DOMINION RESOURCES INC /VA/ Form U-9C-3 May 30, 2001

> UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington D.C. 20549

> > FORM U-9C-3

QUARTERLY REPORT PURSUANT TO RULE 58 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

For the Calendar Quarter Ended March 31, 2001

Dominion Resources, Inc. (Name of registered holding company)

120 Tredegar Street Richmond, Virginia 23219 (Address of principal executive offices)

Table of Contents

		Page
Item 1.	Organization Chart	2
Item 2.	Issuance and Renewals of Securities and Capital Contributions	3
Item 3.	Associate Transactions	4
Item 4.	Summary of Aggregate Investment	6
Item 5.	Other Investments	7
Item 6.	Financial Statements and Exhibits	7

1

ITEM 1 - ORGANIZATION CHART

Name of	Energy or	Date of	State of	%of voting	Nature
Reporting	Gas Related	Organiz-	Incorpor-	Securities	of
Company	Company	ation	ation	Held	Business

Dominion Resources, Inc. ("DRI")

Dominion Energy, Inc.("DEI")(a)

Dominion Energy Direct Sales, Inc.("DEDS")	Energy Related	2/22/00	Virginia	100% by DEI	(b)
Dominion Energy Exchange, Inc. ("DEE")	Energy Related	9/21/00	Virginia	100% by DEI	(c)
Dominion Alliance Holding, Inc. ("DAH") (new)	Energy Related	11/21/00	Delaware	100% by DRI	(d)

- (a) DEI is a wholly-owned subsidiary of DRI, which became a registered holding company subsequent to the merger of Consolidated Natural Gas Company ("CNG") into a wholly-owned subsidiary of DRI on January 28, 2000.
- (b) DEDS engages in the business of providing energy services, including retail sales of electricity and gas to commercial and industrial users, engineering, consulting and construction activities and other energy related services.
- (c) DEE was formed to invest in EIP Holdings, LLC ("EIP") which owns 66.34% of TradeSpark, LP, an electronic and telephonic marketplace for transactions in natural gas, electricity, coal, sulfur dioxide and nitrogen dioxide emissions allowances and weather financial products. EIP, which is a Delaware limited liability company, was formed on March 29, 2000. DEE's voting rights in EIP cannot exceed 9.9% unless (i) its economic interest is less than 10% or (ii) it elects to increase its voting rights to equal its economic interest.

2

(d) DAH was formed to hold an investment in Bridgeco, a non-consolidated company that will develop the infrastructure necessary to operate a regional transmission organization ("RTO"). Virginia Electric and Power Company, a wholly owned subsidiary of DRI ("Virginia Power"), will be a participant in the RTO.

ITEM 2 - ISSUANCES AND RENEWALS OF SECURITIES AND CAPITAL CONTRIBUTIONS

Company Contributing Capital	Company Receiving Capital	Type and Amount of Capital Infusion
DEI	DEDS	(e)
DEI	DEE	(f)
DRI	DAH	\$1,000 in return for 100

shares of no par common stock

- (e) During the reporting period DEDS received intercompany advances from DEI. During the quarter DEDS received \$24,339,933 in such advances and made repayments of advances in the amount of \$2,758,633.
- (f) \$2,499,000 million was initially characterized as a capital contribution by DEI in the form on an investment in EIP initially paid for by DEI for the benefit of DEE. The amount has been converted into an intercompany advance.

3

ITEM 3 - ASSOCIATE TRANSACTIONS

Part I - Transactions Performed by Reporting Companies on Behalf of Associate Companies

Reporting	Associate					
Company	Company	Types of	Direct	Indirect	Cost	Total
Rendering	Receiving	Services	Costs	Costs	or	Amount
Service	Service(g)	Rendered	Charged	Charged	Capital	Billed
DEDS	Evantage Division of Virginia Power	Project Management, Engineering, Marketing	\$233,468	\$374,433	0	\$607 , 901

(g) All services are being provided at cost and are being billed (with the exception of certain direct billings) through Dominion Resources Services, Inc. As per Rules 80 and 81, energy purchases are not reported hereunder.

Part II - Transactions Performed by Associate Companies on Behalf of Reporting Companies

Associate Company Rendering Services	Reporting Company Receiving Service	Types of Services Rendered	Direct Costs Charged	Indirect Costs Charged	Cost of Capital	Total Amount Billed
Evantage Division of Virginia Power	DEDS (h)	Project Management Engineerin Marketing		\$10,022	0	\$42,636

(h) DEDS also receives services from Dominion Resources Services, Inc. which are billed through DEDS' immediate parent, DEI. Such services are billed pursuant to DEI's standard at-cost service agreement with Dominion Resources Services, Inc. Information with respect to transactions under such agreements is not provided in this report, but will be provided in Form U-13-60.

5

ITEM 4 - SUMMARY OF AGGREGATE INVESTMENT

Investments in energy-related companies (in thousands):

Total consolidated capitalization of DRI as of March 31, 2001	\$20,213,930	Line 1
Total capitalization multiplied by (Line 1 multiplied by 0.15)	15% 3,032,090	Line 2
Greater of \$50 million or line 2	3,032,090	Line 3
Total current aggregate investment: (categorized by major line of energy-related business)	39,163	Line 4
Difference between the greater of \$50 million or 15% of capitalization and the total aggregate investment of the registered holding system (line 3 less line 4)	2,992,927	
<pre>Investments in gas-related companies (in thousands):</pre>		
Total current aggregate investment: (categorized by major line of	None(i)	

gas-related business)

(i) CNG, which is registered as a holding company solely by reason of ownership of voting securities of gas utility companies, has a gasrelated company which is covered by a Form U-9C-3 filed by CNG.

6

ITEM 5 - OTHER INVESTMENTS

Major Line of	Other Invest-	Other Invest-	Reason for
Energy-Related	ment in Last	ment in this	Difference in
Business	U-9C-3 Report	U-9C-3 Report	Other Investment

None

ITEM 6 - FINANCIAL STATEMENTS AND EXHIBITS

A. Financial Statements

Balance sheet as of March 31, 2001 and income statement for the three months ending March 31, 2001 of DEDS. (Filed under confidential treatment pursuant to Rule 104(b))

Balance sheet as of March 31, 2001 of DEE. No income statement of DEE is filed since it has had no business activity during the quarter. (Filed under confidential treatment pursuant to Rule 104(b))

Balance sheet as of March 31, 2001 of DAH. No income statement of DAH is filed since it has had no business activity during the quarter. (filed under confidential treatment pursuant to Rule 104(b))

B. Exhibits

The certificate as to filing with interested state commissions is attached hereto as Exhibit B. $\!\!\!$

SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned attorney thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

DOMINION RESOURCES, INC.

By: N. F. Chandler Its Attorney

May 30, 2001

8

Exhibit B

CERTIFICATE

The undersigned certifies that he is the duly designated and acting attorney of Dominion Resources, Inc., a Virginia corporation ("DRI") and that:

DRI's Quarterly Report on Form U-9C-3 filed pursuant to Rule 58 for the quarter ended December 31, 2000 was filed with each state commission having jurisdiction over the retail rates of the public utility companies that are associate companies of any of the reporting companies.

The names and addresses of such state utility commissions are:

Utilities Department Public Utility Commission of Ohio 180 Broad Street Columbus, OH 43266-0573

Executive Secretary West Virginia Public Service Commission 201 Brooks Street Charleston, WV 25301

Secretary

Pennsylvania Public Utility Commission North Office Building Commonwealth Avenue and North Street Harrisburg, PA 17101

General Counsel Virginia State Corporation Commission 1300 East Main Street 10th Floor Richmond, VA 23219

Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4325

1

IN WITNESS WHEREOF, I have hereunto set my hand as of the 30th day of May, 2001.

N. F. Chandler Attorney for Dominion Resources, Inc.

2