 14, 2013. The total consideration received, after price adjustments, was R\$ 149.

The fair value measurements of the acquired identifiable assets and liabilities will be concluded within 12 months.

9.2. Disposal of assets

Brasil PCH

On June 14, 2013, Petrobras entered into an agreement with Cemig Geração e Transmissão S.A. for the disposal of its entire equity interest in Brasil PCH S.A., equivalent to 49% of the voting stock, for a total consideration of R\$ 650.

The completion of the transaction is subject to the approval of Conselho Administrativo de Defesa Econômica - CADE and consent of Agência Nacional de Energia Elétrica – ANEEL.

Due to the approval of the transaction by the Board of Directors of the Company, on September 30, 2013 the carrying amount of Petrobras' interest in Brasil PCH was classified as an asset held for sale under current assets.

Formation of joint venture to operate in Exploration and Production (E&P) in Africa

On June 14, 2013, the Board of Directors of Petrobras approved the agreement between Petrobras International Braspetro B.V. (PIBBV), a subsidiary of Petrobras, and BTG Pactual E&P B.V, a subsidiary of Banco BTG Pactual S.A., to form a joint venture to operate in the exploration and production of oil and gas in Africa, comprised of assets in Angola, Benin, Gabon, Namibia, Nigeria and Tanzania.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

BTG Pactual E&P B.V. acquired 50% of the joint-venture shares of Petrobras Oil & Gas B.V. (PO&G), previously held by PIBBV, for the total amount of R\$ 3,364. The transaction was concluded on June 28, 2013, and the Company recognized earnings of R\$ 1,906, as set out below:

	Consolidated
Gain on disposal of assets	1,554
Fair value measurement of remaining assets	1,554
Impairment of investments in Angola and Tanzania	(1,202)
	1,906
Effects on Profit or Loss:	
Other operating income (expenses), net	1,554
Share of profit of equity-accounted investments	352

As the transaction is subject to approval by the governments of Angola and Tanzania, relatively to the assets located in those countries, at September 30, 2013 the carrying amount of the disposed investments was classified as held for sale, under current assets.

The partnership's investment in PO&G was classified as a joint venture, therefore unconsolidated, reflecting the corporate structure and the terms of the shareholders' agreement, signed on June 28, 2013.

Companhia Energética Potiguar

On August 16, 2013, Petrobras entered into an agreement with Global Participações Energia S.A. to dispose of its 20% interest in the voting capital of Companhia Energética Potiguar at a consideration of R\$ 38, subject to contractual adjustments.

The approval by Conselho Administrativo de Defesa Econômica – CADE was obtained on September 25, 2013 and the transaction is expected to be concluded by October 31, 2013.

Due to the conditions for approval, on September 30, 2013 the carrying amount of Petrobras' interest was classified as held for sale under current assets.

Coulomb field - USA

On August 16, 2013, the Board of Directors of Petrobras approved the disposal by Petrobras America Inc., a subsidiary of Petrobras International Braspetro B.V. (PIBBV), of its 33% interest in the Coulomb field, located at the Mississipi Canyon block 613 (MC 613) at a consideration of R\$ 418. Shell Offshore Inc., operator and holder of a 67% interest in the field, exercised its

purchase preference.

After the price adjustment established in the farm-out agreement and the costs associated with the asset, a gain of R\$ 277, net, was recognized when the transaction was concluded, on September 27, 2013.

Petroquímica Innova S.A.

On August 16, 2013, the Board of Directors of Petrobras approved the disposal of 100% of the share capital of Petroquímica Innova S.A. (Innova) to Videolar S.A. and its controlling shareholder, at a consideration of R\$ 870, subject to price adjustment before the transaction is concluded.

The transaction was approved in an Extraordinary General Meeting held on September 30, 2013 and its conclusion is subject to certain conditions, including the approval by Conselho Administrativo de Defesa Econômica – CADE.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

Due to the pending conditions set out above, on September 30, 2013, the assets and associated liabilities involved in the transaction were classified as held for sale.

BC-10 Block - Parque das Conchas

On August 16, 2013, the Board of Directors approved the disposal of the Company's interest in the BC-10 block, representing 35% of the joint-venture and 35% of Tambá BV – an equipment supplier, at a consideration of US\$ 1.54 billion.

The transaction is subject to approval by Conselho Administrativo de Defesa Econômica – CADE and Agência Nacional de Petróleo, Gás e Biocombustíveis – ANP.

Due to the pending conditions for conclusion, on September 30, 2013 the assets and associated liabilities involved in the transaction were classified as held for sale.

Petrobras Colombia Limited (PEC)

On September 13, 2013, the Board of Directors of Petrobras approved the disposal of 100% of the share capital of Petrobras Colombia Limited (PEC), a subsidiary of Petrobras International Braspetro B.V. (PIBBV), for Perenco Colombia Limited, at a consideration of R\$ 847, subject to price adjustment before the closing of the transaction.

The transaction is subject to ordinary conditions, including approval by Agência Nacional de Hidrocarburos – ANH.

Due to the pending conditions for conclusion, on September 30, 2013 the assets and associated liabilities involved in the transaction were classified as held for sale.

9.3. Noncurrent assets held for sale

Noncurrent assets held for sale and associated liabilities, classified under the Company's current assets and current liabilities are comprised of the following items and business segments:

Consolidated

09.30.201312.31.2012

Exploration Refining, Gas International Others Total Total

and Transport. &

Production & Power Marketing

Noncurrent assets held for sale

Property, plant 2,639 250 – 411 8 3,308 290 and equipment

Trade receivables 118 216 - - - 334 -

Inventories – 164 – 33 – 197 –

Investments – 39 76 81 – 196 –

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Others 45 64 - 197 - 306 -

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2,802 733 76 722 8 4,341 290

Liabilities associated with non-current assets held for sale

Trade Payables (305) (75) – (121) – (501) –

Provision for (246) – – (38) – (284) – decommissioning costs

Non-current debt - (118) - - (118) -

Others – (24) – (92) – (116) –

9.4. Legal mergers

On September 30, 2013, the Extraordinary General Meeting of Petrobras approved the merger of the following subsidiaries into the Company, with no capital increase:

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Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

Company

Comperj Participações S.A Comperj Estirênicos S.A

Comperj MEG S.A

Comperj Poliolefinas S.A.

SFE - Sociedade Fluminense de Energia LTDA

The objective of these mergers is to simplify the corporate structure of the Company, reduce costs and capture synergies.

10. **Investments**

10.1. Information about subsidiaries, joint ventures, joint operations and associates (Parent Company)

	09.30.2013	12.31.2012
Subsidiaries:		
Petrobras Netherlands B.V PNBV	26,573	20,512
Refinaria Abreu e Lima S.A.	13,132	10,567
Petrobras Distribuidora S.A BR (i)	10,881	9,451
Petrobras Gás S.A Gaspetro	10,601	10,322
Petrobras Transporte S.A Transpetro	4,256	3,767
Petrobras Logística de Exploração e Produção		
S.A PB-LOG	3,357	3,435
Petrobras International Braspetro - PIB BV (i)	3,003	852
Companhia Integrada Têxtil de Pernambuco S.A	۸.	
- Citepe	2,560	1,801
Petrobras Biocombustível S.A.	1,968	1,916
Companhia Petroquímica de Pernambuco S.A		
PetroquímicaSuape	1,629	1,404
Companhia Locadora de Equipamentos		
Petrolíferos S.A CLEP	1,370	1,502
Liquigás Distribuidora S.A. (i)	865	838
Termoaçu S.A.	732	_
Termomacaé Ltda. (i)	722	795
Araucária Nitrogenados S.A.	468	_
Breitener Energética S.A.	474	476
5283 Participações Ltda (i)	404	115
Termoceará Ltda (i)	344	343
Other subsidiaries	1,429	2,526

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Joint operations Joint ventures (i) Associates	217 372 3,541 88,898	766 520 3,565 75,473
Goodwill	3,128	3,180
Unrealized profits - Parent company	(1,269)	(1,143)
Other investments	148	195
Total investments	90,905	77,705

⁽i) The amounts reported in 2012 were adjusted to reflect the initial adoption of the amendment to IAS 19.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

10.2. Investments in joint ventures and associates (Consolidated)

	09.30.2013	12.31.2012
Petrochemical investments	5,511	5,837
Petrobras Oil & Gas BV	3,587	_
Gas distributors	1,232	1,134
Guarani S.A.	984	985
Petroritupano - Orielo	513	476
Petrowayu - La Concepción	428	394
Nova Fronteira Bioenergia S.A.	394	414
Petrokariña - Mata	168	154
UEG Araucária	139	131
Transierra S.A.	136	142
Other associates and joint ventures	1,830	2,566
	14,922	12,233
Other investments	183	244
	15,105	12,477

10.3. Investments in listed companies

Company	Thousand- , 09.30.201	share lot 312.31.201	2Туре	Quoted sto exchange per share) 09.30.2013	prices (R\$	Market va 209.30.201	lue 312.31.2012
Petrobras Argentina		1,356,792	Commor	n 1.92	1.41	2,605 2,605	1,913 1,913
Associate	S						
Braskem	212,427	212,427	Commor Preferred		9.60	2,706	2,039
Braskem	75,793	75,793	Α	17.75	12.80	1,345 4,051	970 3,009

The market value of these shares does not necessarily reflect the realizable value of a large block of shares.

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Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

11. Property, plant and equipment

11.1. By class of asset

	Consolidated Land,	Equipmen	Assets	Exploration and development costs (oil and	t	Parent Company
	buildings and	and other	construction	gas		
Dalamasah	improvement	sassets	(*)	properties)	Total	Total
Balance at December 31, 2011 Additions Additions to /	12,359 100	124,481 4,058	158,559 63,844	47,718 3,358	343,117 71,360	227,479 56,108
review of estimates of decommissioning						
Costs	_	_	_	10,719	10,719	10,481
Capitalized borrowing costs Business	_	-	7,400	_	7,400	5,348
combinations Write-offs Transfers Depreciation, amortization and	169 (11) 4,946	370 (119) 48,679	4 (5,232) (59,531)	- (215) 13,550	543 (5,577) 7,644	- (5,151) 879
depletion Impairment -	(933)	(12,985)	_	(7,360)	(21,278)	(15,250)
recognition Impairment -	(42)	(366)	(77)	(307)	(792)	(294)
reversal Cumulative translation	_	91	276	133	500	224
adjustment Balance at December 31,	96 16,684	2,763 166,972	1,635 166,878	586 68,182	5,080 418,716	_ 279,824

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2012 Cost Accumulated depreciation, amortization and	22,140	250,630	166,878	127,408	567,056	390,436
depletion Balance at December 31,	(5,456)	(83,658)	-	(59,226)	(148,340)(110,612)
2012 Additions Capitalized	16,684 93	166,972 2,955	166,878 56,013	68,182 1,130	418,716 60,191	279,824 44,394
borrowing costs Business	_	_	6,088	_	6,088	4,547
combinations Write-offs Transfers (***) Depreciation, amortization and	39 (6) 1,925	70 (218) 25,892	36 (3,539) (35,608)	_ (20) 5,466	145 (3,783) (2,325)	_ (3,023) 1,159
depletion Cumulative translation	(822)	(11,947)	_	(7,844)	(20,613)	(15,102)
adjustment Balance at September 30,	56	3,199	2,281	693	6,229	_
2013 Cost Accumulated depreciation, amortization and	17,969 24,369	186,923 283,407	192,149 192,149	67,607 130,676	464,648 630,601	311,799 436,968
depletion Balance at September 30,	(6,400)	(96,484)	_	(63,069)	(165,953)(125,169)
2013	17,969	186,923	192,149	67,607	464,648	311,799
Weighted average of useful life in	e 25	20				
years	(25 to 40)	(3 to 31)		Unit of		
	(except land)	(**)		production method		

^(*) See note 27 for assets under construction by business area.

At September 30, 2013, consolidated and parent company property, plant and equipment includes assets under finance leases of R\$ 203 and R\$ 9,877, respectively (R\$ 208 and R\$

^(**) Includes assets depreciated based on the units of production method.

^(****) Includes R\$ 4,898 relative to PO&G, which has been unconsolidated, as well as the amounts transferred to current assets classified as held for sale as described in note 9.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

12. Intangible assets

12.1. By class of assets

	Consolidate		_			Parent Company
		Softwares	5	Goodwill from		
	Rights and		Developed	expectations of future	5	
	concessions	Acquired	in-house	profitability	Total	Total
Balance at	70.004	227	1 244	0.40	01 424	77 700
December 31, 2011 Additions	78,804 179	337 141	1,344 286	949	81,434 606	77,709 458
Capitalized	179	141	200		000	450
borrowing costs	_	_	30	_	30	30
Write-offs	(229)	(3)	(6)	_	(238)	(231)
Transfers	(166)	23	(198)	(28)	(369)	(257)
Amortization	(91)	(119)	(278)	_	(488)	(360)
Impairment - reversal	12	_	_	_	12	_
Cumulative	12				12	
translation						
adjustment	193	7	_	20	220	_
Balance at						
		386	1,178	941	81,207	77,349
Cost	79,533	1,463	2,950	941	84,887	79,873
Accumulated amortization	(831)	(1,077)	(1,772)	_	(3,680)	(2,524)
Balance at	(031)	(1,077)	(1,772)		(3,000)	(2,324)
December 31, 2012	78,702	386	1,178	941	81,207	77,349
Additions	635	40	196	_	871	754
Capitalized						
borrowing costs	_	_	17	_	17	15
Write-offs	(100)	(3)	(6)	_	(109)	(68)
Transfers (**)	(1,219)	(32)	(24)	4	(1,271)	(79)
Amortization Cumulative	(61)	(81)	(208)	_	(350)	(247)
translation						
adjustment	132	1	(6)	22	149	_
aajastiiteitt	-5-	-	()			

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Balance at						
September 30, 2013	78,089	311	1,147	967	80,514	77,724
Cost	79,028	1,361	3,331	967	84,687	80,494
Accumulated						
amortization	(939)	(1,050)	(2,184)	_	(4,173)	(2,770)
Balance at						
September 30, 2013	78,089	311	1,147	967	80,514	77,724
Estimated useful life						
- years	(*)	5	5	Indefinite		

^(*) See note 4.7 (Intangible assets) of the Company's financial statements of December 31, 2012.

12.2. Concession for exploration of oil and natural gas - Onerous Assignment Agreement ("Cessão Onerosa")

At September 30, 2013, the Company's intangible assets include R\$ 74,808 related to the Onerous Assignment agreement, entered into in 2010 by Petrobras, the Federal Government (assignor) and the Agência Nacional de Petróleo, Gás Natural e Biocombustíveis - ANP (regulator and inspector), granting the Company the right to carry out prospection and drilling activities for oil, natural gas and other liquid hydrocarbons located in blocks in the pre-salt area (Franco, Florim, Nordeste de Tupi, Entorno de Iara, Sul de Guará and Sul de Tupi), limited to the production of five billion barrels of oil equivalent in up to 40 years and renewable for a further five years upon certain conditions having been met.

The agreement establishes that at the time of the declaration of commerciality for the areas there will be a review of volumes and prices, based on independent technical appraisal reports.

If the review determines that the value of acquired rights are greater than initially paid, the Company may be required to pay the difference to the Federal Government, or may proportionally reduce the total volume of barrels acquired in the terms of the agreement. If the review determines that the value of the acquired rights are lower than initially paid by the Company, the Federal Government will reimburse the Company for the difference by delivering cash or bonds, subject to budgetary regulations.

^(**) Includes R\$ 1,244 relative to PO&G, which has been unconsolidated, as set out in note 9.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

Once the effects of the aforementioned review become probable and can be reliably measured, the Company will make the respective adjustments to the purchase prices of the rights.

The agreement also establishes a compulsory exploration program for each one of the blocks and minimum commitments related to the acquisition of goods and services from Brazilian suppliers in the exploration and development stages, which will be subject to certification by the ANP. In the event of non-compliance, the ANP may apply administrative sanctions pursuant to the terms in the agreement.

Based on drilling results obtained so far, expectations regarding the production potential of the areas are being confirmed and the Company will continue to develop its investment program and activities as established in the agreement.

13. Exploration for and evaluation of oil and gas reserves

The exploration and evaluation activities include the search for oil and gas from obtaining the legal rights to explore a specific area until the declaration of the technical and commercial viability of the reserves.

Movements on capitalized costs directly associated with exploratory wells pending determination of proved reserves and the balance of amounts paid for obtaining rights and concessions for exploration of oil and natural gas (capitalized acquisition costs) are set out in the table below:

	Consolidated	
Exploratory costs recognized in Ass	12.31.2012	
Property, plant and equipment		
Opening balance	21,760	18,983
Additions	8,266	12,982
Write offs	(1,956)	(5,439)
Transfers (***)	(4,231)	(5,137)
Cumulative translation adjustment	(7)	371
Closing balance	23,832	21,760
Intangible Assets (**)	76,964	77,588
Total Exploratory Costs Capitalized	100,796	99,348

^(*) Amounts capitalized and subsequently expensed in the same period have been excluded from the table above.

^(**) The balance of intangible assets comprises mainly the amounts related to the Onerous Assignment Agreement (note 12.2).

(***) Includes R\$ 1,523 relative to PO&G, which has been unconsolidated, as set out in note 9.

Exploration costs recognized in profit or loss and cash used in oil and gas exploration and evaluation activities are set out in the table below:

	Consolidated	
Exploration costs recognized in profit or		
loss	Jan-Sep 2013	Jan-Sep 2012
Geological and geophysical expenses	1,622	1,474
Exploration expenditures written off (includes		
dry wells and signature bonuses)	2,915	4,126
Other exploration expenses	104	111
Total expenses	4,641	5,711
	Consolidated	
Cash used in activities	Jan-Sep 2013	Jan-Sep 2012
Operating activities	1,986	1,717
Investment activities	9,166	9,944
Total	11,152	11,661
37	7	

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

14. Trade payables

	Consolidated 09.30.2013	12.31.2012
Current liabilities		
Third parties		
In Brazil	13,546	13,306
Abroad	11,103	10,430
Related parties	1,265	1,039
·	25,914	24,775

15. Finance Debt

	Consolidated Current liabil 09.30.2013		Non-current 09.30.2013	12.31.2012
Abroad Financial institutions Bearer bonds - Notes, Global	11,537	9,428	72,183	51,406
Notes and Bonds Others	2,643 -	2,514 500	94,725	63,413 5
	14,180	12,442	166,908	114,824
In Brazil Export Credit Notes BNDES Debentures FINAME Bank Credit Certificate Others	584 2,444 282 97 39 523 3,969 18,149	291 1,714 286 69 102 379 2,841 15,283	18,725 37,300 486 1,242 3,606 4,227 65,586 232,494	12,795 44,111 705 666 3,606 4,111 65,994 180,818
Interest expense on debt Long-term debt due within on	2,564 e	2,081		
year (principal) Short-term debt	7,227 8,358 18,149	5,711 7,491 15,283		

15.1. Scheduled maturity dates of non-current debt (principal and interest accrued)

	Consolidated 09.30.2013
2014	3,301
2015	16,355
2016	23,528
2017	19,793
2018 and thereafter	169,517
Total	232,494

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

15.2. Annual interest rates range for non-current debt

	Consolidado 30.09.2013	31.12.2012
Abroad Up to 4% p.a. From 4.01 to 6% p.a. From 6.01 to 8% p.a. More than 8% p.a.	98,046 47,038 20,175 1,649 166,908	65,022 28,135 20,263 1,404 114,824
In Brazil Up to 6% p.a. From 6.01 to 8% p.a. From 8.01 to 10% p.a. More than 10% p.a.	5,849 27,769 31,001 967 65,586 232,494	6,916 50,141 7,819 1,118 65,994 180,818

15.3. Non-current debt by major currency

	Consolidated 09.30.2013	12.31.2012
U.S. dollar	147,340	98,714
Real	46,440	37,622
Real indexed to U.S. dollar	19,145	28,063
Euro	13,559	10,492
Pound Sterling	4,053	3,706
Japanese Yen	1,957	2,221
	232,494	180,818

The sensitivity analysis for financial instruments subject to foreign exchange variation and the fair value of the long-term debt are disclosed in notes 30 and 31, respectively.

15.4. Weighted average capitalization rate for borrowing costs

The weighted average interest rate, of the costs applicable to borrowings that are outstanding, applied over the balance of assets under construction for capitalization of borrowing costs was 4.2% p.a. in the nine-month period ended September 30, 2013 (4.4% p.a. in the nine-month period ended September 30, 2012).

15.5. Funding

Funding requirements are related to the development of oil and gas production projects, building of vessels and pipelines, and expansion of industrial plants, among other uses.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

The main long-term debt issuances in the nine-month period ended September 30, 2013 are set out below:

a) Abroad

Description Global notes issued in the amount	Company	Date	Amount	Maturity 2016, 2019,
of US\$ 11,000 million.	PGF BV	May/13	22,383	2016, 2019, 2023 and 2043
Financing in the amount of US\$ 3,400 million obtained from		Apr/13, May/13 and		
commercial banks.	PGT BV	Jun/13	7,063	2019
Financing in the amount of US\$		-		
2,200 million obtained from		Ago/13,		
commercial banks.	PGT BV	Sep/13	5,081	2019, 2020
Financing in the amount of US\$ 1,500 million obtained from		Feb/13,		
commercial banks.	PGT BV	Mar/13	2,998	2019, 2020
Use of credit line in the amount of		. 10.725	2,550	2013, 2020
US\$ 501 million hired from				
commercial banks, guaranteed by				
an export credit agency.	PIB BV	Apr/13	1,001	2023
Use of credit line in the amount of US\$ 412 million hired from	Γ			
commercial banks, guaranteed by	,			
an export credit agency.	PNBV	Sep/13	934	2023
Financing in the amount of €350		- / -		
million from a commercial bank.	PGF BV	Apr/13	901	2030, 2038
Financing in the amount of €300				
million from a commercial bank.	PGF BV	Feb/13	810	2028, 2033
Use of credit line in the amount of US\$ 253 million from an export				
credit agency and a commercial				
bank.	Petrobras	Apr/13	500	2025
Use of credit line in the amount of	f	•		
US\$ 160 million from a				
commercial bank.	PEP (PBPERU)	Jun/13	360	2015, 2017
Use of credit line in the amount of	Ī			
US\$ 137 million hired from commercial banks, guaranteed by	,			
an export credit agency.	, PNBV	Feb/13	271	2023
an export create agency.		. 00, 10	42,302	

b) In Brazil

Description Financing from a commercial	Company	Date	Amount	Maturity
bank with issuance of export credit note. Financing from a commercial bank with issuance of export	Petrobras	May/13 and Jun/13	11,000	2020
credit note.	Petrobras	Apr/13	3,000	2021 2022, 2023,
Use of credit lines hired from		Feb/13 to		2024 and
development bank.	Petrobras	Jun/13	2,504	2026
Use of Bank Credit Note, obtained	d	Jan/13 Mar/13	3	
from a commercial bank. Use of credit lines hired from	Petrobras	and May/13	500	2023
development bank. Financing obtained from	Petrobras	Jul/13	400	2022
agricultural savings credit. Use of Bank Credit Note, obtaine	BR Distribuidora	a May/13	185	2015
from a commercial bank.	Petrobras	May/13	148 17,737	2023

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

15.6. Funding – outstanding balance

a) Abroad

Company	Amounts in US\$ million Available (line				
	of credit)	Used	Balance		
PNBV	1,000	600	400		
Petrobras (*)	2,500	253	2,247		
PGT BV	1,000	600	400		

^(*) Two financing schedules were signed in an amount up to US\$ 1.5 billion in export credit.

b) In Brazil

	Available (lir		
Company	of credit)	Used	Balance
Transpetro (*)	10,004	1,639	8,365
Petrobras	12,985	8,131	4,854
PNBV	9,878	_	9,878
Liquigas	114	83	31

^(*)Purchase and sale agreements of 49 vessels and 20 convoys were signed with six Brazilian shipyards in the amount of R\$ 11,116.

15.7. Guarantees

Financial institutions do not require Petrobras to provide guarantees related to loans and financing. Notwithstanding there are certain loans provided by development banks, such as BNDES, which are secured by the assets being financed. Certain subsidiaries issue securities fully and unconditionally guaranteed by Petrobras, as set out in note 17.3

The loans obtained by Special Purpose Entities (SPE) are guaranteed by the project assets, as well as a lien on credit rights and shares of the SPEs.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

16. Leases

16.1. Future minimum lease payments / receipts - finance leases

	Consolidated Minimum receipts	Minimum payments
2013	225	20
2014 - 2017	1,584	187
2018 and thereafter	4,513	646
Estimated lease receipts/payments	6,322	853
Interest expense (annual)	(2,868)	(630)
Present value of the lease receipts / payments	3,454	223
Current	134	40
Non-current	3,320	183
At September 30, 2013	3,454	223
Current	123	37
Non-current	3,139	176
At December 31, 2012	3,262	213

16.2. Future minimum lease payments - operating leases *

Cons	solidated
2013 8,34	6
2014 - 2017 73,3	87
2018 and thereafter 36,2	67
At September 30, 2013 118,	000
At December 31, 2012 106,	367

^(*)Excludes amounts related to assets under construction.

In the nine-month period ended September 30, 2013, the Company paid R\$ 18,043 for operating lease installments, recognized as a period expense.

17. Related parties

17.1. Commercial transactions and other operations

Petrobras carries out commercial transactions with its subsidiaries, joint arrangements, special purpose entities and associates at normal market prices and market conditions. At September 30, 2013 and December 31, 2012, no losses were recognized on the statement of financial position for related party accounts receivable.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

17.1.1. By transaction

	Parent of Jan-Sep	company						
	2013	09.30.20 Assets	9.30.2013 ssets			Liabilities		
	Profit or Loss		Non-current	tTotal	Current	Non-current	tTotal	
Profit or Loss								
Revenues (mainly sales revenues) Foreign exchange and inflation	98,177							
indexation charges,								
net	(1,883)							
Financial income (expenses), net Assets	(2,057)							
Trade and other receivables Trade and other receivables (mainly		8,663	6,310	14,973				
from sales) Dividends		7,766	_	7,766				
receivable		408	_	408				
Intercompany loans	;	_	276	276				
Capital increase								
(advance) Related to construction of		_	4,990	4,990				
natural gas pipeline Reimbursements	!	_	755	755				
receivable		_	138	138				
Other operations Liabilities		489	151	640				
Finance leases Financing on credit					(1,667)	(5,431)	(7,098)	
operations					_	(2,635)	(2,635)	
Intercompany loans Prepayment of	•				_	(24,550)	(24,550)	
exports					(18,674)	(15,239)	(33,913)	

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Accounts payable to suppliers Purchases of crude					(13,429)	_	(13,429)
oil, oil products and others Affreightment of	l				(10,220)	_	(10,220)
platforms Advances from					(2,646)	-	(2,646)
clients Others Other operations					(337) (226) (139)	_ _ (87)	(337) (226) (226)
	94,237	8,663	6,310	14,973	(33,909)	` '	(81,851)
Jan-Sep/2012 As of December 31, 2012	91,293	9,191	6,886	16,077	(20,478)	(28,730)	(49,208)

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

17.1.2. By company

	Parent Company Jan-Sep							
	2013 09.30.2013 Assets				Liabilities			
	Profit	_			_			
	or Loss	Current	Non-current	tTotal	Current	Non-current	Total	
Subsidiaries (*) BR Distribuidora PIB-BV Holanda Gaspetro	60,926 10,316 6,805	1,871 2,274 1,120	21 78 755	1,892 2,352 1,875	(2,023)	(21) (42,424) –	(245) (64,986) (2,023)	
Transpetro	469	581	_	581	(607)	_	(607)	
Refinaria Abreu e Lima Thermoelectric	327	56	4,324	4,380	_	_	_	
power plants PNBV	(64) 37	178 52	228 20	406 72	(124) (3,056)	(817) —	(941) (3,056)	
Brasoil PifCo	41 (253)	490 2	40	530 5	(12) (3,164)	<u> </u>	(12) (3,164)	
Other subsidiaries	2,512 81,116	1,154 7,778	776 6,245	1,930 14.023	(951) (32.723)	(475) (43,737)	(1,426) (76,460)	
Special purpose	,	.,	-,	,	(==,:==,	(12)121)	(
entities (SPE)								
Nova Transportadora								
do Nordeste - NTN CDMPI	(22) (52)	330 -		330 –	(166) (330)	(726) (1,813)	(892) (2,143)	
Nova Transportadora					<i>()</i>	,,		
do Sudeste - NTS PDET Off Shore	(22) (86)	299 –	- 48	299 48	(146) (333)	(717) (883)	(863) (1,216)	
Other SPE's	_ (182)	_ 629	12 60	12 689	_ (975)	_ (4,139)	_ (5,114)	
Associates Companies from the	(102)	023		003	(373)	(1,233)	(3,111)	
petrochemical sector Other Associates	13,292 11 13,303 94,237	252 4 256 8,663	- 5 5 6,310	252 9 261 14,973	(173) (38) (211) (33,909)	(66) - (66) (47,942)	(239) (38) (277) (81,851)	

^(*) Includes its subsidiaries and joint ventures.

17.1.3. Annual rates for intercompany loans

	Parent Comp Assets	any	Liabilities	
	09.30.2013	12.31.2012	09.30.2013	12.31.2012
Up to 7%	_	4,307	(16,943)	(14,930)
From 7.01% to 10%	_	_	(7,607)	(6,832)
From 10.01% to 13%	78	1	_	_
More than 13%	198	277	_	_
	276	4,585	(24,550)	(21,762)

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

17.2. Non standardized receivables investment fund (FIDC-NP)

The Parent Company invests in the non-standardized receivables investment fund (FIDC-NP), which comprises mainly receivables and non-performing receivables arising from the operations performed by subsidiaries of the Petrobras Group. The balances of the operations of the Parent Company with FIDC-NP are the following:

	Parent company 09.30.2013	12.31.2012
Short-term financial investments Marketable securities Deferred finance charges	96 15,609 777	79 2,370 86
Assignment of receivables Total recognized within current assets	(988) 15,494	(1,154) 1,381
Assignments of non-performing receivables Total recognized within current liabilities	(25,542) (25,542)	(9,060) (9,060)
Finance income FIDC-NP Finance expense FIDC-NP	Jan-Sep/2013 187 (1,038)	Jan-Sep/2012 662 (1,003)
	(851)	(341)

17.3. Guarantees Granted

At September 30, 2013, 2012, the outstanding balance of financial operations carried out by these subsidiaries and guaranteed by Petrobras is set out below:

_	09.30.	2013						12.31.2012	
Maturity date of the				Ref. Abreu					
loans	PifCo	PNBV	TAG	e Lima	PGT	PGF	Others	Total	Total
2013	_	3,369	_	_	3,345	_	_	6,714	6,939
2014	1,127	370	_	_	_	_	_	1,497	1,507
2015	2,788	2,644	_	_	_	_	_	5,432	4,992
2016	8,374	3,763	_	_	_	5,018	_	17,155	12,019
2017	4,415	2,298	_	_	_	_	669	7,382	7,220
2018 and									
thereafter	45,075	21,681	12,089	11,173	22,523	29,134	1,618	143,293	99,016

Edgar Filing: PETROBRAS - PETROLEO BRASILEIRO SA - Form 6-K 61,779 34,125 12,089 11,173 25,868 34,152 2,287 181,473 131,693

17.4. Investment fund of subsidiaries abroad

At September 30, 2013, a subsidiary of PIB BV had amounts invested in an investment fund abroad that held debt securities of other subsidiaries of Petrobras, mainly related to Gasene, Malhas, CDMPI, CLEP and Marlim Leste (P-53), among other investments, in the amount of R\$ 16,617 (R\$ 15,561 at December 31, 2012).

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

17.5. Transactions with joint ventures, associates, government entities and pension funds

The balances of significant transactions are set out in the table below:

	Consolidate	d		
	09.30.2013		12.31.2012	
	Assets	Liabilities	Assets	Liabilities
Joint ventures and associates	1,606	1,447	1,593	1,220
Gas distributors	1,038	523	912	442
Braskem and its subsidiaries Other joint ventures and	260	239	311	222
associates	308	685	370	556
Government entities and pension				
funds	45,531	69,325	49,933	71,334
Government bonds	32,253	_	36,959	_
Banco do Brasil S.A. (BB)	1,338	12,404	1,979	9,010
Judicial deposits (CEF and BB)	5,982	_	5,453	_
Receivables from the electricity				
sector (note 17.6)	4,634	_	3,958	_
Petroleum and alcohol account -				
Receivables from Federal				
government (note 17.7)	835	_	835	_
BNDES	8	40,443	7	47,868
Caixa Econômica Federal (CEF)	-	11,394	_	8,262
Agência Nacional do Petróleo, Gás				
Natural e Biocombustíveis (ANP)	_	3,886	_	3,957
Federal government - Dividends				077
and interest on capital	_	_ 153	_	977 334
Petros (Pension fund) Others	_ 481		_ 742	926
Others	47,137	1,045 70,772		
Current	•	•	51,526	72,554
Current	36,295	9,263	41,594	10,827
Non-Current	10,842	61,509	9,932	61,727

17.6. Receivables from the electricity sector

At September 30, 2013, the Company had R\$ 4,634 (R\$ 3,958 at December, 31, 2012) of receivables from the Brazilian electricity sector, of which R\$ 3,510 were classified to non-current assets following negotiations occurred in 2013.

The Company supplies fuel to thermoelectric power plants located in the northern region of Brazil, which are direct or indirect subsidiaries of Eletrobras, the Federal Government electric energy company. Part of the costs for supplying fuel to these thermoelectric power stations is borne by the Fuel Consumption Account (Conta de Consumo de Combustível - CCC), managed by Eletrobras.

Collections of amounts related to fuel supply to Independent Power Producers (Produtores Independentes de Energia - PIE), which are companies created for the purpose of generating power exclusively for Amazonas Distribuidora de Energia S.A. - AME, a direct subsidiary of Eletrobras rely directly on AME, which transfers funds to the Independent Power Producers.

In March 2013 a private instrument of debt acknowledgement was signed by AME, having Eletrobras as a guarantor. The amount of R\$ 850, will be paid in 60 (sixty) successive monthly installments of R\$ 14, indexed to the SELIC interest rate.

The Company continuous to vigorously pursue an agreement to recover these receivables in full and partial payments have been made. The balance of these receivables at September 30, 2013 was R\$ 4,228 (R\$ 3,520 at December 31, 2012), of which R\$ 2,757 was past due (R\$ 2,966 at December 31, 2012).

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

The Company also has electricity supply contracts with AME signed in 2005 by its subsidiary Breitener Energética S.A., which, pursuant to the terms of the agreements, are considered a finance lease of the two thermoelectric power plants, since the contracts determine that the power plants should be returned to AME at the end of the agreement period with no residual value (20-year term), among other contractual provisions. The balance of these receivables was R\$ 406 (R\$ 438 at December, 31, 2012), none of which was overdue.

17.7. Petroleum and Alcohol accounts - Receivables from Federal Government

At September 30, 2013, the balance of receivables related to the Petroleum and Alcohol accounts was R\$ 835 (R\$ 835 at December 31, 2012). Pursuant to Provisional Measure 2,181 of August 24, 2001, the Federal Government may settle this balance by using National Treasury Notes in an amount equal to the outstanding balance, or allow the Company to offset the outstanding balance against amounts payable to the Federal Government, including taxes payable, or both options.

The Company has provided all the information required by the National Treasury Secretariat (Secretaria do Tesouro Nacional - STN) in order to resolve disputes between the parties and conclude the settlement with the Federal Government.

Following several negotiation attempts at the administrative level, the Company filed a lawsuit in July 2011 to collect the receivables.

17.8. Compensation of employees and officers

Petrobras' key management short-term compensation (which comprises salaries and other short-term benefits) during the nine-month period ended September 30, 2013 was R\$ 8.6 referring to seven officers and ten board members (R\$ 8.6 in the nine-month period ended September 30, 2012, referring to seven officers and ten board members).

In the nine-month period ended September 30, 2013 the compensation of board members and officers for the consolidated Petrobras group amounted to R\$ 42.8 (R\$ 38.7 in the nine-month period ended September 30, 2012).

18. Provision for decommissioning costs

Non-current liabilities Opening balance

Consolidated **09.30.2013** 19.292

12.31.2012 8.839

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Revision of provision	(13)	10,754
Payments made	(859)	(571)
Interest accrued	321	258
Others (*)	(294)	12
Closing balance	18,447	19,292

^(*) Includes amounts transferred to current liabilities classified as held for sale, as set out in note 9.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

19. Taxes

19.1. Taxes and contributions

Current assets Taxes in Brazil	Consolidated 09.30.2013	12.31.2012
ICMS (VAT)	3,446	3,152
PIS / COFINS (taxes on revenues)	5,215	4,657
CIDE	46	47
Income tax	4,103	2,328
Social contribution	1,213	237
Other taxes	396	395
	14,419	10,816
Taxes abroad	827	571
	15,246	11,387
Non-current assets		
Taxes in Brazil		
Deferred ICMS (VAT)	2,049	1,845
Deferred PIS and COFINS (taxes on revenues)	9,352	8,279
Others	620	515
	12,021	10,639
Taxes abroad	31	34
	12,052	10,673
Current liabilities		
Taxes in Brazil		
ICMS (VAT)	2,764	3,040
PIS / COFINS (taxes on revenues)	733	1,004
CIDE	31	34
Production Taxes (Special Participation /		
Royalties)	5,313	5,363
Withholding Income tax and social contribution		1,155
Current income tax and social contribution	526	574
Other taxes	807	735
	10,518	11,905
Taxes abroad	553	617
	11,071	12,522

Consolidated

Notes to the financial statements

translation

adjustment

(Expressed in millions of reais, unless otherwise indicated)

19.2. Deferred income tax and social contribution - non-current

The changes in deferred income tax and social contribution are set out in the tables below:

	Property, p and equipment	lant						
			Loans, trade and other receivables /	i.	Provision			
	Oil and gas		payables		for		I	nterest
	exploration			Finance	_	Tax		on
Dalaman	costs	Others	financing	leases	proceedings	losses	Inventories	capital
Balance at								
January 1, 2012	(21,336)	(4 132)	(797)	(1,583) 629	644	1,190	887
Recognized in		, (1,132)	(131)	(1,505	, 023	0.11	1,130	007
profit or loss								
for the year		(2,518)	1,927	450) 131	19	(235)	1,268
Recognized in shareholders'								
equity	_	_	_	_		_	_	_
Cumulative								
translation								
adjustment Others	(27)	- 220) 73	` ,		- (107)	(392)	_	(9)
Balance at	(27)) /3	23	(69) 54	1,996	_	_
December 31	,							
2012	(25,905)	(6,357)	1,147	(1,202) 707	2,267	955	2,146
Recognized in	1							
profit or loss for the period	(4 245)) (2,136)	506	99	9 279	162	174	(2,131)
Recognized in		(2,130)	300	, ,,	273	102	1/4	(2,131)
shareholders'								
equity	_		1,887	_	- –	_	_	_
Cumulative								

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(3)

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- (115)

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	_	78	(213)	28	(7) 1,245	40	(31)

Others Balance at	- 78	(213) 28	(7) 1,245
September 30, 2013	(30,150) (8,530)	3,329 (1,075)	976 3,737