

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

WORLD FUEL SERVICES CORP

Form 10-Q

October 31, 2017

false--12-31Q320170000789460YesLarge Accelerated FilerWORLD FUEL SERVICES
CORP00P3Y16000006600000820000010200000940000078000001110000000.010.0110000000010000000069900000677000
0000789460 2017-01-01 2017-09-30 0000789460 2017-10-19 0000789460 2016-12-31 0000789460 2017-09-30
0000789460 2017-07-01 2017-09-30 0000789460 2016-07-01 2016-09-30 0000789460 2016-01-01 2016-09-30
0000789460 us-gaap:ParentMember 2017-09-30 0000789460 us-gaap:ParentMember 2017-01-01 2017-09-30
0000789460 us-gaap:AdditionalPaidInCapitalMember 2016-12-31 0000789460 us-gaap:RetainedEarningsMember
2017-09-30 0000789460 us-gaap:ParentMember 2016-12-31 0000789460 us-gaap:CommonStockMember
2017-09-30 0000789460 us-gaap:NoncontrollingInterestMember 2017-01-01 2017-09-30 0000789460
us-gaap:CommonStockMember 2017-01-01 2017-09-30 0000789460 us-gaap:AdditionalPaidInCapitalMember
2017-09-30 0000789460 us-gaap:CommonStockMember 2016-12-31 0000789460
us-gaap:AccumulatedOtherComprehensiveIncomeMember 2016-12-31 0000789460
us-gaap:RetainedEarningsMember 2017-01-01 2017-09-30 0000789460 us-gaap:AdditionalPaidInCapitalMember
2017-01-01 2017-09-30 0000789460 us-gaap:AccumulatedOtherComprehensiveIncomeMember 2017-01-01
2017-09-30 0000789460 us-gaap:RetainedEarningsMember 2016-12-31 0000789460
us-gaap:NoncontrollingInterestMember 2017-09-30 0000789460 us-gaap:NoncontrollingInterestMember 2016-12-31
0000789460 us-gaap:AccumulatedOtherComprehensiveIncomeMember 2017-09-30 0000789460
us-gaap:NoncontrollingInterestMember 2015-12-31 0000789460 us-gaap:AdditionalPaidInCapitalMember
2016-09-30 0000789460 us-gaap:ParentMember 2016-01-01 2016-09-30 0000789460
us-gaap:RetainedEarningsMember 2016-01-01 2016-09-30 0000789460 us-gaap:AdditionalPaidInCapitalMember
2016-01-01 2016-09-30 0000789460 us-gaap:AccumulatedOtherComprehensiveIncomeMember 2016-09-30
0000789460 us-gaap:NoncontrollingInterestMember 2016-01-01 2016-09-30 0000789460
us-gaap:AccumulatedOtherComprehensiveIncomeMember 2015-12-31 0000789460 us-gaap:CommonStockMember
2016-01-01 2016-09-30 0000789460 us-gaap:CommonStockMember 2016-09-30 0000789460
us-gaap:AccumulatedOtherComprehensiveIncomeMember 2016-01-01 2016-09-30 0000789460
us-gaap:ParentMember 2016-09-30 0000789460 2015-12-31 0000789460 us-gaap:AdditionalPaidInCapitalMember
2015-12-31 0000789460 us-gaap:ParentMember 2015-12-31 0000789460 2016-09-30 0000789460
us-gaap:RetainedEarningsMember 2015-12-31 0000789460 us-gaap:NoncontrollingInterestMember 2016-09-30
0000789460 us-gaap:CommonStockMember 2015-12-31 0000789460 us-gaap:RetainedEarningsMember 2016-09-30
0000789460 int:TobrasMember 2016-06-23 0000789460 int:Acquisitions2016Member 2017-09-30 0000789460
us-gaap:DisposalGroupDisposedOfBySaleNotDiscontinuedOperationsMember int:PesterMember 2016-05-01
0000789460 int:AviationFuelingOperationsOfCertainExxonMobilAffiliatesMember 2016-01-01 2016-03-31
0000789460 2016-06-23 0000789460 us-gaap:DisposalGroupDisposedOfBySaleNotDiscontinuedOperationsMember
int:PesterMember us-gaap:OtherNonoperatingIncomeExpenseMember 2016-01-01 2016-09-30 0000789460
int:Acquisitions2016Member us-gaap:CustomerRelationshipsMember 2017-01-01 2017-09-30 0000789460
int:Acquisitions2016Member int:OtherIdentifiableAssetsMember 2017-09-30 0000789460 int:TobrasMember
2016-06-23 2016-06-23 0000789460 int:Acquisitions2016Member int:OtherIdentifiableAssetsMember 2017-01-01
2017-09-30 0000789460 int:Acquisitions2016Member us-gaap:CustomerRelationshipsMember 2017-09-30
0000789460 int:Acquisitions2016Member int:LandSegmentMember 2016-01-01 2016-09-30 0000789460
int:Acquisitions2017Member us-gaap:CustomerRelationshipsMember 2017-09-30 0000789460
int:Acquisitions2017Member us-gaap:CustomerRelationshipsMember 2017-01-01 2017-09-30 0000789460
int:Acquisitions2016Member us-gaap:TrademarksAndTradeNamesMember 2017-09-30 0000789460
int:Acquisitions2016Member 2016-01-01 2016-09-30 0000789460 int:Acquisitions2017Member 2017-09-30
0000789460 int:Acquisitions2017Member 2017-01-01 2017-03-31 0000789460 int:Acquisitions2017Member
2017-01-01 2017-09-30 0000789460 int:Acquisitions2016Member 2016-09-30 0000789460
int:Acquisitions2016Member 2016-07-01 2016-09-30 0000789460 us-gaap:CashFlowHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember 2017-01-01 2017-09-30 0000789460
us-gaap:CommodityContractMember us-gaap:CashFlowHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2016-07-01 2016-09-30 0000789460

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

us-gaap:CommodityContractMember us-gaap:ShortMember 2017-01-01 2017-09-30 0000789460
us-gaap:NondesignatedMember 2017-09-30 0000789460
int:IdentifiableIntangibleAndOtherNonCurrentAssetsMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 int:AccruedExpensesAndOtherCurrentLiabilitiesMember
us-gaap:CommodityContractMember us-gaap:NondesignatedMember 2017-09-30 0000789460
us-gaap:OtherNoncurrentLiabilitiesMember us-gaap:CommodityContractMember
us-gaap:DesignatedAsHedgingInstrumentMember 2016-12-31 0000789460
int:ShortTermDerivativeAssetsNetMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 us-gaap:OtherNoncurrentLiabilitiesMember
us-gaap:CommodityContractMember us-gaap:DesignatedAsHedgingInstrumentMember 2017-09-30 0000789460
us-gaap:OtherNoncurrentLiabilitiesMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460
int:IdentifiableIntangibleAndOtherNonCurrentAssetsMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460
int:IdentifiableIntangibleAndOtherNonCurrentAssetsMember us-gaap:CommodityContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460 int:ShortTermDerivativeAssetsNetMember
us-gaap:CommodityContractMember us-gaap:DesignatedAsHedgingInstrumentMember 2016-12-31 0000789460
us-gaap:DesignatedAsHedgingInstrumentMember 2017-09-30 0000789460
us-gaap:OtherNoncurrentLiabilitiesMember us-gaap:CommodityContractMember us-gaap:NondesignatedMember
2016-12-31 0000789460 int:AccruedExpensesAndOtherCurrentLiabilitiesMember
us-gaap:CommodityContractMember us-gaap:DesignatedAsHedgingInstrumentMember 2017-09-30 0000789460
us-gaap:OtherNoncurrentLiabilitiesMember us-gaap:CommodityContractMember us-gaap:NondesignatedMember
2017-09-30 0000789460 us-gaap:CommodityContractMember us-gaap:NondesignatedMember 2016-12-31
0000789460 int:AccruedExpensesAndOtherCurrentLiabilitiesMember us-gaap:CommodityContractMember
us-gaap:DesignatedAsHedgingInstrumentMember 2016-12-31 0000789460
int:AccruedExpensesAndOtherCurrentLiabilitiesMember us-gaap:CommodityContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 int:ShortTermDerivativeAssetsNetMember
us-gaap:CommodityContractMember us-gaap:DesignatedAsHedgingInstrumentMember 2017-09-30 0000789460
int:AccruedExpensesAndOtherCurrentLiabilitiesMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 us-gaap:CommodityContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460 int:ShortTermDerivativeAssetsNetMember
us-gaap:CommodityContractMember us-gaap:NondesignatedMember 2016-12-31 0000789460
int:ShortTermDerivativeAssetsNetMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460 us-gaap:OtherNoncurrentLiabilitiesMember
us-gaap:ForeignExchangeContractMember us-gaap:NondesignatedMember 2016-12-31 0000789460
int:AccruedExpensesAndOtherCurrentLiabilitiesMember us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2017-09-30 0000789460
int:IdentifiableIntangibleAndOtherNonCurrentAssetsMember us-gaap:CommodityContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 us-gaap:DesignatedAsHedgingInstrumentMember
2016-12-31 0000789460 us-gaap:ForeignExchangeContractMember us-gaap:NondesignatedMember 2017-09-30
0000789460 us-gaap:NondesignatedMember 2016-12-31 0000789460 us-gaap:ForeignExchangeContractMember
us-gaap:NondesignatedMember 2016-12-31 0000789460 int:ShortTermDerivativeAssetsNetMember
us-gaap:CommodityContractMember us-gaap:NondesignatedMember 2017-09-30 0000789460
us-gaap:FairValueHedgingMember us-gaap:DesignatedAsHedgingInstrumentMember 2017-07-01 2017-09-30
0000789460 us-gaap:CommodityContractMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2017-07-01 2017-09-30 0000789460
us-gaap:CommodityContractMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2016-07-01 2016-09-30 0000789460
us-gaap:CommodityContractMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2016-01-01 2016-09-30 0000789460
us-gaap:FairValueHedgingMember us-gaap:DesignatedAsHedgingInstrumentMember 2017-01-01 2017-09-30

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

0000789460 us-gaap:CommodityContractMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2017-01-01 2017-09-30 0000789460
int:CommodityContractInventoryHedgingMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2017-07-01 2017-09-30 0000789460
us-gaap:FairValueHedgingMember us-gaap:DesignatedAsHedgingInstrumentMember 2016-01-01 2016-09-30
0000789460 int:CommodityContractInventoryHedgingMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2016-07-01 2016-09-30 0000789460
us-gaap:FairValueHedgingMember us-gaap:DesignatedAsHedgingInstrumentMember 2016-07-01 2016-09-30
0000789460 int:CommodityContractInventoryHedgingMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2017-01-01 2017-09-30 0000789460
int:CommodityContractInventoryHedgingMember us-gaap:FairValueHedgingMember
us-gaap:DesignatedAsHedgingInstrumentMember us-gaap:CostOfSalesMember 2016-01-01 2016-09-30 0000789460
us-gaap:ForeignExchangeContractMember 2016-12-31 0000789460 us-gaap:CommodityContractMember
2016-12-31 0000789460 int:CreditExposureMember us-gaap:CreditConcentrationRiskMember
int:TwoLargestCounterpartiesMember 2017-09-30 0000789460 us-gaap:FairValueInputsLevel3Member
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460 us-gaap:FairValueInputsLevel3Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:CommodityContractMember
2017-09-30 0000789460 us-gaap:ForeignExchangeContractMember 2017-09-30 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueInputsLevel1Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueInputsLevel1Member us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueMeasurementsRecurringMember 2016-12-31
0000789460 us-gaap:FairValueInputsLevel3Member us-gaap:FairValueMeasurementsRecurringMember
us-gaap:CashSurrenderValueMember 2017-09-30 0000789460 us-gaap:FairValueMeasurementsRecurringMember
us-gaap:CashSurrenderValueMember 2017-09-30 0000789460 us-gaap:ForeignExchangeContractMember
us-gaap:FairValueInputsLevel3Member us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:FairValueInputsLevel3Member us-gaap:FairValueMeasurementsRecurringMember
us-gaap:CashSurrenderValueMember 2016-12-31 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueInputsLevel2Member us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:FairValueInputsLevel1Member us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueInputsLevel2Member
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460 us-gaap:FairValueInputsLevel1Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:FairValueInputsLevel2Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:FairValueInputsLevel1Member
us-gaap:FairValueMeasurementsRecurringMember us-gaap:CashSurrenderValueMember 2016-12-31 0000789460
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueInputsLevel1Member us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460
us-gaap:FairValueInputsLevel2Member us-gaap:FairValueMeasurementsRecurringMember
us-gaap:CashSurrenderValueMember 2017-09-30 0000789460 us-gaap:FairValueInputsLevel2Member
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueInputsLevel3Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:FairValueInputsLevel1Member
us-gaap:FairValueMeasurementsRecurringMember us-gaap:CashSurrenderValueMember 2017-09-30 0000789460
us-gaap:CommodityContractMember us-gaap:FairValueInputsLevel3Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueInputsLevel2Member us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460
us-gaap:FairValueMeasurementsRecurringMember us-gaap:CashSurrenderValueMember 2016-12-31 0000789460
us-gaap:FairValueInputsLevel2Member us-gaap:FairValueMeasurementsRecurringMember
us-gaap:CashSurrenderValueMember 2016-12-31 0000789460 us-gaap:CommodityContractMember

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460 us-gaap:CommodityContractMember
us-gaap:FairValueInputsLevel3Member us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueMeasurementsRecurringMember 2017-09-30
0000789460 us-gaap:ForeignExchangeContractMember us-gaap:FairValueInputsLevel2Member
us-gaap:FairValueMeasurementsRecurringMember 2017-09-30 0000789460
us-gaap:ForeignExchangeContractMember us-gaap:FairValueInputsLevel1Member
us-gaap:FairValueMeasurementsRecurringMember 2016-12-31 0000789460 us-gaap:RevolvingCreditFacilityMember
2016-12-31 0000789460 us-gaap:SeniorNotesMember 2016-12-31 0000789460
us-gaap:CapitalLeaseObligationsMember 2016-12-31 0000789460 int:OtherDebtMember 2017-09-30 0000789460
int:OtherDebtMember 2016-12-31 0000789460 us-gaap:SeniorNotesMember 2017-09-30 0000789460
us-gaap:CapitalLeaseObligationsMember 2017-09-30 0000789460 us-gaap:RevolvingCreditFacilityMember
2017-09-30 0000789460 us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember
2016-01-01 2016-09-30 0000789460 us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember
2016-12-31 0000789460 us-gaap:AccumulatedTranslationAdjustmentMember 2016-12-31 0000789460
us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember 2016-01-01 2016-09-30 0000789460
us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember 2016-09-30 0000789460
us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember 2017-01-01 2017-09-30
0000789460 us-gaap:AccumulatedTranslationAdjustmentMember 2016-01-01 2016-09-30 0000789460
us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember 2017-09-30 0000789460
us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember 2015-12-31 0000789460
us-gaap:AccumulatedTranslationAdjustmentMember 2017-09-30 0000789460
us-gaap:AccumulatedTranslationAdjustmentMember 2017-01-01 2017-09-30 0000789460
us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember 2017-01-01 2017-09-30 0000789460
us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember 2015-12-31 0000789460
us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember 2017-09-30 0000789460
us-gaap:AociIncludingPortionAttributableToNoncontrollingInterestMember 2016-09-30 0000789460
us-gaap:AccumulatedNetGainLossFromDesignatedOrQualifyingCashFlowHedgesMember 2016-12-31 0000789460
us-gaap:AccumulatedTranslationAdjustmentMember 2015-12-31 0000789460
us-gaap:AccumulatedTranslationAdjustmentMember 2016-09-30 0000789460 us-gaap:ProFormaMember 2017-01-01
2017-09-30 0000789460 int:TaxAuthoritySouthKoreaSRTOMember 2017-01-01 2017-09-30 0000789460
us-gaap:TaxYear2017Member 2017-07-01 2017-09-30 0000789460 us-gaap:ProFormaMember 2017-07-01
2017-09-30 0000789460 int:TaxYear2016AndPreviousMember 2017-07-01 2017-09-30 0000789460
int:AviationSegmentMember 2016-12-31 0000789460 int:LandSegmentMember 2016-12-31 0000789460
int:MarineSegmentMember 2017-01-01 2017-09-30 0000789460 int:MarineSegmentMember 2017-09-30
0000789460 int:LandSegmentMember 2017-01-01 2017-09-30 0000789460 int:MarineSegmentMember 2016-12-31
0000789460 int:AviationSegmentMember 2017-09-30 0000789460 int:AviationSegmentMember 2017-01-01
2017-09-30 0000789460 int:LandSegmentMember 2017-09-30 0000789460 int:SupplierAgreementsMember
2017-09-30 0000789460 us-gaap:CustomerRelationshipsMember 2016-12-31 0000789460
us-gaap:TrademarksAndTradeNamesMember 2017-09-30 0000789460 us-gaap:TrademarksAndTradeNamesMember
2016-12-31 0000789460 us-gaap:OtherIntangibleAssetsMember 2017-09-30 0000789460
int:SupplierAgreementsMember 2016-12-31 0000789460 us-gaap:CustomerRelationshipsMember 2017-09-30
0000789460 us-gaap:OtherIntangibleAssetsMember 2016-12-31 0000789460 int:TaxAuthorityAssessmentMember
2016-12-31 0000789460 int:TaxAuthorityAdditionalAssessmentMember 2017-06-30 0000789460
us-gaap:CollectibilityOfReceivablesMember int:HanjinShippingCo.Ltd.Member 2017-06-30 0000789460
us-gaap:OperatingSegmentsMember int:AviationSegmentMember 2016-12-31 0000789460
us-gaap:CorporateNonSegmentMember 2017-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:MarineSegmentMember 2017-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:AviationSegmentMember 2017-09-30 0000789460 us-gaap:CorporateNonSegmentMember 2016-12-31
0000789460 us-gaap:OperatingSegmentsMember int:MarineSegmentMember 2016-12-31 0000789460
us-gaap:OperatingSegmentsMember int:LandSegmentMember 2016-12-31 0000789460
us-gaap:OperatingSegmentsMember int:LandSegmentMember 2017-09-30 0000789460

us-gaap:OperatingSegmentsMember int:LandSegmentMember 2017-07-01 2017-09-30 0000789460
us-gaap:OperatingSegmentsMember 2016-01-01 2016-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:LandSegmentMember 2016-01-01 2016-09-30 0000789460 int:AviationSegmentMember 2017-07-01 2017-09-30
0000789460 int:AviationSegmentMember 2016-01-01 2016-09-30 0000789460 int:LandSegmentMember 2017-07-01
2017-09-30 0000789460 us-gaap:OperatingSegmentsMember int:AviationSegmentMember 2016-07-01 2016-09-30
0000789460 int:MarineSegmentMember 2017-07-01 2017-09-30 0000789460 int:MarineSegmentMember
2016-01-01 2016-09-30 0000789460 int:AviationSegmentMember 2016-07-01 2016-09-30 0000789460
us-gaap:OperatingSegmentsMember 2017-07-01 2017-09-30 0000789460 us-gaap:OperatingSegmentsMember
2016-07-01 2016-09-30 0000789460 us-gaap:CorporateNonSegmentMember 2017-07-01 2017-09-30 0000789460
us-gaap:CorporateNonSegmentMember 2016-07-01 2016-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:AviationSegmentMember 2016-01-01 2016-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:LandSegmentMember 2016-07-01 2016-09-30 0000789460 us-gaap:CorporateNonSegmentMember 2016-01-01
2016-09-30 0000789460 int:LandSegmentMember 2016-07-01 2016-09-30 0000789460 int:MarineSegmentMember
2016-07-01 2016-09-30 0000789460 us-gaap:OperatingSegmentsMember int:AviationSegmentMember 2017-07-01
2017-09-30 0000789460 int:LandSegmentMember 2016-01-01 2016-09-30 0000789460
us-gaap:OperatingSegmentsMember int:LandSegmentMember 2017-01-01 2017-09-30 0000789460
us-gaap:CorporateNonSegmentMember 2017-01-01 2017-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:MarineSegmentMember 2016-07-01 2016-09-30 0000789460 us-gaap:OperatingSegmentsMember
int:MarineSegmentMember 2017-01-01 2017-09-30 0000789460 us-gaap:OperatingSegmentsMember 2017-01-01
2017-09-30 0000789460 us-gaap:OperatingSegmentsMember int:AviationSegmentMember 2017-01-01 2017-09-30
0000789460 us-gaap:OperatingSegmentsMember int:MarineSegmentMember 2017-07-01 2017-09-30 0000789460
us-gaap:OperatingSegmentsMember int:MarineSegmentMember 2016-01-01 2016-09-30 iso4217:USD xbrli:shares
xbrli:pure iso4217:USD int:acquisition xbrli:shares int:airport utreg:bbl iso4217:KRW int:segment

[Table of Contents](#)

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED SEPTEMBER 30, 2017

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM _____ TO _____

COMMISSION FILE NUMBER 1-9533

WORLD FUEL SERVICES CORPORATION

(Exact name of registrant as specified in its charter)

Florida **59-2459427**

(State or other jurisdiction of _____) (I.R.S. Employer)

incorporation or organization) Identification No.)

9800 N.W. 41st Street
Miami, Florida
(Address of Principal Executive Offices) **33178**
(Zip Code)

Registrant's Telephone Number, including area code: **(305) 428-8000**

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. Large accelerated filer Accelerated filer Non-accelerated filer
Smaller reporting company Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The registrant had a total of 67,618,762 shares of common stock, par value \$0.01 per share, issued and outstanding as of October 19, 2017.

Table of Contents

Table of Contents

Part I. Financial Information

<u>Item</u>	<u>Financial Statements (Unaudited)</u>	
<u>1.</u>	<u>Consolidated Balance Sheets as of September 30, 2017 and December 31, 2016</u>	<u>1</u>
	<u>Consolidated Statements of Income and Comprehensive Income for the Three and Nine Months ended September 30, 2017 and 2016</u>	<u>2</u>
	<u>Consolidated Statements of Shareholders' Equity for the Nine Months ended September 30, 2017 and 2016</u>	<u>3</u>
	<u>Consolidated Statements of Cash Flows for the Nine Months ended September 30, 2017 and 2016</u>	<u>4</u>
	<u>Notes to the Consolidated Financial Statements</u>	<u>6</u>
<u>Item</u>	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	<u>24</u>
<u>2.</u>		
<u>Item</u>	<u>Quantitative and Qualitative Disclosures About Market Risk</u>	<u>34</u>
<u>3.</u>		
<u>Item</u>	<u>Controls and Procedures</u>	<u>34</u>
<u>4.</u>		

Part II. Other Information

<u>Item</u>	<u>Legal Proceedings</u>	<u>35</u>
<u>1.</u>		
<u>Item</u>	<u>Unregistered sales of Equity Securities and Use of Proceeds</u>	<u>35</u>
<u>2.</u>		
<u>Item</u>	<u>Exhibits</u>	<u>37</u>
<u>6.</u>		

<u>Signatures</u>		<u>38</u>
-------------------	--	-----------

Table of Contents**Part I — Financial Information****Item 1. Financial Statements****World Fuel Services Corporation and Subsidiaries****Consolidated Balance Sheets**

(Unaudited - In millions, except per share data)

	As of	
	September	December
	30,	31,
	2017	2016
Assets:		
Current assets:		
Cash and cash equivalents	\$ 546.0	\$ 698.6
Accounts receivable, net	2,583.4	2,344.0
Inventories	522.7	458.0
Prepaid expenses	55.3	46.5
Short-term derivative assets, net	30.6	58.9
Other current assets	287.3	230.6
Total current assets	4,025.3	3,836.6
Property and equipment, net	332.1	311.2
Goodwill	901.1	835.8
Identifiable intangible and other non-current assets	464.6	429.1
Total assets	\$ 5,723.1	\$ 5,412.6
Liabilities:		
Current liabilities:		
Current maturities of long-term debt and capital leases	\$ 23.6	\$ 15.4
Accounts payable	2,041.0	1,770.4
Customer deposits	99.4	90.8
Accrued expenses and other current liabilities	302.2	306.0
Total current liabilities	2,466.3	2,182.7
Long-term debt	1,128.1	1,170.8
Non-current income tax liabilities, net	149.7	84.6
Other long-term liabilities	43.2	34.5
Total liabilities	\$ 3,787.3	\$ 3,472.6
Commitments and contingencies		
Equity:		
World Fuel shareholders' equity:		
Preferred stock, \$1.00 par value; 0.1 shares authorized, none issued	—	—
Common stock, \$0.01 par value; 100.0 shares authorized, 67.7 and 69.9 issued and outstanding as of September 30, 2017 and December 31, 2016, respectively	0.7	0.7
Capital in excess of par value	349.3	399.9
Retained earnings	1,693.9	1,679.3
Accumulated other comprehensive loss	(124.8)	(154.8)
Total World Fuel shareholders' equity	1,919.0	1,925.0
Noncontrolling interest equity	16.8	15.0
Total equity	1,935.8	1,940.0
Total liabilities and equity	\$ 5,723.1	\$ 5,412.6

The accompanying notes are an integral part of these unaudited consolidated financial statements.

1

Table of Contents

World Fuel Services Corporation and Subsidiaries
Consolidated Statements of Income and Comprehensive Income
(Unaudited – In millions, except per share data)

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2017	2016	2017	2016
Revenue	\$8,543.0	\$7,399.8	\$24,823.4	\$19,223.6
Cost of revenue	8,303.1	7,163.1	24,121.1	18,546.9
Gross profit	239.9	236.7	702.3	676.7
Operating expenses:				
Compensation and employee benefits	107.6	106.6	314.5	306.2
Provision for bad debt	2.4	1.5	6.3	5.4
General and administrative	68.6	70.3	218.7	200.2
	178.6	178.4	539.5	511.9
Income from operations	61.3	58.2	162.8	164.8
Non-operating expenses, net:				
Interest expense and other financing costs, net	(15.8)	(10.3)	(42.2)	(26.0)
Other income (expense), net	(0.9)	0.5)	(5.0)	1.2)
	(16.7)	(9.8)	(47.3)	(24.8)
Income before income taxes	44.6	48.4	115.6	140.1
Provision for income taxes	82.6	5.4	92.2	15.7
Net income (loss) including noncontrolling interest	(37.9)	43.0	23.4	124.4
Net income attributable to noncontrolling interest	0.6	0.3	0.6	0.1
Net income (loss) attributable to World Fuel	\$(38.5)	\$42.7	\$22.8	\$124.3
Basic earnings per common share	\$(0.57)	\$0.62	\$0.33	\$1.79
Basic weighted average common shares	67.9	69.1	68.3	69.4
Diluted earnings per common share	\$(0.57)	\$0.61	\$0.33	\$1.78
Diluted weighted average common shares	68.2	69.5	68.6	69.9
Comprehensive income:				
Net income (loss) including noncontrolling interest	\$(37.9)	\$43.0	\$23.4	\$124.4
Other comprehensive income (loss):				
Foreign currency translation adjustments	12.2	(14.6)	29.8	(27.9)
Cash Flow hedges, net of income tax benefit of \$5.5 and income tax expense of \$1.1 for the three and nine months ended September 30, 2017, respectively	(8.7)	(7.7)	1.8	(2.8)
Other comprehensive income (loss):	3.5	(22.4)	31.6	(30.7)
Comprehensive income (loss) including noncontrolling interest	(34.4)	20.7	55.0	93.7
Comprehensive income attributable to noncontrolling interest	1.1	1.4	2.2	1.9
Comprehensive income (loss) attributable to World Fuel	\$(35.5)	\$19.3	\$52.8	\$91.9

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents
World Fuel Services Corporation and Subsidiaries
Consolidated Statements of Shareholders' Equity
(Unaudited - In millions)

	Common Stock		Capital in	Retained	Accumulated	Total	Noncontrolling	
	Shares	Amount	Excess of Par Value	Earnings	Other Comprehensive Loss	World Fuel Shareholders' Equity	Interest Equity	Total Equity
Balance as of December 31, 2016	69.9	\$ 0.7	\$ 399.9	\$ 1,679.3	\$ (154.8)	\$ 1,925.0	\$ 15.0	\$ 1,940.0
Net income	—	—	—	22.8	—	22.8	0.6	23.4
Cash dividends declared	—	—	—	(8.2)	—	(8.2)	—	(8.2)
Distribution of noncontrolling interest	—	—	—	—	—	—	(0.4)	(0.4)
Amortization of share-based payment awards	—	—	15.3	—	—	15.3	—	15.3
Cancellation of common stock related to share-based payment awards	(0.4)	—	—	—	—	—	—	—
Purchases of common stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	—	—	(4.0)	—	—	(4.0)	—	(4.0)
Purchases of common stock	(1.7)	—	(61.9)	—	—	(61.9)	—	(61.9)
Other comprehensive income	—	—	—	—	30.0	30.0	1.6	31.6
Balance as of September 30, 2017	67.7	\$ 0.7	\$ 349.3	\$ 1,693.9	\$ (124.8)	\$ 1,919.0	\$ 16.8	\$ 1,935.8

	Common Stock		Capital in	Retained	Accumulated	Total	Noncontrolling	
	Shares	Amount	Excess of Par Value	Earnings	Other Comprehensive Loss	World Fuel Shareholders' Equity	Interest Equity	Total Equity
Balance as of December 31, 2015	70.8	\$ 0.7	\$ 435.3	\$ 1,569.4	\$ (109.5)	\$ 1,895.9	\$ 10.0	\$ 1,905.9
Net income	—	—	—	124.3	—	124.3	0.1	124.4
Cash dividends declared	—	—	—	(12.5)	—	(12.5)	—	(12.5)
Distribution of noncontrolling interest	—	—	—	—	—	—	(0.2)	(0.2)
Amortization of share-based payment awards	—	—	14.5	—	—	14.5	—	14.5
Issuance of common stock related to share-based payment awards including income tax benefit of \$1.6 million	0.1	—	1.6	—	—	1.6	—	1.6
Purchases of common stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	(0.1)	—	(4.2)	—	—	(4.2)	—	(4.2)
Purchases of common stock	(0.4)	—	(18.4)	—	—	(18.4)	—	(18.4)
Acquisition of remaining 49% equity interest ^(a)	—	—	(10.9)	—	—	(10.9)	7.2	(3.7)
Other comprehensive (loss)	—	—	—	—	(28.9)	(28.9)	(1.8)	(30.7)
Balance as of September 30, 2016	70.4	\$ 0.7	\$ 418.0	\$ 1,681.2	\$ (138.3)	\$ 1,961.6	\$ 15.2	\$ 1,976.8

(a) Relates to Tobras. See Note 2. Acquisitions.

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents

World Fuel Services Corporation and Subsidiaries
Consolidated Statements of Cash Flows
(Unaudited - In millions)

	For the Nine Months Ended September 30,	
	2017	2016
Cash flows from operating activities:		
Net income including noncontrolling interest	\$23.4	\$124.4
Adjustments to reconcile net income including noncontrolling interest to net cash provided by operating activities:		
Depreciation and amortization	64.1	58.4
Provision for bad debt	6.3	5.4
Valuation allowance against the net U.S. deferred tax assets	76.9	—
Gain on sale of held for sale assets and liabilities	—	(3.8)
Share-based payment award compensation costs	15.3	14.5
Deferred income tax benefit	(21.2)	(14.5)
Extinguishment of liabilities, net	(2.2)	(5.2)
Foreign currency losses (gains), net	8.4	(18.3)
Other	(0.2)	2.6
Changes in assets and liabilities, net of acquisitions:		
Accounts receivable, net	(256.3)	(212.3)
Inventories	(69.5)	(89.3)
Prepaid expenses	(9.8)	(0.2)
Short-term derivative assets, net	28.4	192.5
Other current assets	(49.7)	(30.4)
Cash collateral with financial counterparties	(15.6)	128.8
Other non-current assets	(19.3)	13.6
Accounts payable	253.7	213.2
Customer deposits	6.4	(10.5)
Accrued expenses and other current liabilities	—	(144.5)
Non-current income tax, net and other long-term liabilities	5.9	(4.0)
Total adjustments	21.8	95.9
Net cash provided by operating activities	45.2	220.3
Cash flows from investing activities:		
Acquisition of businesses, net of cash acquired and other investments	(94.6)	(266.4)
Proceeds from sale of business	—	29.3
Capital expenditures	(37.8)	(28.9)
Other investing activities, net	(0.5)	6.9
Net cash (used in) investing activities	(133.0)	(259.2)
Cash flows from financing activities:		
Borrowings of debt	3,500.1	2,810.6
Repayments of debt	(3,492.6)	(2,451.1)
Dividends paid on common stock	(12.3)	(12.5)
Purchases of common stock	(61.9)	(18.4)
Federal and state tax benefits resulting from tax deductions in excess of the compensation cost recognized for share-based payment awards	—	1.6
Purchases of common stock tendered by employees to satisfy the required withholding taxes related to share-based payment awards	(4.0)	(4.2)
Other financing activities, net	(2.0)	(0.2)
Net cash (used in) provided by financing activities	(72.7)	325.7
Effect of exchange rate changes on cash and cash equivalents	7.8	3.0

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

Net (decrease) increase in cash and cash equivalents	(152.6)	289.9
Cash and cash equivalents, as of beginning of period	698.6	582.5
Cash and cash equivalents, as of end of period	\$546.0	\$872.3

The accompanying notes are an integral part of these unaudited consolidated financial statements

Table of Contents**Supplemental Schedule of Noncash Investing and Financing Activities:**

Cash dividends declared, but not yet paid, was \$4.2 million as of September 30, 2016.

In connection with our acquisitions, the following table presents the assets acquired, net of cash and liabilities assumed (in millions):

	For the Nine Months Ended September 30, 2017	For the Nine Months Ended September 30, 2016
Assets acquired, net of cash	\$ 98.9	\$ 321.6
Liabilities assumed	\$ 7.0	\$ 59.2

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents

World Fuel Services Corporation and Subsidiaries

Notes to the Consolidated Financial Statements

(Unaudited)

1. Significant Accounting Policies

Basis of Presentation

We prepared the consolidated financial statements following the requirements of the United States (“U.S.”) Securities and Exchange Commission (“SEC”) for interim reporting. As permitted under those rules, certain footnotes or other financial information that are normally required by accounting principles generally accepted in the U.S. (“U.S. GAAP”) can be condensed or omitted. Unless the context requires otherwise, references to “World Fuel”, “the Company”, “we”, “us”, or “our” in this Quarterly Report on Form 10-Q (“10-Q Report”) refer to World Fuel Services Corporation and its subsidiaries.

Revenues, expenses, assets and liabilities can vary during each quarter of the year. Therefore, the results and trends in these interim financial statements may not be representative of those for the full year. In our opinion, all adjustments necessary for a fair presentation of the financial information, which are of a normal and recurring nature, have been made for the interim periods reported. The information included in this 10-Q Report should be read in conjunction with the consolidated financial statements and accompanying notes included in our 2016 Annual Report on Form 10-K (“2016 10-K Report”). Certain amounts in the consolidated financial statements and associated notes may not add due to rounding. All percentages have been calculated using unrounded amounts.

There have been no significant changes in the Company's accounting policies from those disclosed in our 2016 10 K Report. The significant accounting policies we use for quarterly financial reporting are disclosed in Note 1 of the “Notes to the Consolidated Financial Statements” included in our 2016 10 K Report.

Adoption of New Accounting Standard

Intangibles - Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment. In January 2017, Accounting Standards Update (ASU) 2017-04 was issued, which simplifies the accounting for goodwill impairment by eliminating the requirement to perform a hypothetical purchase price allocation. As a result, an entity should recognize an impairment charge for the amount by which the carrying value of a reporting unit exceeds its fair value, not to exceed the total amount of goodwill allocated to that reporting unit. We have early adopted ASU 2017-04 and will apply the new guidance for our goodwill impairment tests that will be performed during the fourth quarter. Accordingly, we continue to evaluate the adoption of this new guidance to determine if it will have a significant impact on our consolidated financial statements and related disclosures.

Accounting Standards Issued but Not Yet Adopted

Revenue Recognition (Topic 606): Revenue from Contracts with Customers. In May 2014, ASU 2014-09 was issued. Under this ASU and subsequently issued amendments, an entity is required to recognize the amount of revenue it expects to be entitled to for the transfer of promised goods or services to customers. The updated standard will replace most existing revenue recognition guidance in U.S. GAAP. This ASU provides alternative methods of transition, a full retrospective and a modified restrospective approach. The modified retrospective approach would result in recognition of the cumulative impact of a retrospective application as of the beginning of the period of initial application, which in our case is the interim period beginning January 1, 2018.

In preparation for adoption, we initially developed a cross-functional team and utilized a third-party service provider to assist us throughout our evaluation. In addition, we have factored in the adoption into our ongoing enterprise resource planning (“ERP”) platform upgrade, which we previously committed to perform, as our system readiness is a key element towards the determination of the adoption approach we undertake. We have substantially completed our

review of certain contracts for each of our revenue streams, including additional selections that were identified as we continued to consider our various revenue streams. Through this process, we have made preliminary determinations on how certain of our revenue streams will be accounted for and we have substantially completed our associated revenue recognition policy, which captures those decisions. We continue to evaluate the appropriate design of our internal control environment and will make necessary changes to our existing controls, if necessary. Additionally, the Company has selected the modified retrospective adoption approach, and as we proceed through our analysis, we will begin assessing the potential cumulative adjustment, if any that the Company would recognize upon adoption of the ASU. We continue to perform our assessment, and while those activities are not complete, we expect to identify similar performance obligations under ASC 606 as compared to those previously identified.

Leases (Topic 842). In February 2016, ASU 2016-02, *Leases*, was issued. This standard will require all lessees to recognize a right of use asset and a lease liability on the balance sheet, except for leases with durations that are less than twelve months. This

Table of Contents

standard is effective at the beginning of our 2019 fiscal year. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

Cash Flows: Statement of Cash Flows (Topic 230): Classification of Certain Cash Receipts and Cash Payments. In August 2016 ASU 2016-15 was issued. The ASU provides guidance on classification of eight specific cash flows items. This standard is effective at the beginning of our 2018 fiscal year. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

Income Taxes (Topic 740): Intra-Entity Transfers of Assets Other than Inventory. In October 2016, ASU 2016-16 was issued. The update prohibits the recognition of current and deferred income taxes for an intra-entity asset transfer until the asset has been sold to an outside party. This standard is effective at the beginning of our 2018 fiscal year. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

Cash Flows: Statement of Cash Flows (Topic 230): Restricted Cash. In November 2016, ASU 2016-18 was issued. The update requires that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. This standard is effective at the beginning of our 2018 fiscal year. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

Business Combinations (Topic 805): Clarifying the Definition of a Business. In January 2017, ASU 2017-01 was issued. The update clarifies the definition of a business with the objective of adding guidance to assist entities with evaluating whether transactions should be accounted for as acquisitions (or disposals) of businesses. This standard is effective at the beginning of our 2018 fiscal year. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

Derivatives and Hedging (Topic 815): Targeted Improvements to Accounting for Hedging Activities. In August 2017, ASU 2017-12 was issued. The ASU is targeted at simplifying the application of hedge accounting and is effective at the beginning of our 2019 fiscal year. The amended guidance aims at aligning the recognition and presentation of the effects of hedge instruments and hedge items. We are currently evaluating whether the adoption of this new guidance will have a significant impact on our consolidated financial statements and related disclosures.

2. Acquisitions

2017 Acquisitions

During the first quarter of 2017, we completed the acquisition of certain aviation fueling operations in Italy, Germany, Australia and New Zealand associated with the ExxonMobil transaction described below. We also completed two acquisitions during the first quarter of 2017 which were not material individually or in the aggregate.

The following table summarizes the aggregate consideration paid for acquisitions during the nine months ended September 30, 2017 and the provisional amounts of the assets acquired and liabilities assumed, recognized at the acquisition date. The Company is in the process of finalizing the valuations of certain acquired fixed assets and intangible assets; thus, the provisional measurements of these acquired assets and assumed liabilities are subject to change and will be finalized no later than one year from the acquisition date.

Table of Contents

(In millions)	Total
Cash paid for acquisition of businesses	\$87.6
Non-monetary consideration	4.3
Estimated purchase price	\$91.9
Assets acquired:	
Property and equipment	10.3
Goodwill and identifiable intangible assets	79.8
Other current and long-term assets	8.8
Liabilities assumed:	
Long-term liabilities and deferred tax liabilities	(7.0)
Estimated purchase price	\$91.9

The goodwill of \$46.4 million assigned to the aviation segment, of which \$22.4 million is anticipated to be deductible for tax purposes, is attributable primarily to the expected synergies and other benefits that we believe will result from combining the acquired operations with the aviation segment operations. The identifiable intangible assets consists of \$33.4 million of customer relationships with weighted average lives of 9.9 years.

The financial position, results of operations and cash flows of the 2017 acquisitions have been included in our consolidated financial statements since their respective acquisition dates and did not have a material impact on our revenue and net income for the three and nine months ended September 30, 2017. Accordingly, pro forma information for the 2017 acquisitions has not been provided as the impact is not material.

2016 Acquisitions

On July 1, 2016, we acquired all of the outstanding capital stock of PAPCO, Inc. ("PAPCO") and Associated Petroleum Products, Inc. ("APP"). PAPCO, headquartered in Virginia Beach, VA and APP, headquartered in Tacoma, WA are leading distributors of gasoline, diesel, lubricants, propane and related services in the Mid-Atlantic and the Pacific Northwest region of the U.S., respectively.

In addition to the above acquisitions, we completed five acquisitions in our land segment in the nine months ended September 30, 2016 which were not significant individually or in the aggregate.

The aggregate purchase price for the 2016 acquisitions of \$264.0 million was allocated to the assets acquired and liabilities assumed based on their fair value as of the acquisition date. The purchase price allocation for the 2016 acquisitions is as follows :

Table of Contents

(In millions)	Total
Cash paid for acquisition of businesses	\$253.7
Amounts due to sellers	10.4
Purchase price	\$264.0
Assets acquired:	
Accounts and notes receivable	\$60.4
Inventories	35.4
Property and equipment	45.3
Goodwill and identifiable intangible assets	166.5
Other current and long-term assets	11.5
Liabilities assumed:	
Accounts payable	(33.0)
Accrued expenses and other current liabilities	(21.4)
Long-term liabilities and deferred tax liabilities	(0.5)
Purchase price	\$264.0

Goodwill of \$73.4 million, of which \$72.0 million is anticipated to be deductible for tax purposes, was assigned to the land segment and is attributable primarily to the expected synergies and other benefits that we believe will result from combining the operations of PAPCO and APP with our land segment operations. The identifiable intangible assets consisted of \$79.7 million of customer relationships and \$3.9 million of other identifiable assets, with weighted average lives of 5.4 years and 2.0 years, respectively, as well as \$9.5 million of indefinite-lived trademark/trade name rights.

The following presents the unaudited pro forma results for 2016 as if the 2016 acquisitions had been completed on January 1, 2016:

	Unaudited Supplemental Pro Forma Consolidated Results	
	Three Months Ended September 30, 2016	Nine Months Ended September 30, 2016
(In millions, except per share data)		
Revenues	\$7,399.8	\$19,797.6
Net income attributable to World Fuel	42.7	133.2
Earnings per common share:		
Basic earnings per common share	\$0.62	\$1.92
Diluted earnings per common share	\$0.61	\$1.91

ExxonMobil

In the first quarter of 2016, we signed a definitive agreement to acquire from certain ExxonMobil affiliates their aviation fueling operations at more than 80 airport locations in Canada, the United Kingdom, Germany, Italy, France, Australia and New Zealand. The transaction closed in phases with the Canada, France and U.K. locations closing during the fourth quarter of 2016 and the remaining locations closing during the first quarter of 2017.

Tobras Distribuidora de Combustiveis Limitada (“Tobras”)

On June 23, 2016, we acquired the remaining 49% of the outstanding equity interest of Tobras from the minority owners for an aggregate purchase price of approximately \$3.7 million in cash (the “Tobras Acquisition”). Prior to the Tobras Acquisition, we owned 51% of the outstanding shares of Tobras and exercised control, and as such, we consolidated Tobras in our financial statements. As a result of the acquisition of the remaining equity interest of Tobras, we recorded a \$10.9 million adjustment to capital in excess of par value on our consolidated balance sheets, which consisted of \$3.7 million of cash paid and \$7.2 million of noncontrolling interest equity.

Table of Contents

Assets and Liabilities Held for Sale

On May 1, 2016, we completed the sale of Pester Marketing Company's ("Pester") retail business for \$32.3 million, resulting in a gain of \$3.8 million, which is included in other income, net in the consolidated statements of income and comprehensive income for the nine months ended September 30, 2016.

3. Derivatives

We enter into financial derivative contracts in order to mitigate the risk of market price fluctuations in aviation, land and marine fuel, to offer our customers fuel pricing alternatives to meet their needs and to mitigate the risk of fluctuations in foreign currency exchange rates. We also enter into proprietary derivative transactions, primarily intended to capitalize on arbitrage opportunities in basis or time spreads related to fuel products we sell. We have applied the normal purchase and normal sales exception ("NPNS"), as provided by accounting guidance for derivative instruments and hedging activities, to certain of our physical forward sales and purchase contracts. While these contracts are considered derivative instruments under the guidance for derivative instruments and hedging activities, they are not recorded at fair value, but rather are recorded in our consolidated financial statements when physical settlement of the contract occurs. If it is determined that a transaction designated as NPNS no longer qualifies for this classification, the fair value of the related contract is recorded as an asset or liability on the consolidated balance sheets and the difference between the fair value and the contract amount is immediately recognized through earnings.

The following describes our derivative classifications:

Cash Flow Hedges. Includes certain derivative contracts we execute to mitigate the risk of price volatility in forecasted transactions.

Fair Value Hedges. Includes derivative contracts we hold to hedge the risk of changes in the price of our inventory.

Non-designated Derivatives. Includes derivatives we primarily transact to mitigate the risk of market price fluctuations in the form of swaps or futures as well as certain forward fixed price purchase and sale contracts and proprietary trading.

Table of Contents

The following table presents the gross fair value of our derivative instruments and their locations on the consolidated balance sheets (in millions):

Derivative Instruments	Balance Sheet Location	Gross Derivative Assets		Gross Derivative Liabilities	
		As of	As of	As of	As of
		September 30, 2017	December 31, 2016	September 30, 2017	December 31, 2016
<u>Derivatives designated as hedging instruments</u>					
Commodity contracts	Short-term derivative assets, net	\$0.6	\$ 2.2	\$1.0	\$ 5.4
	Accrued expenses and other current liabilities	41.6	86.0	52.8	93.5
	Other long-term liabilities	—	5.1	—	10.1
Total derivatives designated as hedging instruments		\$42.3	\$ 93.3	\$53.8	\$ 108.9
<u>Derivatives not designated as hedging instruments</u>					
Commodity contracts	Short-term derivative assets, net	\$133.8	\$ 160.3	\$83.4	\$ 86.7
	Identifiable intangible and other non-current assets	27.4	17.1	16.0	6.2
	Accrued expenses and other current liabilities	46.4	52.5	77.1	112.2
	Other long-term liabilities	6.9	8.1	12.1	12.1
		\$214.5	\$ 238.0	\$188.7	\$ 217.2
Foreign currency contracts	Short-term derivative assets, net	\$0.4	\$ 13.5	\$0.2	\$ 3.4
	Identifiable intangible and other non-current assets	—	0.9	—	0.1
	Accrued expenses and other current liabilities	4.6	1.6	9.1	2.8
	Other long-term liabilities	—	—	0.2	—
		\$5.0	\$ 16.0	\$9.5	\$ 6.4
Total derivatives not designated as hedging instruments		\$219.5	\$ 253.9	\$198.2	\$ 223.6
Total derivatives		\$261.8	\$ 347.2	\$251.9	\$ 332.5

For information regarding our derivative instruments measured at fair value after netting and collateral see Note 4.

The following table summarizes the gross notional values of our commodity and foreign currency exchange derivative contracts used for risk management purposes that were outstanding as of September 30, 2017 (in millions):

Derivative Instruments	As of September 30, Units 2017
Commodity contracts	
Buy / Long	BBL 77.2
Sell / Short	BBL (88.7)
Foreign currency exchange contracts	
Sell U.S. dollar, buy other currencies	USD (241.2)
Buy U.S. dollar, sell other currencies	USD 431.8

Table of Contents

The following table presents the effect and financial statement location of our derivative instruments and related hedged items in fair value hedging relationships on our consolidated statements of income and comprehensive income (in millions):

Realized and Unrealized Gain (Loss)	For the Three Months Ended September 30,		Realized and Unrealized Gain (Loss)		For the Three Months Ended September 30,	
	2017	2016	Hedged Items	Location	2017	2016
Derivative Instruments Location			Inventories			
Commodity contracts						
Cost of revenue	\$ (23.1)	\$ 11.3		Cost of revenue	\$ 0.8	\$ (0.9)
Total (Loss) Gain	\$ (23.1)	\$ 11.3	Total Gain (Loss)		\$ 0.8	\$ (0.9)

Realized and Unrealized Gain (Loss)	For the Nine Months Ended September 30,		Realized and Unrealized Gain (Loss)		For the Nine Months Ended September 30,	
	2017	2016	Hedged Items	Location	2017	2016
Derivative Instruments Location			Inventories			
Commodity contracts						
Cost of revenue	\$ (16.4)	\$ (19.5)		Cost of revenue	\$ (1.3)	\$ 9.8
Total (Loss)	\$ (16.4)	\$ (19.5)	Total (Loss) Gain		\$ (1.3)	\$ 9.8

The net gains or losses recognized in income for the three months ended September 30, 2017 and 2016, representing hedge ineffectiveness were a \$22.3 million loss, and a \$10.4 million gain, respectively. For the nine months ended September 30, 2017 and 2016, the amounts of losses representing hedge ineffectiveness were \$17.7 million, and \$9.7 million, respectively. There were no amounts for the three and nine months ended September 30, 2017 and 2016, that were excluded from the assessment of the effectiveness of our fair value hedges.

Table of Contents

The following table presents the effect and financial statement location of our derivative instruments in cash flow hedging relationships on our accumulated other comprehensive income, consolidated statements of income and comprehensive income (in millions):

Amount of Gain (Loss) Recognized in Accumulated Other Comprehensive Income (Effective Portion)	For the Three Months Ended September 30,		Amount of Gain (Loss) Reclassified from Accumulated Other Comprehensive Income into Income (Effective Portion)	Location	For the Three Months Ended September 30,	
	2017	2016			2017	2016
Derivative Instruments						
Commodity contracts	\$(83.0)	\$11.2	Revenue		\$(8.4)	\$(16.6)
Commodity contracts	68.7	17.4	Cost of Revenue		2.8	53.0
Total (Loss) Gain	\$(14.3)	\$28.7	Total (Loss) Gain		\$(5.6)	\$36.4

Amount of Gain (Loss) Recognized in Accumulated Other Comprehensive Income (Effective Portion)	For the Nine Months Ended September 30,		Amount of Gain (Loss) Reclassified from Accumulated Other Comprehensive Income into Income (Effective Portion)	Location	For the Nine Months Ended September 30,	
	2017	2016			2017	2016
Derivative Instruments						
Commodity contracts	\$23.3	\$(105.3)	Revenue		\$(2.6)	\$30.7
Commodity contracts	(25.2)	130.4	Cost of Revenue		(1.0)	(2.9)
Total (Loss) Gain	\$(1.8)	\$25.1	Total (Loss) Gain		\$(3.6)	\$27.9

Amount of Gain (Loss) Recognized in Income (Ineffective Portion and Amount Excluded from Effectiveness Testing)				For the Three Months Ended September 30,	
Location				2017	2016
Revenue				\$(8.2)	\$2.9
Cost of Revenue				4.2	(3.6)
Total (Loss)				\$(4.1)	\$(0.7)

Amount of Gain (Loss) Recognized in Income (Ineffective Portion and Amount Excluded from Effectiveness Testing)				For the Nine Months Ended September 30,	
Location				2017	2016
Revenue				\$2.1	\$(12.2)
Cost of Revenue				(13.9)	9.2
Total (Loss)				\$(11.8)	\$(3.0)

The effective portion of the gains or losses on derivative instruments designated as cash flow hedges of forecasted transactions are initially reported as a component of accumulated other comprehensive income and subsequently reclassified into earnings once the future transactions affects earnings.

Table of Contents

The following table presents the effect and financial statement location of our derivative instruments not designated as hedging instruments on our consolidated statements of income and comprehensive income (in millions):

Amount of Realized and Unrealized Gain (Loss)		For the Three Months Ended	
		September 30,	
Derivative Instruments - Non-designated	Location	2017	2016
Commodity contracts			
	Revenue	\$(31.2)	\$18.3
	Cost of revenue	47.9	(14.6)
		\$16.7	\$3.7
Foreign currency contracts			
	Revenue	\$(1.0)	\$1.3
	Other (expense), net	(2.5)	(0.5)
		\$(3.5)	\$0.8
Total Gain		\$13.2	\$4.5

Amount of Realized and Unrealized Gain (Loss)		For the Nine Months Ended	
		September 30,	
Derivative Instruments - Non-designated	Location	2017	2016
Commodity contracts			
	Revenue	\$37.1	\$51.7
	Cost of revenue	11.7	(53.3)
		\$48.8	\$(1.6)
Foreign currency contracts			
	Revenue	\$(3.1)	\$7.7
	Other (expense), net	(8.9)	(6.1)
		\$(12.0)	\$1.6
Total Gain		\$36.8	\$—

Credit-Risk-Related Contingent Features

We enter into derivative instrument contracts which may require us to periodically provide collateral. Certain derivative contracts contain credit-risk-related contingent clauses which are triggered by credit events. These credit events may include the requirement to provide additional collateral or the immediate settlement of the derivative instruments upon the occurrence of a credit downgrade or if certain defined financial ratios fall below an established threshold. The following table presents the potential collateral requirements for derivative liabilities with credit-risk-contingent features (in millions):

	Potential Collateral Requirements for Derivative Liabilities with Credit-Risk-Contingent Features	
	As of September 30, 2017	As of December 31, 2016
Net derivatives liability positions with credit contingent features	\$ 5.0	\$ 15.2
Maximum potential collateral requirements	\$ 5.0	\$ 15.2

At September 30, 2017 and December 31, 2016, there was no collateral held by our counterparties on these derivative contracts with credit-risk-contingent features.

Table of Contents**4. Fair Value Measurements**

The carrying amounts of cash and cash equivalents, accounts receivable, net, accounts payable and accrued expenses and other current liabilities approximate fair value based on the short-term maturities of these instruments. The carrying values of our debt and notes receivables approximate fair value since these instruments bear interest either at variable rates or fixed rates which are not significantly different than market rates. Based on the fair value hierarchy, our debt of \$1.2 billion and \$1.2 billion as of September 30, 2017 and December 31, 2016, respectively, and our notes receivable of \$65.4 million and \$16.9 million as of September 30, 2017 and December 31, 2016, respectively, are categorized in Level 3.

The following table presents information about our gross assets and liabilities that are measured at fair value on a recurring basis (in millions):

	Fair Value measurements as of September 30, 2017			
	Level 1 Inputs	Level 2 Inputs	Level 3 Inputs	Total Fair Value
Assets:				
Commodities contracts	\$ 208.7	\$ 46.7	\$ 1.4	\$ 256.8
Foreign currency contracts	—	5.0	—	5.0
Cash surrender value of life insurance	—	5.4	—	5.4
Total assets at fair value	\$ 208.7	\$ 57.1	\$ 1.4	\$ 267.2

Liabilities:				
Commodities contracts	\$ 187.3	\$ 54.8	\$ 0.2	\$ 242.4
Foreign currency contracts	—	9.5	—	9.5
Total liabilities at fair value	\$ 187.3	\$ 64.3	\$ 0.2	\$ 251.9

	Fair Value measurements as of December 31, 2016			
	Level 1 Inputs	Level 2 Inputs	Level 3 Inputs	Total Fair Value
Assets:				
Commodities contracts	\$ 273.6	\$ 55.3	\$ 2.3	\$ 331.2
Foreign currency contracts	—	16.0	—	16.0
Cash surrender value of life insurance	—	4.0	—	4.0
Total assets at fair value	\$ 273.6	\$ 75.3	\$ 2.3	\$ 351.2

Liabilities:				
Commodities contracts	\$ 236.6	\$ 88.8	\$ 0.7	\$ 326.1
Foreign currency contracts	—	6.4	—	6.4
Total liabilities at fair value	\$ 236.6	\$ 95.2	\$ 0.7	\$ 332.5

There were no transfers between Level 1 and Level 2 during the periods presented. The fair values of our commodity contracts measured using Level 3 inputs were not material at September 30, 2017 and December 31, 2016, respectively.

For our derivative contracts, we may enter into master netting, collateral and offset agreements with counterparties. These agreements provide us the ability to offset a counterparty's rights and obligations, request additional collateral when necessary or liquidate the collateral in the event of counterparty default. We net fair value of cash collateral paid

or received against fair value amounts recognized for net derivative positions executed with the same counterparty under the same master netting or offset agreement.

15

Table of Contents

The following tables summarize those commodity derivative balances subject to the right of offset as presented on our consolidated balance sheet. We have elected to offset the recognized fair value amounts for multiple derivative instruments executed with the same counterparty in our financial statements when a legal right of offset exists.

Fair Value as of September 30, 2017

	Gross Amounts Recognized	Gross Amounts Offset	Net Amounts Presented	Cash Collateral	Gross Amounts without Right of Offset	Net Amounts
Assets:						
Commodities contracts	\$ 256.8	\$ 198.9	\$ 57.9	\$ 22.4	\$ —	\$ 35.5
Foreign currency contracts	5.0	4.8	0.2	—	—	0.2
Total assets at fair value	\$ 261.8	\$ 203.7	\$ 58.1	\$ 22.4	\$ —	\$ 35.7
Liabilities:						
Commodities contracts	\$ 242.4	\$ 198.9	\$ 43.5	\$ 11.3	\$ —	\$ 32.2
Foreign currency contracts	9.5	4.8	4.7	—	—	4.7
Total liabilities at fair value	\$ 251.9	\$ 203.7	\$ 48.2	\$ 11.3	\$ —	\$ 36.9

Fair Value as of December 31, 2016

	Gross Amounts Recognized	Gross Amounts Offset	Net Amounts Presented	Cash Collateral	Gross Amounts without Right of Offset	Net Amounts
Assets:						
Commodities contracts	\$ 331.2	\$ 249.7	\$ 81.5	\$ 27.1	\$ —	\$ 54.5
Foreign currency contracts	16.0	5.1	10.9	—	—	10.9
Total assets at fair value	\$ 347.2	\$ 254.8	\$ 92.4	\$ 27.1	\$ —	\$ 65.3
Liabilities:						
Commodities contracts	\$ 326.1	\$ 249.7	\$ 76.5	\$ 2.0	\$ —	\$ 74.5
Foreign currency contracts	6.4	5.1	1.2	—	—	1.2
Total liabilities at fair value	\$ 332.5	\$ 254.8	\$ 77.7	\$ 2.0	\$ —	\$ 75.7

At September 30, 2017 and December 31, 2016, we did not present any amounts gross on our consolidated balance sheet where we had the right of offset.

Concentration of Credit Risk

The individual over-the-counter (OTC) counterparty exposure is managed within predetermined credit limits and includes the use of cash-call margins when appropriate, thereby reducing the risk of significant nonperformance. At September 30, 2017, two counterparties each represented over 10% of our credit exposure to OTC derivative counterparties for a total credit risk of \$8.1 million.

5. Debt, Interest Income, Expense and Other Finance Costs

Our debt consisted of the following (in millions):

As of

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

	September	December
	30,	31,
	2017	2016
Credit Facility	\$297.0	\$ 325.2
Term Loans	840.0	840.0
Capital leases	11.1	12.6
Other	3.6	8.5
Total debt	\$ 1,151.7	\$ 1,186.3
Current maturities of long-term debt and capital leases	\$23.6	\$ 15.4
Long-term debt	\$ 1,128.1	\$ 1,170.8

Table of Contents

The following table provides additional information about our interest income (expense), and other financing costs, net, for the periods presented (in millions):

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2017	2016	2017	2016
Interest income	\$1.2	\$0.8	\$3.9	\$3.6
Interest expense and other financing costs	(17.0)	(11.0)	(46.2)	(29.5)
	\$ (15.8)	\$ (10.3)	\$ (42.2)	\$ (26.0)

6. Shareholders' Equity**Other Comprehensive Income (Loss) and Accumulated Other Comprehensive Loss**

Our other comprehensive income (loss), consisting of foreign currency translation adjustments related to our subsidiaries that have a functional currency other than the U.S. dollar and derivative instruments, was as follows (in millions):

	Foreign Currency Translation Adjustments	Derivative Instruments	Accumulated Other Comprehensive Loss
Balance as of December 31, 2016	\$ (147.5)	\$ (7.4)	\$ (154.8)
Other comprehensive income	29.8	1.8	31.6
Less: Net other comprehensive (loss) attributable to noncontrolling interest	(1.6)	—	(1.6)
Balance as of September 30, 2017	\$ (119.2)	\$ (5.6)	\$ (124.8)
Balance as of December 31, 2015	\$ (108.7)	\$ (0.8)	\$ (109.5)
Other comprehensive (loss)	(27.9)	(2.8)	(30.7)
Less: Net other comprehensive (loss) income attributable to noncontrolling interest	(1.8)	—	(1.8)
Balance as of September 30, 2016	\$ (134.8)	\$ (3.6)	\$ (138.3)

The foreign currency translation adjustment gains for the nine months ended September 30, 2017 were primarily due to the weakening of the U.S. dollar as compared to the British Pound. The foreign currency translation adjustment losses for the nine months ended September 30, 2016 were primarily due to the strengthening of the U.S. dollar as compared to the Brazilian Real and the British Pound.

7. Income Taxes

U.S. and foreign income (loss) before income taxes consist of the following (in millions):

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2017	2016	2017	2016
United States	\$(28.2)	\$(13.0)	\$(46.7)	\$(38.6)
Foreign	72.8	61.4	162.2	178.6
	\$44.6	\$48.4	\$115.6	\$140.1

Income taxes are accounted for under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases, and operating loss and income tax credit carryforwards. Deferred tax assets and liabilities are measured using enacted income tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in income tax rates is recorded as a component of the income tax provision in the period that includes the enactment date.

Table of Contents

We have recorded deferred tax assets for gross temporary differences where our tax basis exceeds our book basis, including net operating loss deferred tax assets primarily in the United States. We have also recorded deferred tax liabilities for gross temporary differences where our book basis exceeds our tax basis.

Regular assessments are made on the likelihood that our deferred tax assets will be recovered from our future taxable income. Our evaluation is based on estimates, assumptions, and includes an analysis of available positive and negative evidence, giving weight based on the evidence's relative objectivity. Sources of positive evidence include estimates of future taxable income, future reversal of existing taxable temporary differences, taxable income in carryback years, and available tax planning strategies. Sources of negative evidence include current and cumulative losses in recent years, losses expected in early future years, any history of operating losses or tax credit carryforwards expiring unused, and unsettled circumstances that, if unfavorably resolved, would adversely affect future profit levels.

The remaining carrying value of the Company's deferred tax assets, after recording the valuation allowance on our U.S. deferred tax assets, is based on our present belief that it is more likely than not that we will be able to generate sufficient future taxable income in certain tax jurisdictions to utilize such deferred tax assets. The amount of the remaining deferred tax assets considered recoverable could be adjusted if our estimates of future taxable income during the carryforward period change favorably or unfavorably. To the extent we believe that it is more likely than not that some or all of the remaining deferred tax assets will not be realized, we must establish a valuation allowance against those deferred tax assets, resulting in additional income tax expense in the period such determination is made. To the extent a valuation allowance currently exists, we will continue to monitor all positive and negative evidence until we believe it is more likely than not that it is no longer necessary, resulting in an income tax benefit in the period such determination is made.

Our income tax provision for the periods presented and the respective effective income tax rates for such periods are as follows (in millions, except for income tax rates):

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2017	2016	2017	2016
Income tax provision	\$82.6	\$5.4	\$92.2	\$15.7
Effective income tax rate	185.0 %	11.1 %	79.8 %	11.2 %

Our provision for income taxes for the three months ended September 30, 2017 was \$82.6 million and includes a valuation allowance on our U.S. deferred tax assets of \$76.9 million, due to the Company's U.S. operations generating a three-year cumulative loss during the quarter. The valuation allowance is comprised of \$24.0 million of deferred tax assets generated during 2017 and \$52.9 million related to deferred tax assets generated in previous years. In addition, the provision also includes other net discrete items totaling \$1.7 million, primarily related to changes in estimates in uncertain tax positions and an adjustment for stock based compensation. Without the \$76.9 million valuation adjustment and other discrete items, the effective income tax rate would have been 12.5% for the three months ended September 30, 2017.

Our provision for income taxes for the nine months ended September 30, 2017 was \$92.2 million, and includes the U.S. valuation allowance of \$76.9 million and other discrete amounts of \$5.6 million related to changes in estimates in uncertain tax positions and an adjustment for stock based compensation. Without the valuation allowance of \$76.9 million and other discrete items, the nine months ended September 30, 2017 effective income tax rate would have been 8.3%.

Our provision for income taxes for each of the nine months ended September 30, 2017 and 2016 was calculated based on the estimated annual effective income tax rate for 2017 and 2016 fiscal years. The actual effective income tax rate for the 2017 fiscal year may be materially different as a result of differences between estimated versus actual results and the geographic tax jurisdictions in which the results are earned.

We operate under a special income tax concession in Singapore which began January 1, 2008. Our current 5 year special income tax concession was effective January 1, 2013. The special income tax concession is conditional upon our meeting of certain employment and investment thresholds which, if not met in accordance with our agreement, may eliminate the benefit beginning with the first year in which the conditions are not satisfied. The income tax concession reduces the income tax rate on qualified sales and the impact of this income tax concession decreased foreign income taxes by \$0.2 million and \$0.6 million for the three months ended September 30, 2017 and 2016, respectively, and by \$1.4 million and \$2.3 million for the nine months ended September 30, 2017 and 2016, respectively. The impact of the income tax concession on basic earnings per common share was \$0.01 for the three months ended September 30, 2016, and \$0.02 and \$0.03 for the nine months ended September 30, 2017 and 2016, respectively.

Table of Contents

The impact of the income tax concession on diluted earnings per common share was \$0.01 for the three months ended September 30, 2016 and \$0.02 and \$0.03 for the nine months ended September 30, 2017 and 2016, respectively. The income tax concession did not have an impact on basic and diluted earnings per common share for the three months ended September 30, 2017.

The South Korea branch of one of our subsidiaries has received an income tax assessment notice for the years 2011 - 2014 totaling \$8.2 million (KRW 9.2 billion). We disagree with the South Korea tax authorities' assessment and are in the process of appealing.

8. Goodwill and Identifiable Intangible Assets

Goodwill arises because the purchase price paid for our acquisitions reflects numerous factors, including the strategic fit and expected synergies these acquisitions bring to our existing operations. Goodwill is recorded at fair value and is reviewed at least annually for impairment.

Goodwill evaluations are performed at the reporting unit level and are based on an assessment of qualitative factors to determine whether it is more likely than not that the fair value of any individual reporting unit is less than its carrying amount. Factors that could affect fair value include material adverse changes in the markets in which a unit operates, such as the prolonged weakness within the global shipping and offshore oil exploration markets, and extended periods of oversupplied global fuel markets combined with limited market volatility, which can adversely impact the demand for our products and services, among others.

The following table provides the components of and changes in the carrying amount of goodwill (in millions):

	Aviation	Land	Marine	Total
Balance as of December 31, 2016	\$ 266.8	\$ 496.7	\$ 72.3	\$ 835.8
Additions	46.4	—	—	46.4
Foreign exchange and other adjustments	8.9	9.9	0.1	19.0
Balance as of September 30, 2017	\$ 322.2	\$ 506.6	\$ 72.4	\$ 901.1

In connection with our acquisitions, we record identifiable intangible assets at fair value. The determination of the fair values of our identifiable intangible assets involves a significant amount of forecasting and other assumptions associated with recently acquired businesses for which we may not have as much historical information or trend data as we would for our existing businesses. Identifiable intangible assets are reviewed for impairment at least annually during the fourth quarter, or more frequently if events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable.

The following table provides information about our identifiable intangible assets (in millions):

	As of September 30, 2017			As of December 31, 2016		
	Gross Carrying Amount	Accumulated Amortization	Net	Gross Carrying Amount	Accumulated Amortization	Net
Intangible assets subject to amortization:						
Customer relationships	\$ 391.7	\$ 181.9	\$ 209.8	\$ 353.8	\$ 155.5	\$ 198.3
Supplier agreements	38.7	14.8	23.9	38.7	13.3	25.4
Others	40.9	25.1	15.8	37.2	20.2	17.0
	471.4	221.9	249.5	429.8	189.1	240.7
Intangible assets not subject to amortization:						
Trademark/trade name rights	40.2		40.2	41.7		41.7
	\$ 511.6	\$ 221.9	\$ 289.6	\$ 471.4	\$ 189.1	\$ 282.3

9. Earnings per Common Share

The following table sets forth the computation of basic and diluted earnings per common share for the periods presented (in millions, except per share amounts):

19

Table of Contents

	For the Three Months Ended		For the Nine Months Ended	
	September 30,		September 30,	
	2017	2016	2017	2016
Numerator:				
Net income (loss) attributable to World Fuel	\$(38.5)	\$42.7	\$22.8	\$124.3
Denominator:				
Weighted average common shares for basic earnings per common share	67.9	69.1	68.3	69.4
Effect of dilutive securities	0.3	0.4	0.3	0.5
Weighted average common shares for diluted earnings per common share	68.2	69.5	68.6	69.9
Weighted average securities which are not included in the calculation of diluted earnings per common share because their impact is anti-dilutive or their performance conditions have not been met	1.6	1.3	1.4	1.3
Basic earnings per common share	\$(0.57)	\$0.62	\$0.33	\$1.79
Diluted earnings per common share	\$(0.57)	\$0.61	\$0.33	\$1.78

10. Commitments and Contingencies**Tax Matters**

From time to time, we are under review by various domestic and foreign tax authorities with regards to indirect tax matters and are involved in various challenges and litigation in a number of countries, including, in particular, Brazil and South Korea, where the amounts under controversy may be significant.

During the quarter ended December 31, 2016, the Korean branch (“WFSK”) of one of our subsidiaries received assessments of approximately \$10.6 million (KRW 11.9 billion) and during the quarter ended June 30, 2017, an assessment for an additional \$17.9 million (KRW 20.1 billion) from the regional tax authorities of Seoul, South Korea (“SRTO”). The assessments primarily consist of fines and penalties for allegedly failing to issue Value Added Tax (“VAT”) invoices and report certain transactions during the period 2011-2014. These assessments do not involve failure to pay or collect VAT. We believe that these assessments are without merit and are currently appealing the actions.

We are also involved in a number of tax disputes with federal, state and municipal tax authorities in Brazil, relating primarily to VAT (ICMS) tax matters. These disputes are at various stages of the legal process, including the administrative review phase and the collection action phase, and include assessments of fixed amounts of principal and penalties, plus interest.

When we deem it appropriate and the amounts are reasonably estimable, we establish reserves for potential adjustments to our provision for the accrual of indirect taxes that may result from examinations or other actions by tax authorities. If events occur which indicate payment of these amounts is unnecessary, the reversal of the liabilities would result in the recognition of benefits in the period we determine the liabilities are no longer necessary. If our estimates of any of our federal, state, and foreign indirect tax liabilities are less than the ultimate assessment, it could result in a further charge to expense. Except with respect to the matters described above, we believe that the final outcome of any pending examinations, agreements, administrative or judicial proceedings will not have a material effect on our results of operations or cash flows.

Other Matters

On August 31, 2016, Hanjin Shipping Co., Ltd. (“Hanjin”), one of our customers in our marine segment, filed for bankruptcy protection in South Korea and on September 1, 2016, the Korean Rehabilitation Court accepted Hanjin’s application for rehabilitation. On February 17, 2017, the Korean Rehabilitation Court formally adjudicated the liquidation of Hanjin. As of September 30, 2017, the outstanding Hanjin receivables were not material.

We are also a party to various claims, complaints and proceedings arising in the ordinary course of our business including, but not limited to, environmental claims, commercial and governmental contract claims, such as property damage, demurrage, personal injury, billing and fuel quality claims, as well as bankruptcy preference claims and administrative claims. We have established loss provisions for these ordinary course claims as well as other matters in which losses are probable and can be

Table of Contents

reasonably estimated. As of September 30, 2017, we had recorded certain reserves which were not material. For those matters where a reserve has not been established and for which we believe a loss is reasonably possible, as well as for matters where a reserve has been recorded but for which an exposure to loss in excess of the amount accrued is reasonably possible, we believe that such losses will not have a material adverse effect on our consolidated financial statements. However, any adverse resolution of one or more such claims, complaints or proceedings during a particular period could have a material adverse effect on our consolidated financial statements or disclosures for that period.

Our estimates regarding potential losses and materiality are based on our judgment and assessment of the claims utilizing currently available information. Although we will continue to reassess our reserves and estimates based on future developments, our objective assessment of the legal merits of such claims may not always be predictive of the outcome and actual results may vary from our current estimates.

Table of Contents**11. Business Segments**

We operate in three reportable segments consisting of aviation, land and marine. Corporate expenses are allocated to the segments based on usage, where possible, or on other factors according to the nature of the activity. Our operating segments are determined based on the different markets in which we provide products and services, which are defined primarily by the customers and the products and services provided to those customers. Accordingly, our aviation, land and marine segments are organized based on the specific markets their functional business components serve, which are primarily businesses and governmental customers operating in those respective markets.

In our aviation segment, we offer fuel and related products and services to major commercial airlines, second and third tier airlines, cargo carriers, regional and low cost carriers, airports, fixed based operators, corporate fleets, fractional operators, private aircraft, military fleets and the U.S. and foreign governments as well as intergovernmental organizations.

In our land segment, we offer fuel, lubricants, power and natural gas solutions through Kinect, our global energy management services platform, and related products and services to customers including petroleum distributors operating in the land transportation market, retail petroleum operators, and industrial, commercial, residential and government customers.

Our marine segment product and service offerings include fuel, lubricants and related products and services to a broad base of customers, including international container and tanker fleets, commercial cruise lines, yachts and time charter operators, offshore rig owners and operators, the U.S. and foreign governments as well as other fuel suppliers.

Within each of our segments we may enter into derivative contracts to mitigate the risk of market price fluctuations and also to offer our customers fuel pricing alternatives to meet their needs.

Information concerning our revenue, gross profit and income from operations by segment is as follows (in millions):

	For the Three Months Ended		For the Nine Months Ended	
	September 30,		September 30,	
	2017	2016	2017	2016
Revenue:				
Aviation segment	\$3,705.8	\$2,969.2	\$10,531.6	\$7,810.2
Land segment	2,770.5	2,509.8	8,117.9	6,375.9
Marine segment	2,066.7	1,920.7	6,173.9	5,037.5
	\$8,543.0	\$7,399.8	\$24,823.4	\$19,223.6
Gross profit:				
Aviation segment	\$123.9	\$111.7	\$334.8	\$298.9
Land segment	85.5	87.8	270.5	261.7
Marine segment	30.5	37.2	97.0	116.0
	\$239.9	\$236.7	\$702.3	\$676.7
Income from operations:				
Aviation segment	\$61.6	\$52.6	\$151.7	\$123.8
Land segment	13.1	13.9	46.7	64.0
Marine segment	4.3	10.3	19.9	32.8
	79.1	76.8	218.4	220.5
Corporate overhead - unallocated	(17.8)	(18.6)	(55.5)	(55.7)
	\$61.3	\$58.2	\$162.8	\$164.8

Table of Contents

Information concerning our accounts receivable, net and total assets by segment is as follows (in millions):

	As of	
	September 30, 2017	December 31, 2016
Accounts receivable, net:		
Aviation segment, net of allowance for bad debt of \$9.4 and \$6.6 as of September 30, 2017 and December 31, 2016, respectively	\$934.3	\$ 776.0
Land segment, net of allowance for bad debt of \$7.8 and \$8.2 as of September 30, 2017 and December 31, 2016, respectively	794.0	737.5
Marine segment, net of allowance for bad debt of \$11.1 and \$10.2 as of September 30, 2017 and December 31, 2016, respectively	855.1	830.5
	\$2,583.4	\$ 2,344.0
Total assets:		
Aviation segment	\$2,242.3	\$ 2,050.6
Land segment	2,014.7	1,928.5
Marine segment	1,309.6	1,287.7
Corporate	156.4	145.8
	\$5,723.1	\$ 5,412.6

Table of Contents

Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

The following discussion should be read in conjunction with our 2016 10-K Report and the consolidated financial statements and related notes in “Item 1 — Financial Statements” appearing elsewhere in this 10-Q Report. The following discussion may contain forward-looking statements, and our actual results may differ significantly from the results suggested by these forward-looking statements. Some factors that may cause our results to differ are disclosed in “Item 1A — Risk Factors” of our 2016 10-K Report.

Forward-Looking Statements

Certain statements made in this report and the information incorporated by reference in it, or made by us in other reports, filings with the Securities and Exchange Commission (“SEC”), press releases, teleconferences, industry conferences or otherwise, are “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. The forward-looking statements include, without limitation, any statement that may predict, forecast, indicate or imply future results, performance or achievements, and may contain the words “believe,” “anticipate,” “expect,” “estimate,” “project,” “could,” “would,” “will,” “will be,” “will continue,” “will likely result,” “plan,” or words or phrases of similar meaning.

Forward-looking statements are estimates and projections reflecting our best judgment and involve risks, uncertainties or other factors relating to our operations and business environment, all of which are difficult to predict and many of which are beyond our control. The Company’s actual results may differ materially from the future results, performance or achievements expressed or implied by the forward-looking statements. These statements are based on our management’s expectations, beliefs and assumptions concerning future events affecting us, which in turn are based on currently available information.

Examples of forward-looking statements in this 10-Q Report include, but are not limited to, our expectations about the conditions in the aviation, land and marine markets in 2017, our cost reduction initiatives, our expectations regarding government-related activity and the related profit contribution, our expectations about the effect of acquisitions on our aviation and land segments, the timing, cost and benefits of our multi-year project and upgrade of our Enterprise Resource Planning (“ERP”) platform, our expectations about oversupplied market conditions in the U.S, our ability to drive greater leverage and ratability in our land operating model, our ability to divest or exit certain businesses, sharpen our portfolio and manage the related costs, our ability to improve cost competitiveness, gain structural efficiencies and rationalize our operating model, our ability to implement a single common technology platform for our land segment, as well as our expectations about our business strategy, business prospects, operating results, effectiveness of internal controls to manage risk, working capital, liquidity, capital expenditure requirements and future acquisitions. These forward-looking statements are qualified in their entirety by cautionary statements and risk factor disclosures contained in the Company’s Securities and Exchange Commission filings, including the Company’s Annual Report on Form 10-K filed with the SEC on February 21, 2017. Important assumptions relating to the forward-looking statements include, among others, assumptions regarding our ability to effectively leverage technology and operating systems and realize the anticipated benefits, our ability to successfully execute and achieve efficiencies and other benefits related to our transformation initiatives and address market conditions, our ability to effectively integrate and derive benefits from acquisitions, our ability to capitalize on new market opportunities, the demand for our products, the cost, terms and availability of fuel from suppliers, pricing levels, the timing and cost of capital expenditures, outcome of pending litigation, competitive conditions, general economic conditions and synergies relating to acquisitions, joint ventures and alliances. These assumptions could prove inaccurate. Although we believe that the estimates and projections reflected in the forward-looking statements are reasonable, our expectations may prove to be incorrect.

Important factors that could cause actual results to differ materially from the results and events anticipated or implied by such forward-looking statements include, but are not limited to:

customer and counterparty creditworthiness and our ability to collect accounts receivable and settle derivative contracts;

extended periods of low oil prices and limited market volatility;

changes in the political, economic or regulatory conditions generally and in the markets in which we operate;

our failure to effectively hedge certain financial risks and the use of derivatives;

non-performance by counterparties or customers to derivative contracts;

changes in credit terms extended to us from our suppliers;

Table of Contents

- non-performance of suppliers on their sale commitments and customers on their purchase commitments;
- loss of, or reduced sales to a significant government customer;
- sudden changes in the market price of fuel;
- non-performance of third-party service providers;
- adverse conditions in the industries in which our customers operate;
- our ability to meet financial forecasts associated with our operating plan;
- lower than expected valuations associated with our cash flows and revenues, which could impair our ability to realize the value of recorded intangible assets and goodwill;
- the impact of cyber and other information security-related incidents;
- currency exchange fluctuations;
- currency and other global market impacts associated with United Kingdom ("U.K.") referendum vote to exit from the European Union;
- failure of fuel and other products we sell to meet specifications;
- our ability to manage growth;
- our ability to effectively integrate and derive benefits from acquired businesses;
- material disruptions in the availability or supply of fuel;
- environmental and other risks associated with the storage, transportation and delivery of petroleum products;
- risks associated with operating in high risk locations;
- uninsured losses;
- our ability to realize the benefit of any cost savings;
- the impact of natural disasters, such as earthquakes and hurricanes;
- our failure to comply with restrictions and covenants in our senior revolving credit facility ("Credit Facility") and our senior term loans ("Term Loans");
- declines in the value and liquidity of cash equivalents and investments;
- our ability to retain and attract senior management and other key employees;
-

changes in United States ("U.S.") or foreign tax laws, interpretations of such laws, or changes in the mix of taxable income among different tax jurisdictions;

our failure to generate sufficient future taxable income in jurisdictions with significant deferred tax assets and net operating loss carryforwards;

our ability to comply with U.S. and international laws and regulations including those related to anti-corruption, economic sanction programs and environmental matters;

increased levels of competition;

Table of Contents

the outcome of litigation and other proceedings, including the costs associated in defending any actions;

the liquidity and solvency of banks within our Credit Facility and Term Loans;

increases in interest rates; and

other risks, including those described in “Item 1A - Risk Factors” in our 2016 10-K Report and those described from time to time in our other filings with the SEC.

We operate in a very competitive and rapidly changing environment. New risks emerge from time to time. It is not possible for us to predict all of those risks, nor can we assess the impact of all of those risks on our business or the extent to which any factor may cause actual results to differ materially from those contained in any forward-looking statement. The forward-looking statements in this 10-Q Report are based on assumptions management believes are reasonable. However, due to the uncertainties associated with forward looking statements, you should not place undue reliance on any forward-looking statements. Further, forward-looking statements speak only as of the date they are made, and unless required by law, we expressly disclaim any obligation or undertaking to publicly update any of them in light of new information, future events, or otherwise. Any public statements or disclosures by the Company following this report that modify or impact any of the forward-looking statements contained in or accompanying this 10-Q Report will be deemed to modify or supersede such forward-looking statements.

For these statements, we claim the protection of the safe harbor for forward-looking statements contained in Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act.

Business Overview

We are a global energy management company involved in providing energy procurement advisory services, supply fulfillment and transaction and payment management solutions to commercial and industrial customers, principally in the aviation, land and marine transportation industries. We compete by providing our customers with value-added benefits, including single-supplier convenience, competitive pricing, the availability of trade credit, price risk management, logistical support, fuel quality control and fuel procurement outsourcing.

The overall aviation market remains strong, reflecting healthy airline financial performance and strong overall demand. Our aviation segment has benefited from our increased logistics capability and expanded footprint from the acquisition of international aviation fueling operations from various ExxonMobil affiliates, which has facilitated our expansion into additional airport locations. The aviation segment has benefited from increased sales to government customers, which include the U.S. Defense Logistics Agency, the North Atlantic Treaty Organization (NATO) and other government and military customers. Sales to government customers account for a significant portion of our aviation segment's profitability. We expect our government-related activity to remain strong, although we believe the related profit contribution will decrease in 2018 as a result of compressed margins associated with contract renewals. Sales to government customers are driven by global events and military-related activities and can therefore significantly change from period to period and materially impact our results of operations.

Our land segment has grown primarily through acquisitions as we seek to build out our land fuel distribution capabilities, primarily in the U.S. and U.K. Recently, our land segment has been negatively impacted by lower profitability from our supply and trading activities as a result of oversupplied market conditions in the U.S., which we do not expect will improve in the near future. In addition, our operating results in the U.S. and U.K. in recent years have been adversely impacted by unseasonably warm winter weather conditions. In contrast, our land segment has benefited from sales to government customers and we expect such activity to remain strong in the near term. We are focused on realizing the synergies associated with our acquisitions, implementing a single common technology platform and driving greater leverage and ratatability in our operating model.

Our marine segment continues to be adversely impacted by the weak conditions within the global shipping and offshore oil exploration markets and has experienced lower overall volumes in our core business as compared to historical levels. We have also experienced lower demand for our price risk management products as a result of low fuel prices and limited market volatility. As a result, we have conducted certain cost reduction initiatives to lower our marine segment cost structure to address current market conditions. We currently do not anticipate a meaningful improvement in the overall macroeconomic environment and continue to rationalize our operating model to gain efficiencies through various initiatives that are ongoing throughout the company.

We continue to seek the most cost-effective means and efficient structure to serve our customers and suppliers and to respond to changes in the markets in which we operate. Accordingly, from time to time, we have, and are likely to continue to divest of certain non-core assets, exit lines of business or otherwise restructure certain of our operations in an effort to improve cost competitiveness and profitability. For example, we divested certain of our convenience store assets in 2016 and also engaged in

Table of Contents

cost reduction initiatives, principally in our marine segment in 2016 and throughout our organization in 2017. We are currently reviewing other non-core businesses and investments which we may divest or exit in the future as well as beginning to develop our 2018 annual operating plan and are identifying other areas for cost containment to further sharpen our portfolio, such as divesting of our remaining convenience store assets and exiting our rail business, among others. Any proceeds from divestitures are typically used to pay down debt or invested in other areas of our business. Reorganization and exit costs vary significantly depending on the scope of such activities as does their effectiveness in addressing market deterioration, and therefore may also result in financial charges for the impairment of assets, including goodwill and other intangible assets.

We continue to evaluate all of the foregoing circumstances and these, as well as other changes in the industries in which we operate, such as increased competition or changes in regulation, can impact our annual operating plan, results of operations, tangible and intangible assets and cash flows.

Reportable Segments

We operate in three reportable segments consisting of aviation, land and marine. In our aviation segment, we offer fuel and related products and services to major commercial airlines, second and third tier airlines, cargo carriers, regional and low cost carriers, airports, fixed based operators, corporate fleets, fractional operators, private aircraft, military fleets and the U.S. and foreign governments as well as intergovernmental organizations. In our land segment, we offer fuel, lubricants, power and natural gas solutions through Kinect, our global energy management services platform, and related products and services to customers including petroleum distributors operating in the land transportation market, retail petroleum operators, and industrial, commercial, residential and government customers. Our marine segment product and service offerings include fuel, lubricants and related products and services to a broad base of customers, including international container and tanker fleets, commercial cruise lines, yachts and time charter operators, offshore rig owners and operators, the U.S. and foreign governments as well as other fuel suppliers. Within each of our segments we may enter into derivative contracts to mitigate the risk of market price fluctuations and also to offer our customers fuel pricing alternatives to meet their needs.

In our aviation and land segments, we primarily purchase and resell fuel and other products. Profit from our aviation and land segments is primarily determined by the volume and the gross profit achieved on fuel sales and a percentage of card payment and processing revenue. In our marine segment, we primarily purchase and resell fuel and also act as brokers for others. Profit from our marine segment is determined primarily by the volume and gross profit achieved on fuel resales and by the volume and commission rate of the brokering business. Profitability in our segments also depends on our operating expenses, which may be significantly affected to the extent that we are required to provide for potential bad debt.

Our revenue and cost of revenue are significantly impacted by fuel prices. Significant movements in fuel prices during any given financial period can have a significant impact on our gross profit, either positively or negatively depending on the direction, volatility and timing of such price movements. Additionally, our operating results are subject to seasonal variability. Seasonality results from numerous factors, including traditionally higher demand for natural gas and home heating oil during the winter months and aviation and land fuel during the summer months, as well as other seasonal weather patterns.

Corporate expenses are allocated to each segment based on usage, where possible, or on other factors according to the nature of the activity. We evaluate and manage our business segments using the performance measurement of income from operations.

The results of operations include the results of the fueling operations acquired in Italy, Germany, Australia and New Zealand as of their respective acquisition dates.

Selected financial information with respect to our business segments is provided in Note 11 to the accompanying consolidated financial statements included in this 10 Q Report.

Table of Contents**Results of Operations****Three Months Ended September 30, 2017 Compared to Three Months Ended September 30, 2016**

Revenue. Our revenue for the third quarter of 2017 was \$8.5 billion, an increase of \$1.1 billion, or 15.4%, as compared to the third quarter of 2016. Our revenue during these periods was attributable to the following segments (in millions):

	For the Three Months ended		
	September 30,		
	2017	2016	\$ Change
Aviation segment	\$3,705.8	\$2,969.2	\$736.5
Land segment	2,770.5	2,509.8	260.7
Marine segment	2,066.7	1,920.7	146.0
	\$8,543.0	\$7,399.8	\$1,143.2

Revenues in our aviation segment were \$3.7 billion for the third quarter of 2017, an increase of \$0.7 billion, or 24.8% as compared to the third quarter of 2016. The increase in aviation revenues was attributable to increased volumes associated with seasonal gains in our core resale operations in North America and from our acquired international fueling operations. Total volumes for the third quarter of 2017 were 2.1 billion gallons, an increase of 8.8%, as compared to the comparable prior year period. The overall increase in revenue was also driven by higher average jet fuel prices per gallon sold in the third quarter of 2017, where the average price per gallon sold was \$1.71, as compared to \$1.57 in the third quarter of 2016.

Revenues in our land segment were \$2.8 billion for the third quarter of 2017, an increase of \$0.3 billion, or 10.4%, as compared to the third quarter of 2016. The increase in land revenues primarily resulted from a 0.1 billion gallon volume increase to 1.5 billion gallons for the third quarter of 2017, an increase of 5.3%, primarily attributable to acquired businesses. The overall increase in revenue was also influenced by a higher average fuel price per gallon sold in the third quarter of 2017, as compared to the third quarter of 2016.

Revenues in our marine segment were \$2.1 billion for the third quarter of 2017, an increase of \$146.0 million, or 7.6%, as compared to the third quarter of 2016. The increase was driven by higher average fuel prices, where we experienced a 23.9% increase in the average price per metric ton sold, to \$303.2 in the third quarter of 2017 as compared to \$244.8 in the third quarter of 2016. Despite the revenue increase, overall prices remain low compared to historical levels, and we do not anticipate meaningful improvements in the overall macroeconomic environment over the remainder of 2017. Volumes in our marine segment declined 13.1% to 6.8 million metric tons for the third quarter of 2017, as compared to the 2016 period, driven principally by lower volumes in our core operations, specifically in Asia.

Gross Profit. Our gross profit for the third quarter of 2017 was \$239.9 million, an increase of \$3.2 million, or 1.4%, as compared to the third quarter of 2016. In connection with the recent natural disasters, including the earthquake in Mexico and hurricanes Harvey and Irma, we experienced certain business interruptions within our aviation and land segments, including supply disruptions, which adversely impacted the timing and consequently the cost of our inventory purchases, and we also incurred limited damage to certain facilities and other assets. We continue to assess the overall impact to our ongoing business operations of these events and during the period ended September 30, 2017, the impact of these events was approximately \$8.0 million.

Our gross profit during these periods was attributable to the following segments (in millions):

	For the Three Months ended September 30,		
	2017	2016	\$ Change
Aviation segment	\$123.9	\$111.7	\$12.3
Land segment	85.5	87.8	(2.3)
Marine segment	30.5	37.2	(6.8)
	\$239.9	\$236.7	\$3.2

Table of Contents

Our aviation segment gross profit for the third quarter of 2017 was \$123.9 million, an increase of \$12.3 million, or 11.0%, as compared to the third quarter of 2016. The increase in aviation gross profit was primarily due to increased activity from our government-related business, including certain spot government supply opportunities. These increases were partially offset by hurricane-related market volatility, which negatively impacted fuel prices.

Our land segment gross profit for the third quarter of 2017 was \$85.5 million, a decrease of \$2.3 million, or 2.6%, as compared to the third quarter of 2016. The decrease in land segment gross profit is principally attributable to lower profitability related to our supply and trading activities in the U.S. and the aforementioned hurricane-related disruptions during the third quarter of 2017, as compared to the comparable prior year quarter.

Our marine segment gross profit for the third quarter of 2017 was \$30.5 million, a decrease of \$6.8 million, or 18.2%, as compared to the third quarter of 2016. Our marine segment continues to be adversely impacted by further deterioration of market conditions in the overall maritime industry. The gross profit decline was principally driven by reduced volumes in our core resale business, primarily in Asia, and a further decline in profits from the sale of price risk management products to our global marine customers.

Operating Expenses. Total operating expenses for the third quarter of 2017 were \$178.6 million, an increase of \$0.2 million, or 0.1%, as compared to the third quarter of 2016. The total increase in operating expenses was associated with acquisition related costs that were directly attributable to our acquired businesses. The following table sets forth our expense categories (in millions):

	For the Three Months ended September 30,		
	2017	2016	\$ Change
Compensation and employee benefits	\$107.6	\$106.6	\$ 1.0
Provision for bad debt	2.4	1.5	0.9
General and administrative	68.6	70.3	(1.7)
	\$178.6	\$178.4	\$ 0.2

Income from Operations. Income from operations during these periods was attributable to the following segments (in millions):

	For the Three Months ended September 30,		
	2017	2016	\$ Change
Aviation segment	\$61.6	\$52.6	\$ 9.0
Land segment	13.1	13.9	(0.8)
Marine segment	4.3	10.3	(5.9)
	79.1	76.8	2.3
Corporate overhead - unallocated	(17.8)	(18.6)	0.8
	\$61.3	\$58.2	\$ 3.1

Our income from operations for the third quarter of 2017 was \$61.3 million, an increase of \$3.1 million, or 5.3%, as compared to the third quarter of 2016. The increase was attributable to our aviation segment, which benefited from increased activity from our government-related business. The increase in aviation was partially offset by the marine segment and, to a lesser extent our land segment. Within our marine segment, we experienced lower volumes in our core business, primarily in Asia, and a further decline in profits from our price risk management product activities globally. Within our land segment, we experienced lower profitability related to our supply and trading activities in

the U.S. as compared to the comparable prior year period. In addition, the aviation and land segments were both negatively impacted by hurricane-related disruptions, which adversely impacted fuel costs.

Corporate overhead costs not charged to the business segments for the third quarter of 2017 were \$17.8 million, a decrease of \$0.8 million, or 4.2%, as compared to the third quarter of 2016.

Table of Contents

Non-Operating Expenses, net. For the third quarter of 2017, we had non-operating expenses, net of \$16.7 million, an increase of \$6.8 million as compared to the third quarter of 2016, driven principally by higher finance costs associated with outstanding borrowings.

Income Taxes. For the third quarter of 2017, our effective income tax rate was 185.0% and our income tax provision was \$82.6 million, as compared to an effective income tax rate of 11.1% and an income tax provision of \$5.4 million for the third quarter of 2016. The higher effective income tax rate for the third quarter of 2017 was attributable to our recording of a valuation allowance against the net U.S. deferred tax assets in the amount of \$76.9 million, due to the Company's U.S. operations generating a three-year cumulative loss during the quarter. The valuation allowance is comprised of \$24.0 million of deferred tax assets generated during 2017 and \$52.9 million related to deferred tax assets generated in previous years. In addition, the provision also includes other net discrete items totaling \$1.7 million, primarily related to changes in estimates in uncertain tax positions and an adjustment for stock based compensation. Without the \$76.9 million valuation adjustment and other discrete items, the effective income tax rate for the third quarter of 2017 would have been 12.5%.

Net Income Attributable to Noncontrolling Interest. For the third quarter of 2017, net income attributable to noncontrolling interest was \$0.6 million, an increase of \$0.3 million as compared to the third quarter of 2016.

Net Income and Diluted Earnings per Common Share. For the third quarter of 2017, we had a net loss of \$38.5 million and a diluted loss per common share of \$0.57 as compared to net income of \$42.7 million and diluted earnings per common share of \$0.61 per common share for the third quarter of 2016.

Nine Months Ended September 30, 2017 Compared to Nine Months Ended September 30, 2016

Revenue. Our revenue for the first nine months of 2017 was \$24.8 billion, an increase of \$5.6 billion, or 29.1%, as compared to the first nine months of 2016. Our revenue during these periods was attributable to the following segments (in millions):

	For the Nine Months Ended		
	September 30,		
	2017	2016	\$ Change
Aviation segment	\$10,531.6	\$7,810.2	\$2,721.4
Land segment	8,117.9	6,375.9	1,742.0
Marine segment	6,173.9	5,037.5	1,136.4
	\$24,823.4	\$19,223.6	\$5,599.8

Revenues in our aviation segment were \$10.5 billion for the first nine months of 2017, an increase of \$2.7 billion, or 34.8%, as compared to the first nine months of 2016. The increase in aviation revenues was driven by higher average jet fuel prices per gallon sold in the first nine months of 2017, where the average price per gallon sold was \$1.67, as compared to \$1.49 in 2016. The overall increase was also attributable to increased volumes which for the first nine months of 2017 were 5.9 billion gallons, an increase of 13.0%, as compared to the comparable prior year period, driven principally by higher activity within U.S. and foreign military-related activity and from our international fueling operations.

Revenues in our land segment were \$8.1 billion for the first nine months of 2017, an increase of \$1.7 billion, or 27.3%, as compared to the first nine months of 2016. The increase in land revenues primarily resulted from a higher average fuel price per gallon sold during the first nine months of 2017, as compared to the first nine months of 2016. The overall increase was also attributable to an increase in volumes from acquired businesses, where volumes for the first nine months of 2017 were 4.5 billion gallons, an increase of 15.2%, as compared to the first nine months

of 2016.

Revenues in our marine segment were \$6.2 billion for the first nine months of 2017, an increase of \$1.1 billion, or 22.6%, as compared to the first nine months of 2016. The increase was driven primarily by a 42.4% increase in the average price per metric ton sold, to \$302.5 in the first nine months of 2017 as compared to \$212.3 in the first nine months of 2016. Volumes in our marine segment for the first nine months of 2017 were 20.4 million metric tons, a decrease of 14.0%, as compared to the first nine months of 2016, driven principally by lower volumes in Asia and further deterioration in the overall maritime industry.

Gross Profit. Our gross profit for the first nine months of 2017 was \$702.3 million, an increase of \$25.6 million, or 3.8%, as compared to the first nine months of 2016. Our gross profit during these periods was attributable to the following segments (in millions):

30

Table of Contents

	For the Nine Months Ended September 30,		
	2017	2016	\$ Change
Aviation segment	\$334.8	\$298.9	\$35.8
Land segment	270.5	261.7	8.8
Marine segment	97.0	116.0	(19.0)
	\$702.3	\$676.7	\$25.6

Our aviation segment gross profit for the first nine months of 2017 was \$334.8 million, an increase of \$35.8 million, or 12.0%, as compared to the first nine months of 2016. The increase in aviation gross profit was due to increased activity from our government-related business, including certain spot government supply opportunities and increased volumes from our international fueling operations. These increases were partially offset by disruptions associated with hurricanes Harvey and Irma, which negatively impacted fuel prices.

Our land segment gross profit for the first nine months of 2017 was \$270.5 million, an increase of \$8.8 million, or 3.4%, as compared to the first nine months of 2016. The increase in land segment gross profit was primarily driven by recently acquired businesses and were partially offset by continued lower profits from our supply and trading activities in the U.S., and hurricane-related disruptions.

Our marine segment gross profit for the first nine months of 2017 was \$97.0 million, a decrease of \$19.0 million, or 16.4%, as compared to the first nine months of 2016. The marine segment continues to be adversely impacted by the prolonged weakness in the overall maritime industry, leading to lower volumes and profitability in our core business, primarily in Asia, combined with a further decline in profits from the sale of price risk management products globally.

Operating Expenses. Total operating expenses for the first nine months of 2017 were \$539.5 million, an increase of \$27.6 million, or 5.4%, as compared to the first nine months of 2016. The total increase in operating expenses was primarily associated with acquired businesses. The following table sets forth our expense categories (in millions):

	For the Nine Months Ended September 30,		
	2017	2016	\$ Change
Compensation and employee benefits	\$314.5	\$306.2	\$8.3
Provision for bad debt	6.3	5.4	0.9
General and administrative	218.7	200.2	18.4
	\$539.5	\$511.9	\$27.6

Income from Operations. Our income from operations, excluding unallocated corporate overhead, for the first nine months of 2017 was \$218.4 million, a decrease of \$2.2 million, or 1.0%, as compared to the first nine months of 2016. Income from operations during these periods was attributable to the following segments (in millions):

	For the Nine Months Ended September 30,		
	2017	2016	\$ Change
Aviation segment	\$151.7	\$123.8	\$28.0
Land segment	46.7	64.0	(17.3)

Edgar Filing: WORLD FUEL SERVICES CORP - Form 10-Q

Marine Segment	19.9	32.8	(12.9)
	218.4	220.5	(2.2)
Corporate overhead - unallocated	(55.5)	(55.7)	0.2
	\$162.8	\$164.8	\$(2.0)

31

Table of Contents

Our income from operations, including unallocated corporate overhead, for the first nine months of 2017 was \$162.8 million, a decrease of \$2.0 million, or 1.2%, as compared to the first nine months of 2016. The decrease was attributable to our land and marine segments. In our land segment, income from operations for the first nine months of 2017 was \$46.7 million a decrease of \$17.3 million or 27.0%, as compared to the first nine months of 2016. Within our land segment we experienced continued lower profits from our supply and trading activities in the U.S., hurricane-related disruptions, as well as increased acquisition-related costs that were directly attributable to our acquired businesses. In our marine segment, income from operations for the first nine months of 2017 was \$19.9 million, a decrease of \$12.9 million, or 39.3%, as compared to the first nine months of 2016. Our marine segment was adversely impacted by the prolonged weakness in the overall maritime industry. The declines in our land and marine segments were partially offset by increases in our aviation segment, where we experienced increased volumes from our international fueling operations, and increased activity in our government-related business.

Corporate overhead costs not charged to the business segments for the first nine months of 2017 were \$55.5 million, a decrease of \$0.2 million, or 0.3%, as compared to the first nine months of 2016, principally driven by additional costs related to overall corporate enterprise activities that are not charged to the business segments and are designed to support our growing global business.

Non-Operating Expenses, net. We had non-operating expenses, net of \$47.3 million, for the first nine months of 2017, an increase of \$22.5 million as compared to the first nine months of 2016 driven principally by higher finance costs.

Income Taxes. For the first nine months of 2017, our effective income tax rate was 79.8% and our income tax provision was \$92.2 million, as compared to an effective income tax rate of 11.2% and an income tax provision of \$15.7 million for the first nine months of 2016. Our higher provision for income taxes for the first nine months of 2017 was attributable to the Company recording a valuation allowance against the net U.S. deferred tax assets in the amount of \$76.9 million, which is comprised of \$24.0 million of deferred tax assets generated during 2017 and \$52.9 million related to deferred tax assets generated in previous years. In addition, the provision also includes other net discrete items totaling \$5.6 million, primarily related to changes in estimates in uncertain tax positions and an adjustment for stock based compensation. Without the valuation allowance of \$76.9 million and other discrete items, the effective income tax rate for the first nine months of 2017 would have been 8.3%.

Net Income Attributable to Noncontrolling Interest. For the first nine months of 2017, net income attributable to noncontrolling interest was \$0.6 million, an increase of \$0.5 million as compared to the first nine months of 2016.

Net Income and Diluted Earnings per Common Share. Our net income for the first nine months of 2017 was \$22.8 million, a decrease of \$101.5 million as compared to the first nine months of 2016. Diluted earnings per common share for the first nine months of 2017 was \$0.33 per common share, a decrease of \$1.45 per common share, as compared to the first nine months of 2016.

Liquidity and Capital Resources*Cash Flows*

The following table reflects the major categories of cash flows for the nine months ended September 30, 2017 and 2016 (in millions). For additional details, please see the consolidated statements of cash flows.

	For the Nine Months Ended September 30,	
	2017	2016
Net cash provided by operating activities	\$45.2	\$220.3

Net cash (used in) investing activities	(133.0)	(259.2)
Net cash (used in) provided by financing activities	(72.7)	325.7

Operating Activities. For the first nine months of 2017, net cash provided by operating activities was \$45.2 million as compared to \$220.3 million for the first nine months of 2016. The \$175.1 million decrease in operating cash flows was primarily due to year-over-year changes in assets and liabilities, net of acquisitions. Cash flows from short-term derivative assets, net and the associated cash collateral we are required to post with our financial counterparties declined, as a result of reduced hedging activities. In addition, cash flows from accounts receivable, net declined as a result of increased volumes and higher average fuel prices per gallon sold. Offsetting these declines were increased cash flows from accounts payable primarily as a result of increased average fuel prices.

Table of Contents

Investing Activities. For the first nine months of 2017, net cash used in investing activities was \$133.0 million as compared to \$259.2 million for the first nine months of 2016. The \$126.2 million decrease in cash used in investing activities was primarily due to decreased cash used for the acquisition of businesses of \$171.8 million partially offset by an \$8.9 million increase in capital expenditures and \$29.3 million related to the proceeds from the sale of a business in 2016.

Financing Activities. For the first nine months of 2017, net cash used in financing activities was \$72.7 million as compared to \$325.7 million net cash provided by financing activities for the first nine months of 2016. The \$398.4 million change was principally due to a \$351.9 million decrease in net borrowings under our credit facility in the first nine months of 2017 as compared to the first nine months of 2016 and a \$43.5 million increase in cash used for common stock repurchases in the first nine months of 2017 as compared to the first nine months of 2016.

Other Liquidity Measures

Cash and Cash Equivalents. As of September 30, 2017 and December 31, 2016, we had cash and cash equivalents of \$546.0 million and \$698.6 million, respectively. Our primary use of cash and cash equivalents are to fund working capital and strategic investments. We are usually extended unsecured trade credit from our suppliers for our fuel purchases. Increases in oil prices can negatively affect liquidity by increasing the amount of cash needed to fund fuel purchases as well as reducing the amount of fuel which we can purchase on an unsecured basis from our suppliers.

Credit Facility and Term Loans. We had \$840.0 million in Term Loans outstanding as of September 30, 2017 and December 31, 2016. We also have a Credit Facility which permits borrowing up to \$1.26 billion with a sublimit of \$400.0 million for the issuance of letters of credit and bankers' acceptances. Under the Credit Facility, we have the right to request increases in available borrowings up to an additional \$200.0 million, subject to the satisfaction of certain conditions. The credit facility matures in October 2021. We had outstanding borrowings under our Credit Facility totaling \$297.0 million and \$325.2 million as of September 30, 2017 and December 31, 2016, respectively. Our issued letters of credit under the Credit Facility totaled \$6.5 million and \$8.3 million as of September 30, 2017 and December 31, 2016, respectively. As of September 30, 2017 and December 31, 2016, the unused portion of our Credit Facility was \$956.5 million and \$926.5 million, respectively.

Our liquidity, consisting of cash and cash equivalents and availability under the Credit Facility fluctuates based on a number of factors, including the timing of receipts from our customers and payments to our suppliers as well as commodity prices. Availability under our Credit Facility is also limited by, among other things our financial leverage ratio, which limits the total amount of indebtedness we may incur, and may therefore fluctuate from period to period. Our Credit Facility and our Term Loans contain certain financial and other covenants with which we are required to comply. Our failure to comply with the covenants contained in our Credit Facility and our Term Loans could result in an event of default. An event of default, if not cured or waived, would permit acceleration of any outstanding indebtedness under the Credit Facility and our Term Loans, trigger cross defaults under certain other agreements to which we are a party and impair our ability to obtain working capital advances and issue letters of credit, which would have a material adverse effect on our business, financial condition, results of operations and cash flows. As of September 30, 2017, we were in compliance with all financial covenants contained in our Credit Facility and our Term Loans.

Other Agreements. Additionally, we have other uncommitted credit lines primarily for the issuance of letters of credit, bank guarantees and bankers' acceptances. These credit lines are renewable on an annual basis and are subject to fees at market rates. As of September 30, 2017 and December 31, 2016, our outstanding letters of credit and bank guarantees under these credit lines totaled \$169.4 million and \$176.5 million, respectively. We also have Receivables Purchase Agreements ("RPAs") that allow for the sale of up to an aggregate of \$600.0 million of our accounts receivable. As of September 30, 2017, we had sold accounts receivable of \$381.0 million under the RPAs.

Short-Term Debt. As of September 30, 2017, our short-term debt of \$23.6 million primarily represents the current maturities (within the next twelve months) of Term Loan borrowings, certain promissory notes related to acquisitions and capital lease obligations.

We previously committed to undertake a multi-year project designed to drive greater improvement in operating efficiencies and optimize scalability designed to incorporate acquisitions that we may undertake in the future. We will accomplish this in part by a global design and deployment of an upgrade to our existing ERP platform. We are currently in the planning phase and the cost incurred during the first nine months of 2017 was not material. We expect the total cost of the project over the next three years to range between \$30.0 million and \$40.0 million.

Table of Contents

We believe that our cash and cash equivalents as of September 30, 2017 (of which approximately \$27.6 million was available for use by our U.S. subsidiaries without incurring additional costs) and available funds from our Credit Facility, together with cash flows generated by operations, remain sufficient to fund our working capital and capital expenditure requirements for at least the next twelve months. In general, our foreign cash balances of approximately \$518.4 million are not available to fund our U.S. operations unless the funds are repatriated or used to repay certain foreign intercompany loans, which could expose us to tax obligations we currently have not made a tax provision for in our results of operations. As of September 30, 2017, we intend to retain our foreign cash balances outside of the U.S., as we believe that our U.S. liquidity is sufficient to meet the anticipated cash requirements of our U.S. operations.

In addition, to further enhance our liquidity profile, we may choose to raise additional funds which may or may not be needed for additional working capital, capital expenditures or other strategic investments. Our opinions concerning liquidity are based on currently available information. To the extent this information proves to be inaccurate, or if circumstances change, future availability of trade credit or other sources of financing may be reduced and our liquidity would be adversely affected. Factors that may affect the availability of trade credit or other forms of financing include our financial performance (as measured by various factors, including cash provided by operating activities), the state of worldwide credit markets, and our levels of outstanding debt. Depending on the severity and direct impact of these factors on us, financing may be limited or unavailable on terms favorable to us.

Contractual Obligations and Off-Balance Sheet Arrangements

Except for changes in the contractual obligations and off-balance sheet arrangements described below, there were no other material changes from December 31, 2016 to September 30, 2017. For a discussion of these matters, refer to “Contractual Obligations and Off-Balance Sheet Arrangements” in Item 7 of our 2016 10-K Report.

Contractual Obligations

Derivative Obligations. As of September 30, 2017, our net derivative obligations were \$41.9 million, principally due within one year.

Purchase Commitment Obligations. As of September 30, 2017, fixed purchase commitments under our derivative programs amounted to \$278.4 million, principally due within one year.

Off-Balance Sheet Arrangements

Letters of Credit and Bank Guarantees. In the normal course of business, we are required to provide letters of credit to certain suppliers. A majority of these letters of credit expire within one year from their issuance, and expired letters of credit are renewed as needed. As of September 30, 2017, we had issued letters of credit and bank guarantees totaling \$175.9 million under our Credit Facility and other uncommitted credit lines. For additional information on our Credit Facility and other credit lines, see the discussion in “Liquidity and Capital Resources” above.

Recent Accounting Pronouncements

Information regarding new accounting pronouncements is included in Note 1 - Significant Accounting Policies in the “Notes to the Consolidated Financial Statements” in this 10-Q Report.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Derivatives

For information about our derivative instruments, at their respective fair value positions as of September 30, 2017, see Notes to the Consolidated Financial Statements – *Note 3. Derivatives*

There have been no material changes to our exposures to interest rate or foreign currency risk since December 31, 2016. Please refer to our 2016 10-K Report for a complete discussion of our exposure to these risks.

Item 4. Controls and Procedures

Management’s Evaluation of Disclosure Controls and Procedures

34

Table of Contents

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our Chief Executive Officer ("CEO") and our Chief Financial Officer ("CFO"), as appropriate, to allow timely decisions regarding required financial disclosure.

As of the end of the period covered by this 10-Q Report, we evaluated, under the supervision and with the participation of our CEO and CFO, the effectiveness of the design and operation of our disclosure controls and procedures pursuant to Exchange Act Rule 13a-15(e). Based upon this evaluation, the CEO and CFO concluded that our disclosure controls and procedures were effective at a reasonable assurance level as of September 30, 2017.

Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting during the quarter ended September 30, 2017.

It should be noted that any system of controls, however well designed and operated, can provide only reasonable, and not absolute, assurance that the objectives of the system will be met. In addition, the design of any control system is based in part upon certain assumptions about the likelihood of future events. Because of these and other inherent limitations of control systems, there is only the reasonable assurance that our controls will succeed in achieving their goals under all potential future conditions.

Part II — Other Information

Item 1. Legal Proceedings

On July 20, 2016, the Company was informed that the U.S. Department of Justice (the "DOJ") is conducting an investigation into the aviation fuel supply industry, including certain activities of the Company and other industry participants at an airport in Central America. In connection therewith, the Company was served with formal requests by the DOJ about its activities at that airport and its aviation fuel supply business more broadly. The Company continues to cooperate with the investigation.

From time to time, we are under review by the Internal Revenue Service and various other domestic and foreign tax authorities with regards to income tax and indirect tax matters and are involved in various challenges and litigation in a number of countries, including, in particular, the U.S., Brazil and South Korea, where the amounts under controversy may be significant. See notes 7 and 10 of the accompanying consolidated financial statements for additional details regarding certain tax matters.

We are a party to various claims, complaints and proceedings arising in the ordinary course of our business including, but not limited to, environmental claims, commercial and governmental contract claims, such as property damage, demurrage, personal injury, billing and fuel quality claims, as well as bankruptcy preference claims and administrative claims. We are not currently a party to any such claim, complaint or proceeding that we expect to have a material adverse effect on our business or financial condition. However, any adverse resolution of one or more such claims, complaints or proceedings during a particular reporting period could have a material adverse effect on our consolidated financial statements or disclosures for that period.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Issuer Purchases of Equity Securities

The following table presents information with respect to repurchases of common stock made by us during the quarterly period ended September 30, 2017 (in thousands, except average price per share):

35

Table of Contents

Period	Total Number of Shares Purchased ⁽¹⁾	Average Price Paid Per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Approximate Dollar Value of Shares that May Yet Be Purchased Under the Plans or Programs ^{(2) (3)}
7/1/2017 - 7/31/2017	—	\$ —	—	\$ 45,321
8/1/2017 - 8/31/2017	886	33.99	882	15,330
9/1/2017 - 9/30/2017	—	—	—	15,330
Total	886	\$ 33.99	882	\$ 15,330

(1) These amounts include shares purchased as part of our publicly announced programs and shares owned and tendered by employees to satisfy the required withholding taxes related to share-based payment awards, which are not deducted from shares available to be purchased under publicly announced programs.

(2) In September 2016, our Board of Directors approved a common stock repurchase program which replaced the remainder of the prior authorization and authorized the purchase of up to \$100.0 million in common stock (the “2016-2017 Repurchase Program”). The 2016-2017 Repurchase Program does not require a minimum number of shares of common stock to be purchased, has no expiration date and may be suspended or discontinued at any time. As of September 30, 2017, \$15.3 million remains available for purchase under the 2016-2017 Repurchase Program. The timing and amount of shares of common stock to be repurchased under the 2016-2017 Repurchase Program will depend on market conditions, share price, securities law and other legal requirements and factors.

(3) In October 2017, our Board of Directors approved a new common stock repurchase program which replaced the remainder of the 2016-2017 Repurchase Program and authorized the purchase of up to \$100.0 million in common stock (the “2017-2018 Repurchase Program”). The 2017-2018 Repurchase Program does not require a minimum number of shares of common stock to be purchased, has no expiration date and may be suspended or discontinued at any time. The timing and amount of shares of common stock to be repurchased under the 2017-2018 Repurchase Program will depend on market conditions, share price, securities law and other legal requirements and factors.

Table of Contents

Item 6. Exhibits

The exhibits set forth in the following index of exhibits are filed as part of this 10-Q Report:

Description

30 Certification of the Chief Executive Officer pursuant to Rule 13a-14(a) or Rule 15d — 14(a).

30 Certification of the Chief Financial Officer pursuant to Rule 13a-14(a) or Rule 15d — 14(a).

32 Certification of Chief Executive Officer and Chief Financial Officer under Section 906 of the Sarbanes-Oxley Act of 2002.

The following materials from World Fuel Services Corporation's Quarterly Report on Form 10-Q for the quarter ended September 30, 2017, formatted in XBRL (Extensible Business Reporting Language); (i) Consolidated Balance Sheets, (ii) Consolidated Statements of Income and Comprehensive Income, (iii) Consolidated Statements of Shareholders' Equity, (iv) Consolidated Statements of Cash Flows, and (v) Notes to the Consolidated Financial Statements.

Table of Contents

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: October 31, 2017 World Fuel Services Corporation

/s/ Michael J. Kasbar
Michael J. Kasbar
Chairman, President and Chief Executive Officer

/s/ Ira M. Birns
Ira M. Birns
Executive Vice President and Chief Financial Officer