BANK OF AMERICA CORP /DE/ Form 424B2 September 01, 2017

This pricing supplement, which is not complete and may be changed, relates to an effective Registration Statement under the Securities Act of 1933. This pricing supplement and the accompanying prospectus supplement and prospectus are not an offer to sell these notes in any country or jurisdiction where such an offer would not be permitted.

Pricing Supplement No	Filed Pursuant to Rule 424(b)(2)
Preliminary Pricing Supplement - Subject to Completion	Registration Statement No. 333-202354
(To Prospectus dated May 1, 2015	
and Series M Prospectus Supplement dated February 23, 2017)	
August 31, 2017	
\$	

Step Up Callable Notes, due September 27, 2032

The notes are senior unsecured debt securities issued by Bank of America Corporation ("BAC"). All payments and the return of the principal amount on the notes are subject to our credit risk.

The notes will mature on September 27, 2032. At maturity, if the notes have not been previously redeemed, you will receive a cash payment equal to 100% of the principal amount of the notes, plus any accrued and unpaid interest. Interest will be paid on March 27 and September 27 of each year, commencing on March 27, 2018, with the final interest payment date occurring on the maturity date.

The notes will accrue interest at the following rates per annum during the indicated periods of their term:

o September 27, 2017 to but excluding September 27, 2024: 3.25%; o September 27, 2024 to but excluding September 27, 2029: 4.00%; o September 27, 2029 to but excluding September 27, 2030: 5.50%; o September 27, 2030 to but excluding September 27, 2031: 6.50%; and o September 27, 2031 to but excluding September 27, 2032: 8.00%.

We have the right to redeem all, but not less than all, of the notes on September 27, 2020, and on each subsequent interest payment date (other than the maturity date). The redemption price will be 100% of the principal amount of the notes, plus any accrued and unpaid interest.

The notes are issued in minimum denominations of \$1,000 and whole multiples of \$1,000.

The notes will not be listed on any securities exchange.

The CUSIP number for the notes is 06048WUW0.

The notes:

Are Not FDIC Insured Are Not Bank Guaranteed Way Lose Value

Per Note Total

Public Offering Price 100.00% \$
Underwriting Discount 3.50%* \$

Proceeds (before expenses) to Bank of America Corporation

96.50%

The notes are unsecured and are not savings accounts, deposits, or other obligations of a bank. The notes are not guaranteed by Bank of America, N.A. or any other bank, are not insured by the Federal Deposit Insurance Corporation or any other governmental agency, and involve investment risks. Potential purchasers of the notes should consider the information in "Risk Factors" beginning on page PS-4 of this pricing supplement, page S-5 of the attached prospectus supplement, and page 9 of the attached prospectus.

None of the Securities and Exchange Commission, any state securities commission, or any other regulatory body has approved or disapproved of these notes or passed upon the adequacy or accuracy of this pricing supplement, the accompanying prospectus supplement, or the accompanying prospectus. Any representation to the contrary is a criminal offense.

We will deliver the notes in book-entry form only through The Depository Trust Company on or about September 27, 2017 against payment in immediately available funds.

Series M MTN prospectus supplement dated February 23, 2017 and prospectus dated May 1, 2015

BofA Merrill Lynch

^{*} We or one of our affiliates may pay varying selling concessions of up to 3.50% in connection with the distribution of the notes to other registered broker-dealers.

SUMMARY OF TERMS

This pricing supplement supplements the terms and conditions in the prospectus, dated May 1, 2015, as supplemented by the Series M prospectus supplement, dated February 23, 2017 (as so supplemented, together with all documents incorporated by reference, the "prospectus"), and should be read with the prospectus.

• Title of the Series: Step Up Callable Notes, due September 27, 2032

Aggregate

Principal Amount Initially Being

\$

Issued:

September 27, 2017 • Issue Date: 06048WUW0 • CUSIP No.: • Maturity Date: September 27, 2032

• Minimum

\$1,000 and multiples of \$1,000 in excess of \$1,000

Denominations:

Senior, unsecured

• Ranking: • Day Count

30/360

Fraction:

Semi-annually. Each interest period (other than the first interest period, which will begin on the

• Interest Periods: issue date) will begin on, and will include, an interest payment date, and will extend to, but will

exclude, the next succeeding interest payment date (or the maturity date, as applicable).

• Interest Payment March 27 and September 27 of each year, beginning on March 27, 2018, with the final interest

payment date occurring on the maturity date. **Dates:**

The notes will accrue interest during the following periods at the following rates per annum: • Interest Rates:

Dates:

Annual Rate:

September 27, 2017 to but excluding September 27, 2024 3.25%

September 27, 2024 to but excluding September 27, 2029 4.00%

September 27, 2029 to but excluding September 27, 2030 5.50%

September 27, 2030 to but excluding September 27, 2031 6.50%

September 27, 2031 to but excluding September 27, 2032 8.00%

• Optional Early Redemption:

We have the right to redeem all, but not less than all, of the notes on September 27, 2020, and on each subsequent interest payment date (other than the maturity date). The redemption price will be 100% of the principal amount of the notes, plus any accrued and unpaid interest. In order to call the notes, we will give notice at least five business days but not more than 60 calendar days before the specified early redemption date.

• Business Days:

If any interest payment date, any early redemption date, or the maturity date occurs on a day that is not a business day in New York, New York, then the payment will be postponed until the next business day in New York, New York. No additional interest will accrue on the notes as a result of such postponement, and no adjustment will be made to the length of the relevant interest period.

• Repayment at Option of Holder: None

• **Record Dates for**For book-entry only notes, one business day in New York, New York prior to the payment date. If **Interest** notes are not held in book-entry only form, the record dates will be the fifteenth calendar day

Payments:

preceding such interest payment day, whether or not such record date is a business day.

• Calculation

Merrill Lynch Capital Services, Inc.

Agent:

• Listing: None

Certain capitalized terms used and not defined in this document have the meanings ascribed to them in the prospectus supplement and prospectus. Unless otherwise indicated or unless the context requires otherwise, all referenced in this product supplement to "we," "us," "our," or similar references are to Bank of America Corporation.

RISK FACTORS

Your investment in the notes entails significant risks, many of which differ from those of a conventional security. Your decision to purchase the notes should be made only after carefully considering the risks of an investment in the notes, including those discussed below, with your advisors in light of your particular circumstances. The notes are not an appropriate investment for you if you are not knowledgeable about significant elements of the notes or financial matters in general.

The notes are subject to our early redemption. We may redeem all, but not less than all, of the notes on any interest payment date on or after September 27, 2020 (other than the maturity date). If you intend to purchase the notes, you must be willing to have your notes redeemed as early as that date. We are generally more likely to elect to redeem the notes during periods when the remaining interest to be accrued on the notes is to accrue at a rate that is greater than that which we would pay on our other interest bearing debt securities having a maturity comparable to the remaining term of the notes. No further payments will be made on the notes after they have been redeemed.

If we redeem the notes prior to the maturity date, you may not be able to reinvest your proceeds from the redemption in an investment with a return that is as high as the return on the notes would have been if they had not been redeemed, or that has a similar level of risk.

Step-up notes present different investment considerations than fixed-rate notes. The rate of interest paid by us on the notes will increase upward from the initial stated rate of interest on the notes. The notes are callable by us, in whole but not in part, prior to maturity and, therefore, contain the redemption risk described above. If we do not call the notes, the interest rate will step up as described on the cover of this pricing supplement. Unless general interest rates rise significantly, you should not expect to earn the highest scheduled interest rate set forth on the cover of this pricing supplement because the notes are likely to be called prior to maturity if interest rates remain the same or fall during their term. When determining whether to invest in a step-up fixed rate note, you should not focus on the highest stated interest rate, which usually is the final step-up rate of interest. You should instead consider, among other things, the overall annual percentage rate of interest to maturity or the various potential redemption dates as compared to other investment alternatives.

An investment in the notes may be more risky than an investment in notes with a shorter term. The notes have a term of 15 years, subject to our right to call the notes as set forth in this pricing supplement. By purchasing notes with a relatively longer term, you are more exposed to fluctuations in interest rates than if you purchased a note with a shorter term. In particular, you may be negatively affected if interest rates begin to rise, because the likelihood that we will redeem your notes will decrease and the interest rate on the notes may be less than the amount of interest you could earn on other investments with a similar level of risk available at that time. In addition, if you tried to sell your notes at such time, their value in any secondary market transaction would also be adversely affected.

Payments on the notes are subject to our credit risk, and actual or perceived changes in our creditworthiness are expected to affect the value of the notes. The notes are our senior unsecured debt securities. As a result, your receipt of all payments of interest and principal on the notes is dependent upon our ability to repay our obligations on the applicable payment date. No assurance can be given as to what our financial condition will be at any time during the term of the notes or on the maturity date. If we become unable to meet our financial obligations as they become due, you may not receive the amounts payable under the terms of the notes.

Our credit ratings are an assessment by ratings agencies of our ability to pay our obligations. Consequently, our perceived creditworthiness and actual or anticipated decreases in our credit ratings or increases in our credit spreads prior to the maturity date of the notes may adversely affect the market value of the notes. However, because your return on the notes

depends upon factors in addition to our ability to pay our obligations, such as the difference between the interest rates accruing on the notes and current market interest rates, an improvement in our credit ratings will not reduce the other investment risks related to the notes.

We have included in the terms of the notes the costs of developing, hedging, and distributing them, and the price, if any, at which you may sell the notes in any secondary market transaction will likely be lower than the public offering price due to, among other things, the inclusion of these costs. In determining the economic terms of the notes, and consequently the potential return on the notes to you, a number of factors are taken into account. Among these factors are certain costs associated with developing, hedging, and offering the notes.

Assuming there is no change in market conditions or any other relevant factors, the price, if any, at which the selling agent or another purchaser might be willing to purchase the notes in a secondary market transaction is expected to be lower than the price that you paid for them. This is due to, among other things, the inclusion of these costs, and the costs of unwinding any relating hedging.

The quoted price of any of our affiliates for the notes could be higher or lower than the price that you paid for them.

We cannot assure you that a trading market for the notes will ever develop or be maintained. We will not list the notes on any securities exchange. We cannot predict how the notes will trade in any secondary market, or whether that market will be liquid or illiquid.

The development of a trading market for the notes will depend on our financial performance and other factors. The number of potential buyers of the notes in any secondary market may be limited. We anticipate that our affiliate, Merrill Lynch, Pierce, Fenner & Smith Incorporated ("MLPF&S"), will act as a market-maker for the notes, but neither MLPF&S nor any of our other affiliates is required to do so. MLPF&S may discontinue its market-making activities as to the notes at any time. To the extent that MLPF&S engages in any market-making activities, it may bid for or offer the notes. Any price at which MLPF&S may bid for, offer, purchase, or sell any notes may differ from the values determined by pricing models that it may use, whether as a result of dealer discounts, mark-ups, or other transaction costs. These bids, offers, or completed transactions may affect the prices, if any, at which the notes might otherwise trade in the market.

In addition, if at any time MLPF&S were to cease acting as a market-maker for the notes, it is likely that there would be significantly less liquidity in the secondary market and there may be no secondary market at all for the notes. In such a case, the price at which the notes could be sold likely would be lower than if an active market existed and you should be prepared to hold the notes until maturity.

Many economic and other factors will impact the market value of the notes. The market for, and the market value of, the notes may be affected by a number of factors that may either offset or magnify each other, including:

the time remaining to maturity of the notes; the aggregate amount outstanding of the notes; our right to redeem the notes on the dates set forth above; the level, direction, and volatility of market interest rates generally (in particular, increases in U.S. interest rates, which may cause the market value of the notes to decrease);

general economic conditions of the capital markets in the United States; geopolitical conditions and other financial, political, regulatory, and judicial events that affect the capital markets generally;

our financial condition and creditworthiness; and any market-making activities with respect to the notes.

Our trading and hedging activities may create conflicts of interest with you. We or one or more of our affiliates, including MLPF&S, may engage in trading activities related to the notes that are not for your account or on your behalf. We expect to enter into arrangements to hedge the market risks associated with our obligation to pay the amounts due under the notes. We may seek competitive terms in entering into the hedging arrangements for the notes, but are not required to do so, and we may enter into such hedging arrangements with one of our subsidiaries or affiliates. This hedging activity is expected to result in a profit to those engaging in the hedging activity, which could be more or less than initially expected, but which could also result in a loss for the hedging counterparty. These trading and hedging activities may present a conflict of interest between your interest in the notes and the interests we and our affiliates may have in our proprietary accounts, in facilitating transactions for our other customers, and in accounts under our management.

U.S. FEDERAL INCOME TAX SUMMARY

The following summary of the material U.S. federal income tax considerations of the acquisition, ownership, and disposition of the notes is based upon the advice of Morrison & Foerster LLP, our tax counsel. The following discussion is not exhaustive of all possible tax considerations. This summary is based upon the Internal Revenue Code of 1986, as amended (the "Code"), regulations promulgated under the Code by the U.S. Treasury Department (including proposed and temporary regulations), rulings, current administrative interpretations and official pronouncements of the Internal Revenue Service (the "IRS"), and judicial decisions, all as currently in effect and all of which are subject to differing interpretations or to change, possibly with retroactive effect. No assurance can be given that the IRS would not assert, or that a court would not sustain, a position contrary to any of the tax consequences described below.

The following discussion supplements, is subject to the same qualifications and limitations as, and should be read in conjunction with the discussion in the prospectus supplement under the caption "U.S. Federal Income Tax Considerations," and in the prospectus under the caption "U.S. Federal Income Tax Considerations." To the extent inconsistent, the following discussion supersedes the discussion in the prospectus supplement and the prospectus.

This discussion only applies to U.S. holders (as defined in the accompanying prospectus) that are not excluded from the discussion of U.S. federal income taxation in the accompanying prospectus. In particular, this summary is directed solely to U.S. holders that will purchase the notes upon original issuance and will hold the notes as capital assets within the meaning of Section 1221 of the Code, which generally means as property held for investment. This summary assumes that the issue price of the notes, as determined for U.S. federal income tax purposes, equals the principal amount thereof.

The notes will be treated as debt instruments for U.S. federal income tax purposes. The notes provide for an initial fixed rate of interest that increases in subsequent periods. In addition, the notes provide us with the right to redeem the notes on September 27, 2020 and on each subsequent interest payment date at a redemption price equal to 100% of the principal amount of the notes, plus any accrued and unpaid interest. Solely for purposes of computing the vield and maturity of a debt instrument, applicable Treasury regulations generally deem an issuer to exercise a call option in a manner that minimizes the yield on the debt instrument. This assumption is made solely for U.S. federal income tax purposes of determining whether the notes are issued with original issue discount ("OID") and is not an indication of our intention to call or not to call the notes at any time. The yield on the notes would be minimized if we call the notes on September 27, 2024. Accordingly, solely for purposes of determining the yield and maturity of the notes we are deemed to exercise our right to redeem the notes on such date and the notes should be treated as maturing on that date. Therefore, the notes should not be treated as having been issued with OID. If we do not call the notes on such date, solely for purposes of determining the yield and maturity of the notes, the notes should be deemed to be retired and reissued for an amount equal to their adjusted issue price on that date. This deemed retirement and reissuance should not result in any taxable gain or loss to you. Solely for purposes of determining yield and maturity, the deemed reissued notes should be subject to the rules discussed above. By application of those rules, the deemed reissued notes should be treated as fixed rate debt instruments not bearing OID. The same analysis would apply to each subsequent interest rate step up date.

You should consult the discussion under "U.S. Federal Income Tax Considerations—Taxation of Debt Securities—Consequences to U.S. Holders" as it relates to fixed rate debt instruments not bearing OID in the accompanying prospectus for a description of the consequences to you of the ownership and disposition of the notes.

Upon the sale, exchange, retirement, or other disposition of a note, a U.S. holder will recognize gain or loss equal to the difference between the amount realized upon the sale,

exchange, retirement, or other disposition (less an amount equal to any accrued interest not previously included in income if the note is disposed of between interest payment dates, which will be included in income as interest income for U.S. federal income tax purposes) and the U.S. holder's adjusted tax basis in the note. A U.S. holder's adjusted tax basis in a note generally will be the cost of the note to such U.S. holder, increased by any OID, market discount, de minimis OID, or de minimis market discount previously included in income with respect to the note, and decreased by the amount of any premium previously amortized to reduce interest on the note and the amount of any payment (other than a payment of qualified stated interest) received in respect of the note.

Except as discussed in the prospectus with respect to market discount, gain or loss realized on the sale, exchange, retirement, or other disposition of a note generally will be capital gain or loss and will be long-term capital gain or loss if the note has been held for more than one year. The ability of U.S. holders to deduct capital losses is subject to limitations under the Code.

You should consult your own tax advisor concerning the U.S. federal income tax consequences to you of acquiring, owning, and disposing of the notes, as well as any tax consequences arising under the laws of any state, local, foreign, or other tax jurisdiction and the possible effects of changes in U.S. federal or other tax laws.

SUPPLEMENTAL PLAN OF DISTRIBUTION—Conflicts of interest

Our broker-dealer subsidiary, MLPF&S, will act as our selling agent in connection with the offering of the notes. The selling agent is a party to the Distribution Agreement described in the "Supplemental Plan of Distribution (Conflicts of Interest)" beginning on page S-23 of the accompanying prospectus supplement.

The selling agent will receive the compensation set forth on the cover page of this pricing supplement as to the notes sold through its efforts. The selling agent is a member of the Financial Industry Regulatory Authority, Inc. ("FINRA"). Accordingly, the offering of the notes will conform to the requirements of FINRA Rule 5121.

The selling agent is not acting as your fiduciary or advisor solely as a result of the offering of the notes, and you should not rely upon any communication from the selling agent in connection with the notes as investment advice or a recommendation to purchase the notes. You should make your own investment decision regarding the notes after consulting with your legal, tax, and other advisors.

Under the terms of our distribution agreement with MLPF&S, MLPF&S will purchase the notes from us on the issue date as principal at the purchase price indicated on the cover of this pricing supplement, less the indicated underwriting discount.

MLPF&S may sell the notes to other broker-dealers that will participate in the offering and that are not affiliated with us, at an agreed discount to the principal amount. Each of those broker-dealers may sell the notes to one or more additional broker-dealers. MLPF&S has informed us that these discounts may vary from dealer to dealer and that not all dealers will purchase or repurchase the notes at the same discount.

MLPF&S and any of our other broker-dealer affiliates may use this pricing supplement, and the accompanying prospectus supplement and prospectus for offers and sales in secondary market transactions and market-making transactions in the notes. However, they are not obligated to engage in such secondary market transactions and/or market-making transactions. Our affiliates may act as principal or agent in these transactions, and any such sales will be made at prices related to prevailing market prices at the time of the sale.

ERISA CONSIDERATIONS

Each fiduciary of a pension, profit-sharing, or other employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA") (a "Plan"), should consider the fiduciary standards of ERISA in the context of the Plan's particular circumstances before authorizing an investment in the notes. Accordingly, among other factors, the fiduciary should consider whether the investment would satisfy the prudence and diversification requirements of ERISA and would be consistent with the documents and instruments governing the Plan.

In addition, we and certain of our subsidiaries and affiliates, may be each considered a party in interest within the meaning of ERISA, or a disqualified person (within the meaning of the Code), with respect to many Plans, as well as many individual retirement accounts and Keogh plans (also "Plans"). Prohibited transactions within the meaning of ERISA or the Code would likely arise, for example, if the notes are acquired by or with the assets of a Plan with respect to which we or any of our affiliates is a party in interest, unless the notes are acquired under an exemption from the prohibited transaction rules. A violation of these prohibited transaction rules could result in an excise tax or other liabilities under ERISA and/or Section 4975 of the Code for such persons, unless exemptive relief is available under an applicable statutory or administrative exemption.

Under ERISA and various prohibited transaction class exemptions ("PTCEs") issued by the U.S. Department of Labor, exemptive relief may be available for direct or indirect prohibited transactions resulting from the purchase, holding, or disposition of the notes. Those exemptions are PTCE 96-23 (for certain transactions determined by in-house asset managers), PTCE 95-60 (for certain transactions involving insurance company general accounts), PTCE 91-38 (for certain transactions involving bank collective investment funds), PTCE 90-1 (for certain transactions involving insurance company separate accounts), PTCE 84-14 (for certain transactions determined by independent qualified asset managers), and the exemption under Section 408(b)(17) of ERISA and Section 4975(d)(20) of the Code for certain arm's-length transactions with a person that is a party in interest solely by reason of providing services to Plans or being an affiliate of such a service provider (the "Service Provider Exemption").

Because we may be considered a party in interest with respect to many Plans, the notes may not be purchased, held, or disposed of by any Plan, any entity whose underlying assets include plan assets by reason of any Plan's investment in the entity (a "Plan Asset Entity") or any person investing plan assets of any Plan, unless such purchase, holding, or disposition is eligible for exemptive relief, including relief available under PTCE 96-23, 95-60, 91-38, 90-1, or 84-14 or the Service Provider Exemption, or such purchase, holding, or disposition is otherwise not prohibited. Any purchaser, including any fiduciary purchasing on behalf of a Plan, transferee or holder of the notes will be deemed to have represented, in its corporate and its fiduciary capacity, by its purchase and holding of the notes that either (a) it is not a Plan or a Plan Asset Entity and is not purchasing such notes on behalf of or with plan assets of any Plan or any plan subject to similar laws or (b) its purchase, holding, and disposition are eligible for exemptive relief or such purchase, holding, and disposition are not prohibited by ERISA or Section 4975 of the Code or similar laws.

Further, any person acquiring or holding the notes on behalf of any plan or with any plan assets shall be deemed to represent on behalf of itself and such plan that (x) the plan is paying no more than, and is receiving no less than, adequate consideration within the meaning of Section 408(b)(17) of ERISA in connection with the transaction or any redemption of the notes, (y) none of us, MLPF&S, or any other selling agent directly or indirectly exercises any discretionary authority or control or renders investment advice or otherwise acts in a fiduciary capacity with respect to the assets of the plan within the meaning of ERISA and (z) in making the foregoing representations and warranties, such person has applied sound business principles in determining whether fair market value will be paid, and has made such determination acting in good faith.

The fiduciary investment considerations summarized above generally apply to employee benefit plans maintained by private-sector employers and to individual retirement accounts and other arrangements subject to Section 4975 of the Code, but generally do not apply to governmental plans (as defined in Section 3(32) of ERISA), certain church plans (as defined in Section 3(33) of ERISA), and foreign plans (as described in Section 4(b)(4) of ERISA). However, these other plans may be subject to similar provisions under applicable federal, state, local, foreign, or other regulations, rules, or laws ("similar laws"). The fiduciaries of plans subject to similar laws should also consider the foregoing issues in general terms as well as any further issues arising under the applicable similar laws.

In addition, any purchaser, that is a Plan or a Plan Asset Entity or that is acquiring the notes on behalf of a Plan or a Plan Asset Entity, including any fiduciary purchasing on behalf of a Plan or Plan Asset entity, will be deemed to have represented, in its corporate and its fiduciary capacity, by its purchase and holding of the notes that (a) none of us, MLPF&S, or any of our other affiliates is a "fiduciary" (under Section 3(21) of ERISA, or under any final or proposed regulations thereunder, or with respect to a governmental, church, or foreign plan under any similar laws) with respect to the acquisition, holding or disposition of the notes, or as a result of any exercise by us or our affiliates of any rights in connection with the notes, (b) no advice provided by us or any of our affiliates has formed a primary basis for any investment decision by or on behalf of such purchaser in connection with the notes and the transactions contemplated with respect to the notes, and (c) such purchaser recognizes and agrees that any communication from us or any of our affiliates to the purchaser with respect to the notes is not intended by us or any of our affiliates to be impartial investment advice and is rendered in its capacity as a seller of such notes and not a fiduciary to such purchaser. Purchasers of the notes have exclusive responsibility for ensuring that their purchase, holding, and disposition of the notes do not violate the prohibited transaction rules of ERISA or the Code or any similar regulations applicable to governmental or church plans, as described above.

This discussion is a general summary of some of the rules which apply to benefit plans and their related investment vehicles. This summary does not include all of the investment considerations relevant to Plans and other benefit plan investors such as governmental, church, and foreign plans and should not be construed as legal advice or a legal opinion. Due to the complexity of these rules and the penalties that may be imposed upon persons involved in non-exempt prohibited transactions, it is particularly important that fiduciaries or other persons considering purchasing the notes on behalf of or with "plan assets" of any Plan or other benefit plan investor consult with their legal counsel prior to directing any such purchase.

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"2%"> Waste Management, Inc. Stockholders Equity Total

Common Stock

Additional
Paid-In
Capital Retained
Earnings Accumulated
Other
Comprehensive
Income (Loss)

Treasury Stock

Noncontrolling Interests Shares Amounts Shares Amounts	
Balance, December 31, 2014	
\$5,889 630,282 \$6 \$4,585 \$6,888 \$23 (171,745) \$(5,636) \$23	
Consolidated net income	
479 480 (1)	
Other comprehensive income (loss), net of taxes	
(114) (114)	
Cash dividends	
(523) (523)	
Equity-based compensation transactions, including dividend equivalents, net of tax	es
126 40 (5) 2,746 91	
Common stock repurchases	
(600) 180 (14,823) (780)	
Distributions paid to noncontrolling interests	
(1)	
Other	
1 4 1	

Balance, September 30, 2015

\$5,257 630,282 \$6 \$4,805 \$6,840 \$(91) (183,818) \$(6,325) \$22



See notes to Condensed Consolidated Financial Statements.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

1. Basis of Presentation

The financial statements presented in this report represent the consolidation of Waste Management, Inc., a Delaware corporation; Waste Management s wholly-owned and majority-owned subsidiaries; and certain variable interest entities for which Waste Management or its subsidiaries are the primary beneficiaries as described in Note 15. Waste Management is a holding company and all operations are conducted by its subsidiaries. When the terms the Company, we, us or our are used in this document, those terms refer to Waste Management, Inc., it consolidated subsidiaries and consolidated variable interest entities. When we use the term WM, we are referring only to Waste Management, Inc., the parent holding company.

We are North America's leading provider of comprehensive waste management environmental services. We partner with our residential, commercial, industrial and municipal customers and the communities we serve to manage and reduce waste at each stage from collection to disposal, while recovering valuable resources and creating clean, renewable energy. Our Solid Waste business is operated and managed locally by our subsidiaries that focus on distinct geographic areas and provides collection, transfer, recycling and resource recovery, and disposal services. Through our subsidiaries, we are also a leading developer, operator and owner of landfill gas-to-energy facilities in the United States.

We evaluate, oversee and manage the financial performance of our Solid Waste business subsidiaries through our 17 geographic Areas. We also provide additional services that are not managed through our Solid Waste business, which are presented in this report as Other. Additional information related to our segments can be found in Note 8.

In December 2014, we completed the sale of our Wheelabrator business, which provides waste-to-energy services and manages waste-to-energy facilities and independent power production plants. Refer to Note 9 for additional information related to our divestitures.

The Condensed Consolidated Financial Statements as of September 30, 2015 and for the three and nine months ended September 30, 2015 and 2014 are unaudited. In the opinion of management, these financial statements include all adjustments, which, unless otherwise disclosed, are of a normal recurring nature, necessary for a fair presentation of the financial position, results of operations, comprehensive income, cash flows, and changes in equity for the periods presented. The results for interim periods are not necessarily indicative of results for the entire year. The financial statements presented herein should be read in connection with the financial statements included in our Annual Report on Form 10-K for the year ended December 31, 2014.

In preparing our financial statements, we make numerous estimates and assumptions that affect the accounting for and recognition and disclosure of assets, liabilities, equity, revenues and expenses. We must make these estimates and assumptions because certain information that we use is dependent on future events, cannot be calculated with precision from available data or simply cannot be calculated. In some cases, these estimates are difficult to determine, and we must exercise significant judgment. In preparing our financial statements, the most difficult, subjective and complex estimates and the assumptions that present the greatest amount of uncertainty relate to our accounting for landfills, environmental remediation liabilities, asset impairments, deferred income taxes and reserves associated with our insured and self-insured claims. Actual results could differ materially from the estimates and assumptions that we use in the preparation of our financial statements.

Reclassifications

When necessary, reclassifications have been made to our prior period consolidated financial information in order to conform to the current year presentation.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2. Landfill and Environmental Remediation Liabilities

Liabilities for landfill and environmental remediation costs are presented in the table below (in millions):

		Septembe	er 30, 2015			Decemb	er 31, 2014	
		Enviro	nmental			Envir	onmental	
	Landfill	Reme	diation	Total	Landfill	Rem	ediation	Total
Current (in accrued liabilities)	\$ 103	\$	41	\$ 144	\$ 104	\$	43	\$ 147
Long-term	1,417		188	1,605	1,339		192	1,531
	\$ 1,520	\$	229	\$ 1,749	\$ 1,443	\$	235	\$ 1,678

The changes to landfill and environmental remediation liabilities for the year ended December 31, 2014 and the nine months ended September 30, 2015 are reflected in the table below (in millions):

		Enviro	onmental
	Landfill	Remo	ediation
December 31, 2013	\$ 1,421	\$	227
Obligations incurred and capitalized	54		
Obligations settled	(69)		(21)
Interest accretion	88		5
Revisions in estimates and interest rate assumptions	(9)		25
Acquisitions, divestitures and other adjustments(a)	(42)		(1)
December 31, 2014	1,443		235
Obligations incurred and capitalized	46		
Obligations settled	(50)		(15)
Interest accretion	66		3
Revisions in estimates and interest rate assumptions	6		7
Acquisitions, divestitures and other adjustments(b)	9		(1)
September 30, 2015	\$ 1,520	\$	229

At several of our landfills, we provide financial assurance by depositing cash into restricted trust funds or escrow accounts for purposes of settling final capping, closure, post-closure and environmental remediation obligations. Generally, these trust funds are established to comply with statutory requirements and operating agreements. See Note 15 for additional information related to these trusts.

⁽a) The amounts reported for our 2014 landfill liabilities include reductions of \$25 million for divestitures, including the divestiture of our Wheelabrator business. See Note 9 for discussion of our divestitures.

⁽b) The amounts reported for our 2015 landfill liabilities include an increase of \$18 million associated with the acquisition of Deffenbaugh Disposal, Inc. (Deffenbaugh). See Note 9 for discussion of our acquisition.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

3. Debt

The following table summarizes the major components of debt at each balance sheet date (in millions) and provides the maturities and interest rate ranges of each major category as of September 30, 2015:

	Septem 20	,	ember 31, 2014
U.S. revolving credit facility, maturing July 2020	\$		\$
Letter of credit facilities, maturing through December 2018			
Canadian credit facility and term loan, maturing November 2017 (weighted average effective interest rate of 2.1% at September 30, 2015 and 2.6% at December 31,			
2014)		114	232
Senior notes maturing through 2045, interest rates ranging from 2.60% to 7.75% (weighted average interest rate of 4.7% at September 30, 2015 and 5.7% at			
December 31, 2014)		6,083	6,273
Tax-exempt bonds, maturing through 2045, fixed and variable interest rates ranging from 0.02% to 5.7% (weighted average interest rate of 2.1% at September 30, 2015			
and 2.2% at December 31, 2014)		2,493	2,541
Capital leases and other, maturing through 2055, interest rates up to 12%		360	389
		9,050	9,435
Current portion of long-term debt		215	1,090
	\$	8,835	\$ 8,345

Debt Classification

As of September 30, 2015, we had \$701 million of debt maturing within the next 12 months, including \$500 million of 2.6% senior notes that mature in September 2016 and \$117 million of tax-exempt bonds. In addition, \$487 million of tax-exempt bonds have term interest rate periods that expire within the next 12 months. Based on our intent and ability to refinance portions of our current obligations on a long-term basis as of September 30, 2015, including through use of forecasted available capacity under our long-term U.S. revolving credit facility (\$2.25 billion revolving credit facility), we have classified \$973 million of this debt as long-term and the remaining \$215 million as current obligations.

As of September 30, 2015, we also have \$491 million of variable-rate tax-exempt bonds that are supported by letters of credit. The interest rates on these bonds are reset on either a daily or weekly basis through a remarketing process. All recent remarketings have successfully placed Company bonds with investors at reasonable, market-driven rates and we currently expect future remarketings to be successful. However, if the remarketing agent is unable to remarket our bonds, the remarketing agent can put the bonds to us. In the event of a failed remarketing, we have the intent and ability to use availability under our \$2.25 billion revolving credit facility to fund the debt obligations until they can be remarketed successfully. Accordingly, we classified these borrowings as long-term in our Condensed Consolidated Balance Sheet at September 30, 2015.

Revolving Credit and Letter of Credit Facilities

In July 2015, we amended and restated our \$2.25 billion revolving credit facility, extending the term through July 2020.

As of September 30, 2015, we had an aggregate committed capacity of \$2.4 billion for letters of credit under various U.S. credit facilities. Our \$2.25 billion revolving credit facility is our primary source of letter of credit capacity. Our remaining committed letter of credit capacity is provided under facilities with terms ending through December 2018. As of September 30, 2015, we had an aggregate of \$982 million of letters of credit outstanding

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

under various credit facilities. As of September 30, 2015, we had no outstanding borrowings under our \$2.25 billion revolving credit facility and \$832 million of letters of credit issued and supported by the facility, leaving \$1,418 million of unused and available capacity.

We also have a Canadian credit agreement that matures in November 2017 and provides for C\$150 million of revolving credit capacity. We have the ability to issue up to C\$50 million of letters of credit under the Canadian revolving credit facility, which if utilized, reduces the amount of credit capacity available for borrowings. As of September 30, 2015, we had no letters of credit or borrowings outstanding under the credit facility.

Debt Borrowings and Repayments

Canadian Term Loan We repaid C\$119 million, or \$93 million, of net advances under our Canadian term loan during the nine months ended September 30, 2015 with available cash. The remaining decline in the carrying value of borrowings outstanding under our Canadian term loan is due to foreign currency translation.

Senior Notes During 2015, we refinanced a significant portion of our high-coupon senior notes. Details related to each component of the refinancing follow:

Make-Whole Redemption In January 2015, we repaid \$947 million of WM senior notes, which comprised all of the outstanding senior notes maturing in 2015, 2017 and 2019. The repayment of these debt balances was achieved by exercising the optional redemption provisions of the notes, which required that we pay the outstanding principal plus a make-whole premium. The Loss on early extinguishment of debt reflected in our Condensed Consolidated Statement of Operations for the nine months ended September 30, 2015 includes \$122 million of charges related to these redemptions.

Tender Offers During 2015, WM and WM Holdings made cash tender offers to purchase any and all of certain outstanding senior notes. The series of notes targeted in the tenders and the amounts tendered of each series are summarized below:

\$449 million of WM Holdings 7.10% senior notes due 2026, of which \$145 million were tendered;

\$577 million of WM 7.00% senior notes due 2028, of which \$182 million were tendered:

\$223 million of WM 7.375% senior notes due 2029, of which \$84 million were tendered;

\$496 million of WM 7.75% senior notes due 2032, of which \$286 million were tendered; and

\$600 million of WM 6.125% senior notes due 2039, of which \$326 million were tendered.

The Loss on early extinguishment of debt reflected in our Condensed Consolidated Statement of Operations for the nine months ended September 30, 2015 includes \$430 million of charges related to these tender offers.

New Issuance In February 2015, WM issued \$1.8 billion of new senior notes consisting of:

\$600 million of 3.125% senior notes due March 1, 2025;

\$450 million of 3.90% senior notes due March 1, 2035; and

\$750 million of 4.10% senior notes due March 1, 2045.

The net proceeds from these debt issuances were \$1.78 billion. The Company used the proceeds from the 2025 notes for general corporate purposes. The proceeds from the 2035 notes and the 2045 notes were used to pay the purchase price and accrued interest for the notes redeemed through the tender offers discussed above and for general corporate purposes.

Tax-Exempt Bonds During the nine months ended September 30, 2015, we made net repayments of \$50 million on our tax-exempt bonds.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

4. Derivative Instruments and Hedging Activities Cash Flow Hedges

Foreign Currency Derivatives

We use foreign currency exchange rate derivatives to hedge our exposure to fluctuations in exchange rates for anticipated intercompany cash transactions between WM Holdings and its Canadian subsidiaries. As of September 30, 2015, we had foreign exchange cross currency swaps outstanding for all of the anticipated cash flows associated with intercompany loans from WM Holdings to its wholly-owned Canadian subsidiaries. Our Condensed Consolidated Balance Sheets include \$73 million and \$28 million in long-term other assets at September 30, 2015 and December 31, 2014, respectively, and \$1 million in current accrued liabilities at September 30, 2015, for these foreign exchange cross currency swaps. We designated these cross currency swaps as cash flow hedges. The hedged cash flows as of September 30, 2015 include C\$370 million of total notional value. The scheduled principal payments of the loan and the related swaps are as follows: C\$70 million due on October 31, 2016, C\$150 million due on October 31, 2018.

Gains or losses resulting from the remeasurement of the underlying non-functional currency intercompany loan are recognized in current earnings in the same financial statement line item as offsetting gains or losses on the related cross currency swaps. We have not offset fair value amounts recognized for these derivative instruments. For information related to the inputs used to measure these derivative assets and liabilities at fair value, refer to Note 14.

Forward-Starting Interest Rate Swaps

During the first quarter of 2014, forward-starting interest rate swaps with a notional value of \$175 million matured and we paid cash of \$36 million to settle the associated liabilities. These swaps were designated as cash flow hedges and had been executed in prior years to hedge the risk of changes in semi-annual interest payments due to fluctuations in the forward ten-year LIBOR swap rate for a debt issuance initially forecasted for March 2014, that occurred in May 2014. Accordingly, the loss associated with the matured forward-starting swaps was deferred as a component of Accumulated other comprehensive income and is being amortized to interest expense over the debt term of the May 2014 issuance. Ineffectiveness associated with the change in timing of the debt issuance was not material.

At September 30, 2015 and December 31, 2014, our Accumulated other comprehensive income included \$45 million and \$50 million, respectively, of after-tax deferred losses related to all previously terminated swaps, which are being amortized as an increase to interest expense over the ten-year term of the related senior note issuances using the effective interest method. As of September 30, 2015, \$11 million of the deferred losses for these previously terminated swaps (on a pre-tax basis) is scheduled to be reclassified as an increase to interest expense over the next 12 months.

As discussed in Note 3, during the nine months ended September 30, 2015, the Company elected to redeem certain senior notes. As a result of this redemption, \$3 million of deferred losses for previously terminated swaps was recorded as interest expense in the Condensed Consolidated Statement of Operations.

There was no significant ineffectiveness associated with our cash flow hedges during the three and nine months ended September 30, 2015 or 2014. Refer to Note 12 for information regarding the impacts of our cash flow derivatives on our comprehensive income and results of operations.

Fair Value Hedges

Interest Rate Swaps

We did not have any interest rate swaps outstanding during the reported periods. However, in prior years, we entered into interest rate swaps to maintain a portion of our debt obligations at variable market interest rates and designated these interest rate swaps as fair value hedges of our fixed-rate senior notes. Fair value hedge

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

accounting for interest rate swap contracts increased the carrying value of our debt instruments by \$25 million and \$45 million as of September 30, 2015 and December 31, 2014, respectively. The significant decrease in the fair value adjustment during the nine months ended September 30, 2015 is primarily due to accounting for the impact of our senior note redemption discussed in Note 3. During the nine months ended September 30, 2015, the redemption of certain senior notes prior to their scheduled maturity dates resulted in the write-off of related fair value adjustments for terminated interest rate swaps as a \$14 million credit to Loss on early extinguishment of debt within our Condensed Consolidated Statement of Operations. The remaining fair value adjustments to long-term debt are being amortized as a reduction to interest expense using the effective interest method over the remaining term of the related senior notes, which extend through 2028. We recognized benefits to interest expense associated with the amortization of our terminated interest rate swaps of \$2 million and \$6 million for the three and nine months ended September 30, 2015, respectively, and \$3 million and \$11 million for the three and nine months ended September 30, 2014, respectively.

5. Income Taxes

Our effective income tax rate for the three and nine months ended September 30, 2015 was 32.3% and 27.8%, respectively, compared with 32.1% and 35.7%, for the comparable prior year periods. We evaluate our effective income tax rate at each interim period and adjust it as facts and circumstances warrant. The difference between federal income taxes computed at the federal statutory rate and reported income taxes for the three and nine months ended September 30, 2015 was primarily due to the favorable impact of federal tax credits, adjustments to our accruals and related deferred taxes due to the filing of our 2014 income tax returns and state tax audit settlements offset, in part, by the unfavorable impact of state and local income taxes. These recurring items had a more pronounced net reduction on our current year effective tax rate than in 2014 due to the impact of the loss on early extinguishment of debt on our pre-tax income for the nine months ended September 30, 2015. The nine months ended September 30, 2015 was also favorably impacted by the revaluation of our deferred taxes and utilization of state net operating losses resulting from changes in state law and the tax implications of nontaxable post-closing adjustments related to the divestiture of our Wheelabrator business.

The difference between federal income taxes computed at the federal statutory rate and reported income taxes for the three and nine months ended September 30, 2014 was primarily due to the favorable impact of federal tax credits, state tax audit settlements and adjustments to our accruals and related deferred taxes due to the filing of our 2013 income tax returns offset, in part, by the impact of state and local income taxes and non-deductible accruals and impairments. The nine months ended September 30, 2014 was also unfavorably impacted by the divestiture of our Puerto Rico operations and certain other collection and landfill assets offset, in part, by the favorable impact of the revaluation of our deferred taxes and utilization of state net operating losses resulting from a change in state law and the utilization of capital loss carryovers.

Investment in Refined Coal Facility In 2011, we acquired a noncontrolling interest in a limited liability company established to invest in and manage a refined coal facility in North Dakota. The facility s refinement processes qualify for federal tax credits that are expected to be realized through 2019 in accordance with Section 45 of the Internal Revenue Code.

We account for our investment in this entity using the equity method of accounting, recognizing our share of the entity's results of operations and other reductions in the value of our investment in Equity in net losses of unconsolidated entities, within our Condensed Consolidated Statement of Operations. We recognized \$2 million and \$4 million of net losses resulting from our share of the entity's operating losses during the three and nine months ended September 30, 2015, respectively, and \$1 million and \$3 million of net losses during the three and nine months ended September 30, 2014, respectively. Our tax provision was reduced by \$7 million and \$16 million for the three and nine months ended September 30, 2015, respectively, and by \$6 million and \$14 million for the three and nine months ended September 30, 2014, respectively, primarily as a result of tax credits realized from this investment. See Note 15 for additional information related to this investment.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Investment in Low-Income Housing Properties In 2010, we acquired a noncontrolling interest in a limited liability company established to invest in and manage low-income housing properties. The entity s low-income housing investments qualify for federal tax credits that are expected to be realized through 2020 in accordance with Section 42 of the Internal Revenue Code.

We account for our investment in this entity using the equity method of accounting, recognizing our share of the entity s results of operations and other reductions in the value of our investment in Equity in net losses of unconsolidated entities, within our Condensed Consolidated Statement of Operations. The value of our investment decreases as the tax credits are generated and utilized. During the three and nine months ended September 30, 2015, we recognized \$5 million and \$17 million of losses relating to our equity investment in this entity, \$1 million and \$3 million of interest expense, and a reduction in our tax provision of \$10 million (including \$7 million of tax credits) and \$25 million (including \$17 million of losses relating to our equity investment in this entity, \$1 million and \$4 million of interest expense, and a reduction in our tax provision of \$10 million (including \$7 million of tax credits) and \$27 million (including \$18 million of tax credits), respectively. See Note 15 for additional information related to this investment.

Bonus Depreciation The Tax Increase Prevention Act of 2014 was signed into law on December 19, 2014 and included an extension for one year of the bonus depreciation allowance. As a result, 50% of qualifying capital expenditures on property placed in service before January 1, 2015 were depreciated immediately. The acceleration of deductions on 2014 qualifying capital expenditures resulting from the bonus depreciation provisions had no impact on our effective income tax rate for 2014 although it reduced our cash taxes. This reduction will be offset by increased cash taxes in subsequent periods when the deductions related to the capital expenditures would have otherwise been taken.

6. Earnings Per Share

Basic and diluted earnings per share were computed using the following common share data (shares in millions):

	Three Mon Septem	ber 30,	Septem	,
	2015	2014	2015	2014
Number of common shares outstanding at end of period	446.5	457.9	446.5	457.9
Effect of using weighted average common shares outstanding	3.1	2.9	8.0	6.1
Weighted average basic common shares outstanding	449.6	460.8	454.5	464.0
Dilutive effect of equity-based compensation awards and other contingently issuable				
shares	3.1	2.8	3.0	2.4
Weighted average diluted common shares outstanding	452.7	463.6	457.5	466.4
Potentially issuable shares	11.0	12.4	11.0	12.4
Number of anti-dilutive potentially issuable shares excluded from diluted common				
shares outstanding	2.0	0.4	2.0	0.7

7. Commitments and Contingencies

Financial Instruments We have obtained letters of credit, surety bonds and insurance policies and have established trust funds and issued financial guarantees to support tax-exempt bonds, contracts, performance of landfill final capping, closure and post-closure requirements, environmental remediation, and other obligations. Letters of credit generally are supported by our \$2.25 billion revolving credit facility and other credit facilities established for that purpose. These facilities are discussed further in Note 3. Surety bonds and insurance policies

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

are supported by (i) a diverse group of third-party surety and insurance companies; (ii) an entity in which we have a noncontrolling financial interest or (iii) wholly-owned insurance companies, the sole business of which is to issue surety bonds and/or insurance policies on our behalf.

Management does not expect that any claims against or draws on these instruments will have a material adverse effect on our consolidated financial statements. We have not experienced any unmanageable difficulty in obtaining the required financial assurance instruments for our current operations. In an ongoing effort to mitigate risks of future cost increases and reductions in available capacity, we continue to evaluate various options to access cost-effective sources of financial assurance.

Insurance We carry insurance coverage for protection of our assets and operations from certain risks including automobile liability, general liability, real and personal property, workers compensation, directors and officers liability, pollution legal liability and other coverages we believe are customary to the industry. Our exposure to loss for insurance claims is generally limited to the per incident deductible under the related insurance policy. Our exposure, however, could increase if our insurers are unable to meet their commitments on a timely basis.

We have retained a significant portion of the risks related to our automobile, general liability and workers compensation claims programs. General liability refers to the self-insured portion of specific third party claims made against us that may be covered under our commercial General Liability Insurance Policy. For our self-insured retentions, the exposure for unpaid claims and associated expenses, including incurred but not reported losses, is based on an actuarial valuation and internal estimates. The accruals for these liabilities could be revised if future occurrences or loss development significantly differ from our assumptions used. We do not expect the impact of any known casualty, property, environmental or other contingency to have a material impact on our financial condition, results of operations or cash flows.

Guarantees In the ordinary course of our business, WM and WM Holdings enter into guarantee agreements associated with their subsidiaries operations. Additionally, WM and WM Holdings have each guaranteed all of the senior debt of the other entity. No additional liabilities have been recorded for these intercompany guarantees because all of the underlying obligations are reflected in our Condensed Consolidated Balance Sheets.

We also have guaranteed the obligations and certain performance requirements of, and provided indemnification to, third parties in connection with both consolidated and unconsolidated entities. Guarantee agreements outstanding as of September 30, 2015 (excluding those related to Wheelabrator obligations that are discussed below) include (i) guarantees of unconsolidated entities—financial obligations maturing through 2020 for maximum future payments of \$8 million and (ii) agreements guaranteeing certain market value losses for approximately 800 homeowners properties adjacent to or near 20 of our landfills. Our indemnification obligations generally arise from divestitures and provide that we will be responsible for liabilities associated with our operations for events that occurred prior to the sale of the operations. Additionally, under certain of our acquisition agreements, we have provided for additional consideration to be paid to the sellers if established financial targets or other market conditions are achieved post-closing and we have recognized liabilities for these contingent obligations based on an estimate of the fair value of these contingencies at the time of acquisition. We do not currently believe that contingent obligations to provide indemnification or pay additional post-closing consideration in connection with our divestitures or acquisitions will have a material adverse effect on the Company s business, financial condition, results of operations or cash flows.

Before the divestiture of our Wheelabrator business, WM had guaranteed certain performance and financial obligations of Wheelabrator and its subsidiaries in the ordinary course of business. In conjunction with the divestiture, certain WM guarantees of Wheelabrator obligations were terminated, but others continued and are now guarantees of third-party obligations. Wheelabrator is working with the various third-party beneficiaries to release WM from these guarantees, but until they are successful, WM has agreed to retain the guarantees and, in

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

exchange, receive a credit support fee. The most significant of these guarantees specifically define WM s maximum financial obligation over the course of the relevant agreements, and as of December 31, 2014, WM s maximum future payments associated with those guarantees was \$176 million. WM s exposure under certain of the performance guarantees is variable and a maximum exposure is not defined. The estimated fair value of WM s potential obligation associated with guarantees of Wheelabrator obligations at September 30, 2015 and December 31, 2014 is \$16 million (net of the credit support fee) and \$18 million (net of the credit support fee), respectively. We have recorded the fair value of the financial and performance guarantees, some of which could extend through 2041 if not terminated, in our Condensed Consolidated Balance Sheets. We currently do not expect the financial impact of such performance and financial guarantees to materially exceed the recorded fair value.

Environmental Matters A significant portion of our operating costs and capital expenditures could be characterized as costs of environmental protection as we are subject to an array of laws and regulations relating to the protection of the environment. Under current laws and regulations, we may have liabilities for environmental damage caused by our operations, or for damage caused by conditions that existed before we acquired a site. In addition to remediation activity required by state or local authorities, such liabilities include potentially responsible party, or PRP, investigations. The costs associated with these liabilities can include settlements, certain legal and consultant fees, as well as incremental internal and external costs directly associated with site investigation and clean-up.

Estimating our degree of responsibility for remediation is inherently difficult. We recognize and accrue for an estimated remediation liability when we determine that such liability is both probable and reasonably estimable. Determining the method and ultimate cost of remediation requires that a number of assumptions be made. There can sometimes be a range of reasonable estimates of the costs associated with the likely site remediation alternatives identified in the investigation of the extent of environmental impact. In these cases, we use the amount within the range that constitutes our best estimate. If no amount within a range appears to be a better estimate than any other, we use the amount that is the low end of such range. If we used the high ends of such ranges, our aggregate potential liability would be approximately \$195 million higher than the \$229 million recorded in the Condensed Consolidated Financial Statements as of September 30, 2015. Our ultimate responsibility may differ materially from current estimates. It is possible that technological, regulatory or enforcement developments, the results of environmental studies, the inability to identify other PRPs, the inability of other PRPs to contribute to the settlements of such liabilities, or other factors could require us to record additional liabilities. Our ongoing review of our remediation liabilities, in light of relevant internal and external facts and circumstances, could result in revisions to our accruals that could cause upward or downward adjustments to income from operations. These adjustments could be material in any given period.

As of September 30, 2015, we had been notified by the government that we are a PRP in connection with 76 locations listed on the EPA s Superfund National Priorities List, or NPL. Of the 76 sites at which claims have been made against us, 15 are sites we own. Each of the NPL sites we own was initially developed by others as a landfill disposal facility. At each of these facilities, we are working in conjunction with the government to evaluate or remediate identified site problems, and we have either agreed with other legally liable parties on an arrangement for sharing the costs of remediation or are working toward a cost-sharing agreement. We generally expect to receive any amounts due from other participating parties at or near the time that we make the remedial expenditures. The other 61 NPL sites, which we do not own, are at various procedural stages under the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended, known as CERCLA or Superfund.

The majority of proceedings involving NPL sites that we do not own are based on allegations that certain of our subsidiaries (or their predecessors) transported hazardous substances to the sites, often prior to our acquisition of these subsidiaries. CERCLA generally provides for liability for those parties owning, operating, transporting to or disposing at the sites. Proceedings arising under Superfund typically involve numerous waste generators and other waste transportation and disposal companies and seek to allocate or recover costs associated

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

with site investigation and remediation, which costs could be substantial and could have a material adverse effect on our consolidated financial statements. At some of the sites at which we have been identified as a PRP, our liability is well defined as a consequence of a governmental decision and an agreement among liable parties as to the share each will pay for implementing that remedy. At other sites, where no remedy has been selected or the liable parties have been unable to agree on an appropriate allocation, our future costs are uncertain.

Item 103 of the SEC s Regulation S-K requires disclosure of certain environmental matters when a governmental authority is a party to the proceedings, or such proceedings are known to be contemplated, unless we reasonably believe that the matter will result in no monetary sanctions, or in monetary sanctions, exclusive of interest and costs, of less than \$100,000. The following matters are disclosed in accordance with that requirement.

On April 10, 2015, the Pennsylvania Department of Environmental Protection (DEP) advised us that it intended to seek civil penalties against the Tullytown Landfill and Grows complex located in southeast Pennsylvania and owned by indirect wholly-owned subsidiaries of WM, related to operational issues, including odors, leachate storage and leachate transportation. We engaged in discussions with representatives of the DEP and amicably resolved these issues, and on July 20, 2015 we signed a consent assessment of civil penalty of \$528,000.

On July 10, 2015, Waste Management of Hawaii, Inc. (WMHI) entered a plea resolving the April 30, 2014 indictment against WMHI in connection with water discharges at the Waimanalo Gulch Sanitary Landfill, which WMHI operates for the city and county of Honolulu, following three major rainstorms in December 2010 and January 2011. As a result, WMHI entered a guilty plea on two misdemeanor violations of the federal Clean Water Act and will pay \$400,000 in fines and \$200,000 toward restitution and supplemental environmental projects. The two employees indicted in this matter each agreed to a misdemeanor violation of the federal Clean Water Act and payment of a \$25,000 fine. WMHI may face civil claims from the Hawaii Department of Health or the EPA based on the same underlying events, but we do not anticipate such claims could have a material adverse effect on the Company s business, financial condition, results of operations or cash flows.

Litigation On March 26, 2015, the Company acquired Deffenbaugh. In May 2012 and December 2013, Deffenbaugh was named as a defendant in purported class actions filed in the United States District Court for the District of Kansas. These cases pertained to fuel, environmental and base rate charges included on invoices, generally alleging that such charges were not properly disclosed, were unfair or were contrary to the customer service contracts. We have agreed on settlement terms for both cases, and we anticipate seeking preliminary court approvals during the fourth quarter of 2015. The anticipated settlements will not have a material adverse effect on the Company s business, financial condition, results of operations or cash flows.

From time to time, we are also named as defendants in personal injury and property damage lawsuits, including purported class actions, on the basis of having owned, operated or transported waste to a disposal facility that is alleged to have contaminated the environment or, in certain cases, on the basis of having conducted environmental remediation activities at sites. Some of the lawsuits may seek to have us pay the costs of monitoring of allegedly affected sites and health care examinations of allegedly affected persons for a substantial period of time even where no actual damage is proven. While we believe we have meritorious defenses to these lawsuits, the ultimate resolution is often substantially uncertain due to the difficulty of determining the cause, extent and impact of alleged contamination (which may have occurred over a long period of time), the potential for successive groups of complainants to emerge, the diversity of the individual plaintiffs—circumstances, and the potential contribution or indemnification obligations of co-defendants or other third parties, among other factors. Additionally, we often enter into agreements with landowners imposing obligations on us to meet certain regulatory or contractual conditions upon site closure or upon termination of the agreements. Compliance with these agreements inherently involves subjective determinations and may result in disputes, including litigation.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

As a large company with operations across the United States and Canada, we are subject to various proceedings, lawsuits, disputes and claims arising in the ordinary course of our business. Many of these actions raise complex factual and legal issues and are subject to uncertainties. Actions filed against us include commercial, customer, and employment-related claims, including purported class action lawsuits related to our sales and marketing practices and our customer service agreements and purported class actions involving federal and state wage and hour and other laws. The plaintiffs in some actions seek unspecified damages or injunctive relief, or both. These actions are in various procedural stages, and some are covered in part by insurance. We currently do not believe that the eventual outcome of any such actions could have a material adverse effect on the Company s business, financial condition, results of operations or cash flows.

WM s charter and bylaws provide that WM shall indemnify any person against all liabilities and expenses, and upon request shall advance expenses to any person, who is subject to a pending or threatened proceeding because such person is a director or officer of the Company. Such indemnification is required to the maximum extent permitted under Delaware law. Accordingly, the director or officer must execute an undertaking to reimburse the Company for any fees advanced if it is later determined that the director or officer was not entitled to have such fees advanced under Delaware law. Additionally, WM has entered into separate indemnification agreements with each of the members of its Board of Directors, its Chief Executive Officer and each of its executive vice presidents. Additionally, the employment agreements between WM and its Chief Executive Officer and other executive and senior vice presidents contain a direct contractual obligation of the Company to provide indemnification to the executive. The Company may incur substantial expenses in connection with the fulfillment of its advancement of costs and indemnification obligations in connection with actions or proceedings that may be brought against its former or current officers, directors and employees.

Multiemployer Defined Benefit Pension Plans About 20% of our workforce is covered by collective bargaining agreements with various union locals across the United States and Canada. As a result of some of these agreements, certain of our subsidiaries are participating employers in a number of trustee-managed multiemployer defined benefit pension plans for the covered employees. In connection with our ongoing renegotiation of various collective bargaining agreements, we may discuss and negotiate for the complete or partial withdrawal from one or more of these pension plans. A complete or partial withdrawal from a multiemployer pension plan may also occur if employees covered by a collective bargaining agreement vote to decertify a union from continuing to represent them. Any other circumstance resulting in a decline in Company contributions to a multiemployer defined benefit pension plan through a reduction in the labor force, whether through attrition over time or through a business event (such as the discontinuation or nonrenewal of a customer contract, the decertification of a union, or relocation, reduction or discontinuance of certain operations) may also trigger a complete or partial withdrawal from one or more of these pension plans.

One of the most significant multiemployer pension plans in which we have participated is the Central States, Southeast and Southwest Areas Pension Plan (Central States Pension Plan). In 2008, we reached agreement with all of the unions involved to cease participation in the Central States Pension Plan. Since that time, litigation with the Central States Pension Plan has been pending. The dispute was over several matters including the effective date that our contribution obligations ceased. In August 2015, we settled all pending litigation with the trustees for the Central States Pension Plan regarding liability for contributions to the plan and withdrawal liability resulting from the cessation of contributions. The amount of the settlement did not exceed our previously recognized charges to Operating expenses associated with this matter, and the settlement did not have a material adverse effect on the Company s business, financial condition, results of operations or cash flows.

We are still negotiating and litigating final resolutions of our withdrawal liability for certain other previous withdrawals. In the second quarter of 2015, we recognized a \$55 million charge to Operating expenses associated with withdrawal from certain underfunded multiemployer pension plans, the majority of which was associated with the Central States Pension Plan withdrawal discussed above. We do not believe any additional liability above the charges we have already recognized for such previous withdrawals could be material to the Company s business, financial condition, liquidity, results of operations or cash flows. Similarly, we also do not

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

believe that any future withdrawals, individually or in the aggregate, from the multiemployer pension plans to which we contribute, could have a material adverse effect on our business, financial condition or liquidity. However, such withdrawals could have a material adverse effect on our results of operations or cash flows for a particular reporting period, depending on the number of employees withdrawn in any future period and the financial condition of the multiemployer pension plan(s) at the time of such withdrawal(s).

Tax Matters We participate in the IRS s Compliance Assurance Process, which means we work with the IRS throughout the year in order to resolve any material issues prior to the filing of our annual tax return. We are currently in the examination phase of IRS audits for the tax years 2014 and 2015 and expect these audits to be completed within the next six and 18 months, respectively. We are also currently undergoing audits by various state and local jurisdictions for tax years that date back to 2009, with the exception of affirmative claims in a limited number of jurisdictions that date back to 2000. We are also under audit in Canada for the tax years 2012 and 2013. We acquired Deffenbaugh, which is subject to potential IRS examination for the years 2012 through the date of acquisition in 2015. We maintain a liability for uncertain tax positions, the balance of which management believes is adequate. Results of audit assessments by taxing authorities are not currently expected to have a material adverse impact on our results of operations or cash flows.

8. Segment and Related Information

We evaluate, oversee and manage the financial performance of our Solid Waste subsidiaries through our 17 geographic Areas. The 17 Areas constitute our operating segments and none of the Areas individually meet the quantitative criteria to be a separate reportable segment. We have evaluated the aggregation criteria and concluded that, based on the similarities between our Areas, including the fact that our Solid Waste business is homogenous across geography with the same services offered across the Areas, aggregation of our Areas is appropriate for purposes of presenting our reportable segments. Accordingly, we have aggregated our 17 Areas into three tiers that we believe have similar economic characteristics and future prospects based in large part on a review of the Areas income from operations margins. The economic variations experienced by our Areas is attributable to a variety of factors, including regulatory environment of the Area; economic environment of the Area, including level of commercial and industrial activity; population density; service offering mix and disposal logistics, with no one factor being singularly determinative of an Area s current or future economic performance. As a result of our consideration of economic and other similarities, we have established the following three reportable segments for our Solid Waste business: Tier 1, which is comprised almost exclusively of Areas in the Southern United States; Tier 2, which is comprised predominately of Areas located in the Midwest and Northeast United States; and Tier 3, which encompasses all remaining Areas, including the Northwest and Mid-Atlantic regions of the United States and Eastern Canada.

Our Wheelabrator business, which managed waste-to-energy facilities and independent power production plants, was a separate reportable segment until the sale of the business in the fourth quarter of 2014 as it met the quantitative disclosure thresholds.

The operating segments not evaluated and overseen through the 17 Areas are presented herein as Other as these operating segments do not meet the criteria to be aggregated with other operating segments and do not meet the quantitative criteria to be separately reported.

$NOTES\ TO\ CONDENSED\ CONSOLIDATED\ FINANCIAL\ STATEMENTS \quad (Continued)$

Summarized financial information concerning our reportable segments is shown in the following table (in millions):

Three Months Ended:	Gross Operating Revenues	Intercompai Operating Revenues	Operating Revenues	Income from Operations
September 30, 2015				
Solid Waste:				
Tier 1	\$ 886	\$ (14	, .	\$ 226
Tier 2	1,677	(30)		350
Tier 3	869	(13'	7) 732	151
Solid Waste	3,432	(589	9) 2,843	727
Wheelabrator				
Other	549	(3:	2) 517	(8)
	3,981	(62	3,360	719
Corporate and Other				(118)
Total	\$ 3,981	\$ (62	\$ 3,360	\$ 601
September 30, 2014				
Solid Waste:				
Tier 1	\$ 895	\$ (13)		\$ 230
Tier 2	1,662	(30)		349
Tier 3	910	(14	7) 763	169
Solid Waste	3,467	(59)	2) 2,875	748
Wheelabrator	205	(2)	3) 177	48
Other	566	(10	550	(10)
	4,238	(63)	5) 3,602	786
Corporate and Other				(240)
Total	\$ 4,238	\$ (63)	5) \$ 3,602	\$ 546

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

	Gross Operating Revenues	Intercompany Operating Revenues	Net Operating Revenues	Income from Operations
Nine Months Ended:				
September 30, 2015				
Solid Waste:				
Tier 1	\$ 2,590	\$ (414)	\$ 2,176	\$ 652
Tier 2	4,808	(873)	3,935	921
Tier 3	2,540	(410)	2,130	397
Solid Waste	9,938	(1,697)	8,241	1,970
Wheelabrator	,		,	1
Other	1,552	(78)	1,474	(48)
	,	,	,	
	11,490	(1,775)	9,715	1,923
Corporate and Other	,	(), , , ,	. ,	(380)
				(= = =)
Total	\$ 11,490	\$ (1,775)	\$ 9,715	\$ 1,543
September 30, 2014				
Solid Waste:				
Tier 1	\$ 2,630	\$ (405)	\$ 2,225	\$ 671
Tier 2	4,814	(885)	3,929	968
Tier 3	2,668	(433)	2,235	442
Solid Waste	10,112	(1,723)	8,389	2,081
Wheelabrator	641	(80)	561	102
Other	1,664	(55)	1,609	(57)
	-,	(00)	-,	(-,)
	12,417	(1,858)	10,559	2,126
Corporate and Other		(2,200)		(579)
1				(- /-/
Total	\$ 12,417	\$ (1,858)	\$ 10,559	\$ 1,547
	,,,,,,	+ (-,500)	+,>	T -,= .,

Fluctuations in our operating results may be caused by many factors, including period-to-period changes in the relative contribution of revenue by each line of business, changes in commodity prices and by general economic conditions. In addition, our revenues and income from operations typically reflect seasonal patterns. Our operating revenues tend to be somewhat higher in the summer months, primarily due to the higher volume of construction and demolition waste. The volumes of industrial and residential waste in certain regions where we operate also tend to increase during the summer months. Our second and third quarter revenues and results of operations typically reflect these seasonal trends.

Service disruptions caused by severe storms, extended periods of inclement weather or climate extremes can significantly affect the operating results of the affected Areas. On the other hand, certain destructive weather conditions that tend to occur during the second half of the year, such as the hurricanes that most often impact our operations in the Southern and Eastern U.S., can actually increase our revenues in the areas affected. While weather-related and other one-time occurrences can boost revenues through additional work for a limited time span, as a result of significant start-up costs and other factors, such revenue can generate earnings at comparatively lower margins.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

9. Acquisitions and Divestitures *Acquisitions*

Deffenbaugh Disposal, Inc. On March 26, 2015, we acquired Deffenbaugh, one of the largest privately owned collection and disposal firms in the Midwest, for total consideration of \$416 million (\$413 million cash), inclusive of amounts for estimated working capital. Deffenbaugh s assets include five collection operations, seven transfer stations, two recycling facilities, one subtitle-D landfill, and one construction and demolition landfill. For the three and nine months ended September 30, 2015, Deffenbaugh recognized revenues of \$44 million and \$92 million, respectively, and net income (loss) of less than \$1 million for both the three and nine months ended September 30, 2015, which are included in our Condensed Consolidated Statements of Operations.

Goodwill of \$152 million was calculated as the excess of the consideration paid over the net assets recognized and represents the future economic benefits expected to arise from other assets acquired that could not be individually identified and separately recognized. Goodwill has been assigned to our Areas that will be integrating these operations as they are expected to benefit from the synergies of the combination. Goodwill related to this acquisition is not deductible for income tax purposes.

The allocation of the purchase price for the Deffenbaugh acquisition is preliminary and subject to change based on the finalization of our detailed valuations. The following table presents adjustments since the acquisition date to the allocation of the purchase price (in millions):

	March 26, 2015		Adjustments		mber 30, 2015
Cash and cash equivalents	\$ 1:			\$	15
Accounts and other receivables	1	8	4		22
Parts and supplies		2			2
Deferred income tax asset	9	9	2		11
Other current assets	1:	2	(2)		10
Property and equipment	21:	2	(5)		207
Goodwill	14	0	12		152
Other intangible assets	13-	4	(34)		100
Other assets		1			1
Accounts payable	(4	4)	2		(2)
Accrued liabilities	(1:	2)	(3)		(15)
Deferred revenues	(.	5)	(1)		(6)
Landfill and environmental remediation liabilities	(2	1)	3		(18)
Deferred income tax liability	(6:	5)	15		(50)
Other liabilities	(2)	0)	6		(14)
Total purchase price	\$ 41	6 \$	(1)	\$	415

The preliminary allocation of \$100 million for other intangibles includes \$94 million for customer relationships and \$6 million for a trade name, each with an amortization period of 15 years.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The following pro forma consolidated results of operations have been prepared as if the acquisition of Deffenbaugh occurred at January 1, 2014 (in millions, except per share amounts):

		Three Months Ended September 30, 2014		nths Ended nber 30,
				2014
Operating revenues	\$	3,646	\$ 9,755	\$ 10,688
Net income attributable to Waste Management, Inc.		272	480	713
Basic earnings per common share		0.59	1.06	1.54
Diluted earnings per common share		0.59	1.05	1.53

Divestitures

Wheelabrator Business On December 19, 2014, we sold our Wheelabrator business to an affiliate of Energy Capital Partners and received cash proceeds of \$1.95 billion, net of cash divested, subject to certain post-closing adjustments. We recognized a gain of \$519 million on this sale in the fourth quarter of 2014. For the nine months ended September 30, 2015, net adjustments to this gain were immaterial on a pre-tax basis. In conjunction with the sale, the Company entered into several agreements to dispose of a minimum number of tons of waste at certain Wheelabrator facilities. These agreements generally provide for fixed volume commitments, with certain market price resets, for up to seven years.

Prior to the sale, our Wheelabrator business constituted a reportable segment, as discussed in Note 8. We concluded that the sale of our Wheelabrator business did not qualify for discontinued operations accounting under applicable authoritative guidance based on our significant continuing obligations under the long-term waste supply agreements referred to above and in Note 7.

Other In the third quarter of 2014, we sold certain landfill and collection operations in our Eastern Canada Area, which were included in Tier 3. We received cash proceeds from the sale of \$39 million and recognized a gain of \$18 million. In the second quarter of 2014, we sold our Puerto Rico operations and certain other collection and landfill assets which were included in Tier 3 and Tier 1, respectively, of our Solid Waste business. We received proceeds from the sale of \$80 million, consisting of \$65 million of cash and \$15 million of preferred stock. The loss recognized related to the sale was \$25 million and is recorded in (Income) expense from divestitures, asset impairments and unusual items in our Condensed Consolidated Statement of Operations.

10. Restructuring

During the nine months ended September 30, 2015, we recognized \$7 million of pre-tax restructuring charges, of which \$3 million was related to employee severance and benefit costs, including costs associated with our acquisition of Deffenbaugh. The remaining charges were primarily related to operating lease obligations for property that will no longer be utilized.

In August 2014, we announced a consolidation and realignment of several Corporate functions to better support achievement of the Company s strategic goals, including cost reduction. Voluntary separation arrangements were offered to all salaried employees within these organizations. Approximately 650 employees separated from our Corporate and recycling organizations in connection with this restructuring.

During the third quarter of 2014, we recognized pre-tax charges of \$67 million primarily associated with this restructuring, of which \$61 million related to employee severance and benefit costs.

We have recognized total charges of \$73 million associated with our 2014 and 2015 restructurings related to employee severance and benefits, and we have paid approximately \$65 million of these costs. At September 30, 2015, we had approximately \$5 million of accrued employee severance related to our restructuring efforts, which will be substantially paid by the end of 2015.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

11. Asset Impairments and Unusual Items

(Income) expense from divestitures, asset impairments and unusual items

During the nine months ended September 30, 2015, we recognized net charges of \$17 million, including \$18 million of charges to write down or divest of certain assets in our recycling operations and a \$5 million impairment of a landfill in our Western Canada Area due to revised post-closure cost estimates. Partially offsetting these charges was a \$6 million gain on the sale of an oil and gas producing property in the second quarter of 2015.

During the nine months ended September 30, 2014, we recognized net charges of \$21 million primarily related to a \$25 million loss on the divestiture of our Puerto Rico operations and certain other collection and landfill assets as discussed further in Note 9 and a \$12 million impairment charge due to the decision to close a waste processing facility; partially offset by net gains of \$16 million during the third quarter of 2014, primarily attributable to gains on the sale of certain landfill and collection operations in our Eastern Canada Area.

Other income (expense)

Equity in net losses of unconsolidated entities during the nine months ended September 30, 2014, includes \$5 million of charges to write down an equity method investment in a waste diversion technology company to its fair value.

In the first quarter of 2014, we sold our investment in Shanghai Environment Group, which was part of our Wheelabrator business. We received cash proceeds from the sale of \$155 million, which have been included in Proceeds from divestitures of businesses and other assets (net of cash divested) within Net cash used in investing activities in the Condensed Consolidated Statement of Cash Flows. The losses recognized related to the sale were not material and are recorded in Other, net in our Condensed Consolidated Statement of Operations.

12. Accumulated Other Comprehensive Income

The changes in the balances of each component of accumulated other comprehensive income, net of tax, which is included as a component of Waste Management, Inc. stockholders equity, are as follows (in millions, with amounts in parentheses representing decreases to accumulated other comprehensive income):

	ivative ruments	for	lable- -Sale ırities	Cur Tran	reign rency slation stments	Retin Be	ost- rement nefit lans	To	otal
Balance, December 31, 2014	\$ (61)	\$	10	\$	84	\$	(10)	\$	23
Other comprehensive income (loss) before reclassifications, net of tax expense (benefit) of \$17, \$(1), \$0 and \$0, respectively	27		(1)		(128)			((102)
Amounts reclassified from accumulated other comprehensive (income) loss, net of tax (expense) benefit of \$(11), \$0, \$0 and	21		(1)		(120)			,	(102)
\$0, respectively	(17)				5				(12)
Net current period other comprehensive income (loss)	10		(1)		(123)			((114)
Balance, September 30, 2015	\$ (51)	\$	9	\$	(39)	\$	(10)	\$	(91)

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The amounts of other comprehensive income (loss) before reclassifications associated with our cash flow derivative instruments are as follows (in millions):

Amount of Derivative Gain (Loss) Recognized in OCI (Effective Portion) Three Months Ended September 30, Nine Months Ended September 30, 2015 **Derivatives Designated as Cash Flow Hedges** 2014 2015 2014 Forward-starting interest rate swaps \$ (8) 23 13 44 Foreign currency derivatives 11 Electricity commodity derivatives (8) 23 13 Total before tax 44 (5) (17)Tax (expense) benefit (9)(5) 2 \$14 \$ 8 Net of tax 27 (3)

The amounts reclassified out of accumulated other comprehensive income associated with our cash flow derivative instruments are as follows (in millions, with amounts in parentheses representing debits to the statement of operations classification):

Amount Reclassified from							
	Accu	mulated Oth	er Comprehe	ısive			
		Inc	ome				
	Three N	Months					
	End	led	Nine Mont	hs Ended			
	Septem	ber 30,	Septeml	ber 30,			
Detail About Accumulated Other					Statement of		
Comprehensive Income Components	2015	2014	2015	2014	Operations Classification		
Gains and losses on cash flow hedges:							
Forward-starting interest rate swaps	\$ (4)	\$ (3)	\$ (9)	\$ (8)	Interest expense		
Treasury rate locks			(3)	(1)	Interest expense		
Foreign currency derivatives	19	16	40	16	Other, net		
Electricity commodity derivatives				(9)	Operating revenues		
	15	13	28	(2)	Total before tax		
	(6)	(5)	(11)	1	Tax (expense) benefit		
Total reclassifications for the period	\$ 9	\$ 8	\$ 17	\$ (1)	Net of tax		

13. Share Repurchases

Our share repurchases have been made in accordance with financial plans approved by our Board of Directors. We announced in February 2015, that the Board of Directors has authorized up to \$1 billion in future share repurchases. Any future share repurchases pursuant to this authorization will be made at the discretion of management.

During 2014 and 2015, we entered into accelerated share repurchase ($\,$ ASR $\,$) agreements as discussed below:

2015 ASR Agreements In May 2015, we entered into an ASR agreement with a financial institution to repurchase an aggregate of \$300 million of our common stock. At the beginning of the ASR repurchase period, we delivered \$300 million in cash and received 4.2 million shares, which represented 70% of the shares expected to be repurchased based on then-current market prices. This agreement was completed in June 2015 and we received an additional 1.9 million shares. The final weighted average per share price for the completed ASR agreement was \$49.17.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

In July 2015, we entered into an ASR agreement with a financial institution to repurchase an aggregate of \$300 million of our common stock. At the beginning of the ASR repurchase period, we delivered \$300 million in cash and received 4.3 million shares, which represented 70% of the shares expected to be repurchased based on then-current market prices. This agreement was completed in September 2015 and we received an additional 1.6 million shares. The final weighted average per share price for the completed ASR agreement was \$50.50.

2014 ASR Agreements In February 2014, the Board of Directors authorized up to \$600 million in share repurchases. During the third quarter of 2014, we entered into ASR agreements with two financial institutions to repurchase an aggregate of \$600 million of our common stock. At the beginning of the ASR repurchase periods, we delivered \$600 million in cash and received 9.6 million shares, which represented 70% of the shares expected to be repurchased based on then-current market prices. These agreements were completed in February 2015 and we received an additional 2.8 million shares. The final weighted average per share price for the completed ASR agreements was \$48.58.

Each ASR agreement was accounted for as two separate transactions: (i) as shares of reacquired common stock for the shares delivered to us upon effectiveness of the ASR agreements and (ii) as a forward contract indexed to our own common stock for the undelivered shares. The initial delivery of shares was included in treasury stock at cost, and resulted in an immediate reduction of the outstanding shares used to calculate the weighted-average common shares outstanding for basic and diluted earnings per share. The forward contracts indexed to our own stock met the criteria for equity classification, and these amounts were initially recorded in additional paid-in capital and reclassified to treasury stock upon completion of the ASR agreements.

14. Fair Value Measurements Assets and Liabilities Accounted for at Fair Value

Our assets and liabilities that are measured at fair value on a recurring basis include the following (in millions):

		1	Fair Value Measure September 30, 201			
		Quoted	Significant			
		Prices in	Prices in Other		Significant	
		Active	Observable	Unobser	able	
	Total	Markets (Level 1)	Inputs (Level 2)	Inpu (Level 3		
Assets:						
Money market funds	\$ 43	\$ 43	\$	\$		
Fixed-income securities	37		37			
Redeemable preferred stock	47				47	
Foreign currency derivatives	73		73			
Total assets	\$ 200	\$ 43	\$ 110	\$	47	
Liabilities:						
Foreign currency derivatives	\$ 1	\$	\$ 1	\$		
Total liabilities	\$ 1	\$	\$ 1	\$		

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

		Fair Value Measurements at December 31, 2014 Using				
		Quoted	Significant			
		Prices in	Other	Significant		
		Active	Observable	Unobservable		
	Total	Markets (Level 1)	Inputs (Level 2)	Inputs (Level 3)(a)		
Assets:						
Money market funds	\$ 1,335	\$ 1,335	\$	\$		
Fixed-income securities	38		38			
Redeemable preferred stock	44			44		
Foreign currency derivatives	28		28			
Total assets	\$ 1,445	\$ 1,335	\$ 66	\$ 44		

(a) Level 3 investments have been measured based on third-party investors—recent or pending transactions in these securities, which are considered the best evidence of fair value currently available. When this evidence is not available, we use other valuation techniques as appropriate and available. These valuation methodologies may include transactions in similar instruments, discounted cash flow analysis, third-party appraisals or industry multiples and public comparables. There has not been any significant change in the fair value of the redeemable preferred stock since our assessment at December 31, 2014.

Fair Value of Debt

At September 30, 2015 and December 31, 2014, the carrying value of our debt was approximately \$9.1 billion and \$9.4 billion, respectively. The carrying value of our debt includes adjustments associated with fair value hedge accounting related to our interest rate swaps as discussed in Note 4.

The estimated fair value of our debt was approximately \$9.5 billion and \$10.6 billion at September 30, 2015 and December 31, 2014, respectively. The estimated fair value of our senior notes is based on quoted market prices. The carrying value of remarketable debt and borrowings under our revolving credit facilities approximates fair value due to the short-term nature of the interest rates. The fair value of our other debt is estimated using discounted cash flow analysis, based on current market rates for similar types of instruments. The decrease in the fair value of our debt when comparing September 30, 2015 with December 31, 2014 is primarily related to the net repayment of \$361 million of our debt, a substantial portion of which was related to our debt refinancing as further discussed in Note 3. This refinancing resulted in a reduction of high-coupon debt and the payment of related market premiums on these notes, and the replacement of this debt with new notes with a fair value that closely approximates book value.

Although we have determined the estimated fair value amounts using available market information and commonly accepted valuation methodologies, considerable judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, our estimates are not necessarily indicative of the amounts that we, or holders of the instruments, could realize in a current market exchange. The use of different assumptions and/or estimation methodologies could have a material effect on the estimated fair values. The fair value estimates are based on Level 2 inputs of the fair value hierarchy available as of September 30, 2015 and December 31, 2014. These amounts have not been revalued since those dates, and current estimates of fair value could differ significantly from the amounts presented.

15. Variable Interest Entities

Following is a description of our financial interests in variable interest entities that we consider significant, including (i) those for which we have determined that we are the primary beneficiary of the entity and, therefore,

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

have consolidated the entities into our financial statements; (ii) those that represent a significant interest in an unconsolidated entity and (iii) trusts for final capping, closure, post-closure or environmental remediation obligations for both consolidated and unconsolidated variable interest entities.

Consolidated Variable Interest Entities

Waste-to-Energy LLCs In June 2000, two limited liability companies were established to purchase interests in existing leveraged lease financings at three waste-to-energy facilities that we leased, operated and maintained. We initially owned a 0.5% interest in one of the LLCs (LLC I) and a 0.25% interest in the second LLC (LLC II). John Hancock Life Insurance Company (Hancock) owned 99.5% of LLC I and 99.75% of LLC II was owned by LLC I and the CIT Group (CIT). We determined that we were the primary beneficiary of the LLCs and consolidated these entities in our Condensed Consolidated Financial Statements because (i) all of the equity owners of the LLCs were considered related parties for purposes of applying this accounting guidance; (ii) the equity owners shared power over the significant activities of the LLCs and (iii) we were the entity within the related party group whose activities were most closely associated with the LLCs. During the three and nine months ended September 30, 2014, we recognized reductions in earnings of \$8 million and \$29 million, respectively, for Hancock s and CIT s noncontrolling interests in the LLCs earnings, which are included in our consolidated net income. The LLCs earnings related to the rental income generated from leasing the facilities to our subsidiaries, reduced by depreciation expense. The LLCs rental income was eliminated in the WM s consolidation.

In December 2014, we purchased the noncontrolling interests in the LLCs from Hancock and CIT in anticipation of our sale of our Wheelabrator business. The LLCs were then subsequently sold as part of the divestment. See Note 9 for further discussion of the sale of our Wheelabrator business.

Significant Unconsolidated Variable Interest Entities

Investment in Refined Coal Facility In 2011, we acquired a noncontrolling interest in a limited liability company established to invest in and manage a refined coal facility. Along with the other equity investor, we support the operations of the entity in exchange for a pro-rata share of the tax credits it generates. Our initial consideration for this investment consisted of a cash payment of \$48 million. As of September 30, 2015 and December 31, 2014, our investment balance was \$30 million and \$32 million, respectively, representing our current maximum pre-tax exposure to loss. Under the terms and conditions of the transaction, we do not believe that we have any material exposure to loss. Required capital contributions commenced in 2013 and will continue through the expiration of the tax credits under Section 45 of the Internal Revenue Code, which occurs at the end of 2019. We are only obligated to make future contributions to the extent tax credits are generated. We determined that we are not the primary beneficiary of this entity as we do not have the power to individually direct the entity s activities. Accordingly, we account for this investment under the equity method of accounting and do not consolidate the entity. Additional information related to this investment is discussed in Note 5.

Investment in Low-Income Housing Properties In 2010, we acquired a noncontrolling interest in a limited liability company established to invest in and manage low-income housing properties. We support the operations of the entity in exchange for a pro-rata share of the tax credits it generates. Our target return on the investment is guaranteed and, therefore, we do not believe that we have any material exposure to loss. Our consideration for this investment totaled \$221 million, which was comprised of a \$215 million note payable and an initial cash payment of \$6 million. At September 30, 2015 and December 31, 2014, our investment balance was \$87 million and \$104 million, respectively, and our debt balance was \$86 million and \$104 million, respectively. We determined that we are not the primary beneficiary of this entity as we do not have the power to individually direct the entity s activities. Accordingly, we account for this investment under the equity method of accounting and do not consolidate the entity. Additional information related to this investment is discussed in Note 5.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Trusts for Final Capping, Closure, Post-Closure or Environmental Remediation Obligations

We have significant financial interests in trust funds that were created to settle certain of our final capping, closure, post-closure or environmental remediation obligations. Generally, we are the sole beneficiary of these restricted balances; however, certain of the funds have been established for the benefit of both the Company and the host community in which we operate. We have determined that these trust funds are variable interest entities; however, we are not the primary beneficiary of certain of these entities because either (i) we do not have the power to direct the significant activities of the trusts or (ii) power over the trusts significant activities is shared.

We account for the trusts for which we are the sole beneficiary as long-term. Other assets in our Condensed Consolidated Balance Sheet. We reflect our interests in the unrealized gains and losses on available-for-sale securities held by these trusts as a component of Accumulated other comprehensive income. These trusts had a fair value of \$91 million at September 30, 2015 and \$129 million at December 31, 2014. The decrease is primarily due to the closure of certain trust and escrow accounts which were converted to other forms of financial assurance. Our interests in the trusts that have been established for the benefit of both the Company and the host community in which we operate are accounted for as investments in unconsolidated entities and receivables. These amounts are recorded in Other receivables, Investments in unconsolidated entities and long-term. Other assets in our Condensed Consolidated Balance Sheets, as appropriate. Our investments and receivables related to these trusts had an aggregate carrying value of \$99 million and \$113 million as of September 30, 2015 and December 31, 2014, respectively.

As the party with primary responsibility to fund the related final capping, closure, post-closure or environmental remediation activities, we are exposed to risk of loss as a result of potential changes in the fair value of the assets of the trust. The fair value of trust assets can fluctuate due to (i) changes in the market value of the investments held by the trusts or (ii) credit risk associated with trust receivables. Although we are exposed to changes in the fair value of the trust assets, we currently expect the trust funds to continue to meet the statutory requirements for which they were established.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

16. Condensed Consolidating Financial Statements

WM Holdings has fully and unconditionally guaranteed all of WM s senior indebtedness. WM has fully and unconditionally guaranteed all of WM Holdings senior indebtedness. None of WM s other subsidiaries have guaranteed any of WM s or WM Holdings debt. As a result of these guarantee arrangements, we are required to present the following condensed consolidating financial information (in millions):

CONDENSED CONSOLIDATING BALANCE SHEETS

September 30, 2015

		WM	Non-Guarantor		
	WM	Holdings	Subsidiaries	Eliminations	Consolidated
	ASSE	ETS			
Current assets:					
Cash and cash equivalents	\$	\$	\$ 113	\$	\$ 113
Other current assets	3	6	2,277		2,286
	3	6	2,390		2,399
Property and equipment, net			10,659		10,659
Investments in and advances to affiliates	18,241	18,632	7,230	(44,103)	
Other assets	57	29	7,258		7,344
Total assets	\$ 18,301	\$ 18,667	\$ 27,537	\$ (44,103)	\$ 20,402
	LIABILITIES A	AND EQUITY			
Current liabilities:					
Current portion of long-term debt	\$ 14	\$	\$ 201	\$	\$ 215
Accounts payable and other current liabilities	59	4	2,164		2,227
	73	4	2,365		2,442
Long-term debt, less current portion	5,856	304	2,675		8,835
Due to affiliates	7,112	118		(7,230)	
Other liabilities	25		3,843		3,868
Total liabilities	13,066	426	8,883	(7,230)	15,145
Equity:					
Stockholders equity	5,235	18,241	18,632	(36,873)	5,235
Noncontrolling interests			22		22
	5,235	18,241	18,654	(36,873)	5,257
Total liabilities and equity	\$ 18,301	\$ 18,667	\$ 27,537	\$ (44,103)	\$ 20,402

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING BALANCE SHEETS (Continued)

December 31, 2014

		WM	Non-Guarantor		
	WM	Holdings	Subsidiaries	Eliminations	Consolidated
	ASSE	ETS			
Current assets:					
Cash and cash equivalents	\$ 1,235	\$	\$ 72	\$	\$ 1,307
Other current assets	5	6	2,323		2,334
	1,240	6	2,395		3,641
Property and equipment, net			10,657		10,657
Investments in and advances to affiliates	17,312	17,782	6,745	(41,839)	
Other assets	50	28	7,036		7,114
Total assets	\$ 18,602	\$ 17,816	\$ 26,833	\$ (41,839)	\$ 21,412
	LIABILITIES A	AND EQUITY			
Current liabilities:					
Current portion of long-term debt	\$ 957	\$	\$ 133	\$	\$ 1,090
Accounts payable and other current liabilities	86	13	2,296		2,395
	1,043	13	2,429		3,485
Long-term debt, less current portion	4,958	449	2,938		8,345
Due to affiliates	6,703	42		(6,745)	
Other liabilities	32		3,661		3,693
Total liabilities	12,736	504	9,028	(6,745)	15,523
Equity:					
Stockholders equity	5,866	17,312	17,782	(35,094)	5,866
Noncontrolling interests			23		23
	5,866	17,312	17,805	(35,094)	5,889
Total liabilities and equity	\$ 18,602	\$ 17,816	\$ 26,833	\$ (41,839)	\$ 21,412

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

Three Months Ended September 30, 2015

(Unaudited)

	WM	WM Holdings	Non-Guara Subsidia		Eliminations	Con	solidated
Operating revenues	\$	\$			\$	\$	3,360
Costs and expenses				759			2,759
Income from operations				501			601
Other income (expense):							
Interest expense, net	(72)	(5)		(18)			(95)
Loss on early extinguishment of debt							
Equity in earnings of subsidiaries, net of taxes	378	381			(759)		
Other, net				(10)			(10)
	306	376		(28)	(759)		(105)
Income (loss) before income taxes	306	376	:	573	(759)		496
Provision for (benefit from) income taxes	(29)	(2)		190			159
Consolidated net income (loss)	335	378		383	(759)		337
Less: Net income (loss) attributable to noncontrolling interests				2			2
Net income (loss) attributable to Waste Management, Inc.	\$ 335	\$ 378	\$	381	\$ (759)	\$	335
The second secon	+ 300	÷ 0.0	Ŧ .		+ (/0/)	Ψ	200

Three Months Ended September 30, 2014

	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Operating revenues	\$	\$	\$ 3,602	\$	\$ 3,602
Costs and expenses			3,056		3,056
Income from operations			546		546
Other income (expense):					
Interest expense, net	(89)	(8)	(19)		(116)
Equity in earnings of subsidiaries, net of taxes	324	329		(653)	
Other, net			(16)		(16)

	235	321	(35)	(653)	(132)
Income (loss) before income taxes	235	321	511	(653)	414
Provision for (benefit from) income taxes	(35)	(3)	171		133
Consolidated net income (loss)	270	324	340	(653)	281
Less: Net income (loss) attributable to noncontrolling					
interests			11		11
Net income (loss) attributable to Waste Management, Inc.	\$ 270	\$ 324	\$ 329	\$ (653)	\$ 270

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS (Continued)

Nine Months Ended September 30, 2015

(Unaudited)

	WM	WM	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Operating revenues	\$	Holdings \$	\$ 9,715	\$	\$ 9,715
Costs and expenses	Ψ	Ψ	8,172	Ψ	8,172
Income from operations			1,543		1,543
Other income (expense):					
Interest expense, net	(226)	(17)	(51)		(294)
Loss on early extinguishment of debt	(500)	(52)			(552)
Equity in earnings of subsidiaries, net of taxes	929	971		(1,900)	
Other, net			(34)		(34)
	203	902	(85)	(1,900)	(880)
Income (loss) before income taxes	203	902	1,458	(1,900)	663
Provision for (benefit from) income taxes	(277)	(27)	488		184
Consolidated net income (loss)	480	929	970	(1,900)	479
Less: Net income (loss) attributable to noncontrolling interests			(1)		(1)
Net income (loss) attributable to Waste Management, Inc.	\$ 480	\$ 929	\$ 971	\$ (1,900)	\$ 480

Nine Months Ended September 30, 2014

	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Operating revenues	\$	\$	\$ 10,559	\$	\$ 10,559
Costs and expenses		(34)	9,046		9,012
Income from operations		34	1,513		1,547
Other income (expense):					
Interest expense, net	(263)	(24)	(65)		(352)
Equity in earnings of subsidiaries, net of taxes	867	848		(1,715)	
Other, net			(43)		(43)

	604	824	(108)	(1,715)	(395)
Income (loss) before income taxes	604	858	1,405	(1,715)	1,152
Provision for (benefit from) income taxes	(104)	(9)	525		412
Consolidated net income (loss)	708	867	880	(1,715)	740
Less: Net income (loss) attributable to noncontrolling					
interests			32		32
Net income (loss) attributable to Waste Management, Inc.	\$ 708	\$ 867	\$ 848	\$ (1,715)	\$ 708

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING STATEMENTS OF COMPREHENSIVE INCOME

	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Conse	olidated
Three Months Ended September 30, 2015						
Comprehensive income (loss)	\$ 336	\$ 378	\$ 325	\$ (759)	\$	280
Less: Comprehensive income (loss) attributable to						
noncontrolling interests			2			2
Comprehensive income (loss) attributable to Waste						
Management, Inc.	\$ 336	\$ 378	\$ 323	\$ (759)	\$	278
				(122)	,	
Three Months Ended September 30, 2014						
Comprehensive income (loss)	\$ 271	\$ 324	\$ 281	\$ (653)	\$	223
Less: Comprehensive income (loss) attributable to						
noncontrolling interests			11			11
Comprehensive income (loss) attributable to Waste						
Management, Inc.	\$ 271	\$ 324	\$ 270	\$ (653)	\$	212
ritaliagement, inc.	Ψ 2 / 1	Ψ 321	Ψ 2/0	Ψ (023)	Ψ	212
		WM	Non-Guarantor			
Nine Mantha Ended Cantombon 20, 2015	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Conso	olidated
Nine Months Ended September 30, 2015		Holdings	Subsidiaries			
Comprehensive income (loss)	WM \$ 487			Eliminations \$ (1,900)	Conso	olidated
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to		Holdings	Subsidiaries \$ 849			365
Comprehensive income (loss)		Holdings	Subsidiaries			
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests		Holdings	Subsidiaries \$ 849			365
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste	\$ 487	Holdings \$ 929	Subsidiaries \$ 849 (1)	\$ (1,900)	\$	365
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests		Holdings	Subsidiaries \$ 849			365
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc.	\$ 487	Holdings \$ 929	Subsidiaries \$ 849 (1)	\$ (1,900)	\$	365
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014	\$ 487 \$ 487	## 929 \$ 929	\$ 849 (1) \$ 850	\$ (1,900) \$ (1,900)	\$	365 (1) 366
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014 Comprehensive income (loss)	\$ 487	Holdings \$ 929	Subsidiaries \$ 849 (1)	\$ (1,900)	\$	365
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014 Comprehensive income (loss) Less: Comprehensive income (loss) attributable to	\$ 487 \$ 487	## 929 \$ 929	\$ 849 (1) \$ 850 \$ 803	\$ (1,900) \$ (1,900)	\$	365 (1) 366 663
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014 Comprehensive income (loss)	\$ 487 \$ 487	## 929 \$ 929	\$ 849 (1) \$ 850	\$ (1,900) \$ (1,900)	\$	365 (1) 366
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014 Comprehensive income (loss) Less: Comprehensive income (loss) attributable to	\$ 487 \$ 487	## 929 \$ 929	\$ 849 (1) \$ 850 \$ 803	\$ (1,900) \$ (1,900)	\$	365 (1) 366 663
Comprehensive income (loss) Less: Comprehensive income (loss) attributable to noncontrolling interests Comprehensive income (loss) attributable to Waste Management, Inc. Nine Months Ended September 30, 2014 Comprehensive income (loss) Less: Comprehensive income (loss) attributable to	\$ 487 \$ 487	## 929 \$ 929	\$ 849 (1) \$ 850 \$ 803	\$ (1,900) \$ (1,900)	\$	365 (1) 366 663

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS

Nine Months Ended September 30, 2015

	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Cash flows from operating activities:					
Consolidated net income (loss)	\$ 480	\$ 929	\$ 970	\$ (1,900)	\$ 479
Equity in earnings of subsidiaries, net of taxes	(929)	(971)		1,900	
Other adjustments	(17)	(11)	1,521		1,493
Net cash provided by (used in) operating activities	(466)	(53)	2,491		1,972
Cash flows from investing activities:					
Acquisitions of businesses, net of cash acquired			(473)		(473)
Capital expenditures			(864)		(864)
Proceeds from divestitures of businesses and other					
assets (net of cash divested)			114		114
Net receipts from restricted trust and escrow accounts					
and other, net			42		42
Net cash provided by (used in) investing activities			(1,181)		(1,181)
Cash flows from financing activities:					
New borrowings	1,781		279		2,060
Debt repayments	(1,825)	(145)	(451)		(2,421)
Premiums paid on early extinguishment of debt	(503)	(52)			(555)
Common stock repurchases	(600)				(600)
Cash dividends	(523)				(523)
Exercise of common stock options	53				53
Distributions paid to noncontrolling interests and other	5		(2)		3
(Increase) decrease in intercompany and investments,					
net	843	250	(1,093)		
Net cash provided by (used in) financing activities	(769)	53	(1,267)		(1,983)
Effect of exchange rate changes on cash and cash					
equivalents			(2)		(2)
oqui (uionis			(-)		(=)
Increase (decrease) in cash and cash equivalents	(1,235)		41		(1,194)
Cash and cash equivalents at beginning of period	1,235		72		1,307
cash and cash equivalents at beginning or period	1,233		, 2		1,507
Cash and cash equivalents at end of period	\$	\$	\$ 113	\$	\$ 113

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS (Continued)

Nine Months Ended September 30, 2014

	WM	WM Holdings	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Cash flows from operating activities:					
Consolidated net income (loss)	\$ 708	\$ 867	\$ 880	\$ (1,715)	\$ 740
Equity in earnings of subsidiaries, net of taxes	(867)	(848)		1,715	
Other adjustments	(46)	(8)	1,125	·	1,071
	(205)	1.1	2.005		1.011
Net cash provided by (used in) operating activities	(205)	11	2,005		1,811
Cash flows from investing activities:					
Acquisitions of businesses, net of cash acquired			(32)		(32)
Capital expenditures			(781)		(781)
Proceeds from divestitures of businesses and other			(, , ,		(, , , ,
assets (net of cash divested)		42	277		319
Net receipts from restricted trust and escrow accounts		·-			2.27
and other, net			(82)		(82)
,			(-)		(-)
Net cash provided by (used in) investing activities		42	(618)		(576)
Cash flows from financing activities:					
New borrowings	2,157		207		2,364
Debt repayments	(1,995)		(397)		(2,392)
Common stock repurchases	(600)				(600)
Cash dividends	(521)				(521)
Exercise of common stock options	70				70
Distributions paid to noncontrolling interests and other	3		(31)		(28)
(Increase) decrease in intercompany and investments,					
net	1,091	(53)	(1,038)		
Net cash provided by (used in) financing activities	205	(53)	(1,259)		(1,107)
Effect of exchange rate changes on cash and cash					
equivalents			(3)		(3)
Increase (decrease) in cash and cash equivalents			125		125
Cash and cash equivalents at beginning of period			58		58
- 1					30
Cash and cash equivalents at end of period	\$	\$	\$ 183	\$	\$ 183
The state of the s	•	•		•	

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

17. New Accounting Standard Pending Adoption

In May 2014, the Financial Accounting Standards Board amended authoritative guidance associated with revenue recognition. The amended guidance requires companies to recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Additionally, the amendments will require enhanced qualitative and quantitative disclosures regarding customer contracts. The amended authoritative guidance associated with revenue recognition is effective for the Company on January 1, 2018. The amended guidance may be applied retrospectively for all periods presented or retrospectively with the cumulative effect of initially applying the amended guidance recognized at the date of initial application. We are in the process of assessing the provisions of the amended guidance and have not determined whether the adoption will have a material impact on our consolidated financial statements.

Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations.

The following discussion should be read in conjunction with the Condensed Consolidated Financial Statements and notes thereto included under Item 1 and our Consolidated Financial Statements and notes thereto and related Management s Discussion and Analysis of Financial Condition and Results of Operations included in our Annual Report on Form 10-K for the year ended December 31, 2014.

In an effort to keep our stockholders and the public informed about our business, we may make forward-looking statements. Forward-looking statements usually relate to future events and anticipated revenues, earnings, cash flows or other aspects of our operations or operating results. Forward-looking statements are often identified by the words, will, may, should, continue, anticipate, believe, expect, plan, estimate, intend, and words of a similar nature and generally include statements containing:

projections about accounting and finances;

plans and objectives for the future;

projections or estimates about assumptions relating to our performance; or

our opinions, views or beliefs about the effects of current or future events, circumstances or performance.

You should view these statements with caution. These statements are not guarantees of future performance, circumstances or events. They are based on the facts and circumstances known to us as of the date the statements are made. All aspects of our business are subject to uncertainties, risks and other influences, many of which we do not control. Any of these factors, either alone or taken together, could have a material adverse effect on us and could change whether any forward-looking statement ultimately turns out to be true. Additionally, we assume no obligation to update any forward-looking statement as a result of future events, circumstances or developments.

Some of the risks that we believe could affect our business and financial statements for 2015 and beyond and that could cause actual results to be materially different from those that may be set forth in forward-looking statements made by the Company include the following:

competition may negatively affect our profitability or cash flows, our pricing strategy may have negative effects on volumes, and inability to execute our pricing strategy while retaining and attracting customers may negatively affect our average yield on collection and disposal business;

we may fail in implementing our cost saving, optimization and growth initiatives and overall business strategy, which could adversely impact our financial performance and growth, and implementation of our initiatives and strategy may have associated negative consequences, such as fragmentation of efforts, increased indebtedness, asset impairments, business disruption, employee distraction, and regulatory issues;

we may be unable to identify desirable acquisition targets, negotiate advantageous transactions or realize the benefits expected from such transactions, which could adversely impact our growth strategy, earnings and cash flow;

compliance with existing or future regulations may impact our business by, among other things, restricting our operations, increasing costs of operations or requiring additional capital expenditures;

possible changes in our estimates of costs for site remediation requirements, final capping, closure and post-closure obligations, compliance and regulatory developments may increase our expenses;

certain materials processed by our recycling operations are subject to significant commodity price fluctuations, as are methane gas and other energy-related products marketed and sold by our landfill gas recovery operations; fluctuations in commodity prices may have negative effects on our operating results;

changes in oil and gas prices and drilling activity, and changes in applicable regulations, could adversely affect our Energy Services business;

increasing customer preference for alternatives to traditional disposal, government mandates supporting diversion of waste and recycling and prohibiting disposal of certain types of waste, and overall reduction of waste generated could continue to have a negative effect on volumes of waste going to our landfills;

developments in technology could trigger a fundamental change in the waste management industry, as waste streams are increasingly viewed as a resource, which may adversely impact volumes at our landfills and our profitability;

our existing and proposed service offerings to customers may require that we develop or license, and protect, new technologies; and our inability to obtain or protect new technologies could impact our services to customers and development of new revenue sources;

we are investing in emerging technologies to provide disposal alternatives; such emerging technologies may not perform as intended or may experience other difficulties or delays that prevent us from realizing a return on our investment;

adverse publicity (whether or not justified) relating to activities by our operations, employees or agents could tarnish our reputation and reduce the value of our brand;

there is a risk of incurring significant environmental liabilities in the use, treatment, storage, transfer and disposal of waste materials; any substantial liability for environmental damage could have a material adverse effect on our financial condition and cash flows;

weak economic conditions may negatively affect the volumes of waste generated;

some of our customers, including governmental entities, have suffered financial difficulties that could affect our business and operating results, due to their credit risk and the impact of the municipal debt market on remarketing of our tax-exempt bonds;

if we are unable to obtain and maintain permits needed to open, operate, and/or expand our facilities, our results of operations will be negatively impacted;

diesel fuel price increases or diesel fuel supply shortages may increase our expenses and restrict our ability to operate;

we are increasingly dependent on the availability of compressed natural gas (CNG) and CNG fueling infrastructure and vulnerable to CNG prices; difficulty obtaining CNG and increases in CNG prices could increase our operating costs;

problems with the operation of current information technology or the development and deployment of new information systems could decrease our efficiencies and increase our costs;

a cybersecurity incident could negatively impact our business and our relationships with customers;

efforts by labor unions to organize our employees may increase operating expenses and we may be unable to negotiate acceptable collective bargaining agreements with those who have chosen to be represented by unions, which could lead to labor disruptions, including strikes and lock-outs, which could adversely affect our results of operations and cash flows;

we could face significant liability for withdrawal from multiemployer pension plans;

we are subject to operational and safety risks, including the risk of personal injury to employees and others;

increased costs for financial assurance or the inadequacy of our insurance coverage could negatively impact our liquidity and increase our liabilities;

possible charges as a result of shut-down operations, uncompleted development or expansion projects or other events may negatively affect earnings;

we may reduce or suspend capital expenditures, acquisition activity, dividend declarations or share repurchases if we suffer a significant reduction in cash flows;

we may be unable to incur future indebtedness to support our growth and development plans or to refinance our debt obligations, including near-term maturities, on terms consistent with current borrowings, and higher interest rates and market conditions may increase our expense;

climate change legislation, including possible limits on carbon emissions, may negatively impact our results of operations by increasing expenses;

weather conditions and one-time special projects cause our results to fluctuate, and harsh weather or natural disasters may cause us to temporarily suspend operations; our stock price may be negatively impacted by interim variations in our results;

we could be subject to significant fines and penalties, and our reputation could be adversely affected, if our business, or third parties with whom we have relationships, were to fail to comply with United States or foreign laws or regulations;

negative outcomes of litigation or threatened litigation or governmental proceedings may increase our costs, limit our ability to conduct or expand our operations, or limit our ability to execute our business plans and strategies; and

the adoption of new accounting standards or interpretations may cause fluctuations in reported quarterly results of operations or adversely impact our reported results of operations.

General

Our principal executive offices are located at 1001 Fannin Street, Houston, Texas 77002. Our telephone number is (713) 512-6200. Our website address is www.wm.com. Our annual reports on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K are all available, free of charge, on our website as soon as practicable after we file the reports with the SEC. Our stock is traded on the New York Stock Exchange under the symbol WM.

We are North America's leading provider of comprehensive waste management environmental services. We partner with our residential, commercial, industrial and municipal customers and the communities we serve to manage and reduce waste at each stage from collection to disposal, while recovering valuable resources and creating clean, renewable energy. Our Solid Waste business is operated and managed locally by our subsidiaries that focus on distinct geographic areas and provides collection, transfer, recycling and resource recovery, and disposal services. Through our subsidiaries, we are also a leading developer, operator and owner of landfill gas-to-energy facilities in the United States. In December 2014, we completed the sale of our Wheelabrator business, which provides waste-to-energy services and manages waste-to-energy facilities and independent power production plants.

Overview

Our Company s goals are targeted at serving our customers, our employees, the environment, the communities in which we work and our stockholders, and achievement of our goals is intended to meet the needs of a changing industry. Our Company and others have recognized the value of the traditional waste stream as a potential resource. Increasingly, customers want more of their waste materials recovered, while waste streams are becoming more complex, and our aim is to address, and anticipate, the current, expanding and evolving needs of our customers. Accomplishment of our goals will grow our Company and allow us to meet the needs of our customers and communities as they, too, Think Green®.

We believe we are uniquely equipped to meet the challenges of the changing waste industry and our customers waste management needs, both today and as we work together to envision and create a more sustainable future. As the waste industry leader, we have the expertise necessary to collect and handle our customers waste efficiently and responsibly by delivering environmental performance maximizing resource value, while minimizing environmental impact so that both our economy and our environment can thrive. Drawing on our resources and experience, we also pursue projects and initiatives that benefit the waste industry, the customers and communities we serve and the environment.

We remain dedicated to providing long-term value to our stockholders by successfully executing our strategy: to know and service our customers better than anyone in our industry, to extract more value from the materials we manage, and to innovate and optimize our business. We plan to accomplish our strategic goals

through competitive advantages derived from a best cost structure achieved through operational improvements and differentiation in our industry, driven by capitalizing on our extensive, well-placed network of assets. While we will continue to monitor emerging diversion technologies that may generate additional value, our current attention will be on improving existing diversion technologies, such as recycling operations.

In pursuit of these long-term goals, we recognize that we must grow the business, and do so as efficiently and cost effectively as possible. Accordingly, we are focusing on the following five key company priorities:

Customers: provide the best possible service to our customers;

Traditional Waste Business: continuously improve our operational performance;

Growth: take advantage of opportunities in our current business, as well as considering attractive acquisition opportunities;

Yield Management: remain focused on price leadership while considering competitive dynamics; and

Costs: minimize both operating costs and selling, general & administrative expenses.

We believe that execution of our strategy through these key priorities will drive continued financial performance and leadership in a dynamic industry.

Key items of our financial results for the current quarter include:

Revenues of \$3,360 million compared with \$3,602 million in the third quarter of 2014, a decrease of \$242 million, or 6.7%. This decrease in revenues is attributable to (i) divestitures, which lowered revenues by \$186 million, primarily due to the sale of our Wheelabrator business in December 2014; (ii) lower volumes, which decreased our revenues by \$46 million; (iii) lower fuel surcharges and mandated fees of \$47 million primarily due to lower year-over-year average fuel prices; (iv) foreign currency translation of \$41 million related to our Canadian operations and (v) year-over-year commodity price declines, which lowered revenues by \$27 million. These decreases were partially offset by positive revenue growth from yield on our collection and disposal operations of \$52 million and acquisitions, which increased revenues by \$53 million, primarily due to the acquisition of Deffenbaugh in March 2015;

Operating expenses of \$2,095 million, or 62.4% of revenues, compared with \$2,299 million, or 63.8% of revenues, in the third quarter of 2014. This decrease of \$204 million is attributable to (i) operating costs associated with divestitures of \$113 million, primarily the sale of our Wheelabrator business; (ii) lower fuel costs of \$47 million due to lower year-over-year average fuel prices; (iii) lower cost of goods sold of \$26 million primarily associated with lower commodity prices and (iv) lower subcontractor expenses of \$17 million primarily associated with lower volumes;

Selling, general and administrative expenses of \$330 million, or 9.8% of revenues, compared with \$377 million, or 10.5% of revenues, in the third quarter of 2014. This decrease of \$47 million is driven primarily by litigation reserves recorded in the third quarter of 2014, savings associated with our August 2014 reorganization, and expenses associated with 2014 divestitures;

Income from operations of \$601 million, or 17.9% of revenues, compared with \$546 million or 15.2% of revenues, in the third quarter of 2014;

Interest expense, net decreased by \$21 million, or 18.1%, from \$116 million in the third quarter of 2014 to \$95 in the third quarter of 2015, primarily due to the refinancing of a significant portion of our high-coupon senior notes during the first quarter of 2015; and

Net income attributable to Waste Management, Inc. of \$335 million, or \$0.74 per diluted share, as compared with net income of \$270 million, or \$0.58 per diluted share in the third quarter of 2014. Our third quarter of 2014 results were affected by the following:

The recognition of \$67 million of pre-tax restructuring charges primarily related to our August 2014 reorganization, which had a negative impact of \$0.09 on our diluted earnings per share; and

The recognition of pre-tax charges aggregating \$20 million comprised of (i) litigation reserves and (ii) the write down of an investment in a waste diversion technology company, partially offset by a gain on the sale of certain landfill and collection operations in our Eastern Canada Area. These items had a negative impact of \$0.05 on our diluted earnings per share.

Free Cash Flow

As is our practice, we are presenting free cash flow, which is a non-GAAP measure of liquidity, in our disclosures because we use this measure in the evaluation and management of our business. We define free cash flow as net cash provided by operating activities, less capital expenditures, plus proceeds from divestitures of businesses and other assets (net of cash divested). We believe it is indicative of our ability to pay our quarterly dividends, repurchase common stock, fund acquisitions and other investments and, in the absence of refinancings, to repay our debt obligations. Free cash flow is not intended to replace. Net cash provided by operating activities, which is the most comparable GAAP measure. However, we believe free cash flow gives investors useful insight into how we view our liquidity. Nevertheless, the use of free cash flow as a liquidity measure has material limitations because it excludes certain expenditures that are required or that we have committed to, such as declared dividend payments and debt service requirements.

Our calculation of free cash flow and reconciliation to Net cash provided by operating activities, is shown in the table below (in millions), and may not be calculated the same as similarly-titled measures presented by other companies:

	Three Months		Nine N	Ionths
	Enc	led	Ended September 30,	
	Septem	ber 30,		
	2015	2014	2015	2014
Net cash provided by operating activities	\$ 657	\$ 672	\$ 1,972	\$ 1,811
Capital expenditures	(335)	(307)	(864)	(781)
Proceeds from divestitures of businesses and other assets (net of cash				
divested)	36	53	114	319
Free cash flow	\$ 358	\$ 418	\$ 1,222	\$ 1,349

Our cash flows from operating activities decreased \$15 million for the three months ended September 30, 2015 to the comparable period in 2014 and increased \$161 million when comparing the nine-month periods. The three- and nine-month periods both benefited from lower interest and income tax payments in the current year. Conversely, (i) the sale of our Wheelabrator business in December 2014 and (ii) a payment in the third quarter of 2015 to settle a pension fund withdrawal reduced the current year periods when compared to the same prior year periods. Although we have seen improvement in both trade accounts receivable and accounts payable, we experienced unfavorable working capital changes due to non-trade related items including income taxes and compensation related accruals. Further impacting the comparability of the nine-month periods is higher year-over-year annual incentive plan payments of approximately \$65 million made in the first quarter of 2015 offset, in part, by the settlement of forward-starting swap liabilities of \$36 million in the first quarter of 2014.

The decrease in proceeds from divestitures of businesses and other assets (net of cash divested) is largely driven by (i) the sale of our investment in Shanghai Environment Group (SEG), which was part of our Wheelabrator business, in the first quarter of 2014 for \$155 million; (ii) the sale of our Puerto Rico operations and certain other collection and landfill assets in the second quarter of 2014 for proceeds of \$80 million, including \$65 million in cash and (iii) the sale of certain landfill and collection operations in our Eastern Canada Area in the third quarter of 2014 for \$39 million.

Acquisitions

Deffenbaugh Disposal, Inc. On March 26, 2015, we acquired Deffenbaugh Disposal, Inc. (Deffenbaugh), one of the largest privately owned collection and disposal firms in the Midwest, for total consideration of \$416 million (\$413 million cash), inclusive of amounts for estimated working capital.

Deffenbaugh s assets include five collection operations, seven transfer stations, two recycling facilities, one subtitle-D landfill, and one construction and demolition landfill. For the three and nine months ended September 30, 2015, Deffenbaugh recognized revenues of \$44 million and \$92 million, respectively, and net income (loss) of less than \$1 million for both the three and nine months ended September 30, 2015, which are included in our Condensed Consolidated Statements of Operations.

Divestitures

Wheelabrator Business On December 19, 2014, we sold our Wheelabrator business to an affiliate of Energy Capital Partners and received cash proceeds of \$1.95 billion, net of cash divested, subject to certain post-closing adjustments. We recognized a gain of \$519 million on this sale in the fourth quarter of 2014. For the nine months ended September 30, 2015, net adjustments to this gain were immaterial on a pre-tax basis. In conjunction with the sale, the Company entered into several agreements to dispose of a minimum number of tons of waste at certain Wheelabrator facilities. These agreements generally provide for fixed volume commitments, with certain market price resets, for up to seven years.

Other In addition to the divestiture of our Wheelabrator business in 2014, we also divested our Puerto Rico operations and certain other collection and landfill assets in the second quarter of 2014, as well as certain landfill and collection operations in our Eastern Canada Area in the third quarter of 2014.

In total, these divested businesses and assets provided \$0.05 and \$0.11 of earnings per diluted share for the three and nine months ended September 30, 2014, respectively.

Critical Accounting Estimates and Assumptions

In preparing our financial statements, we make numerous estimates and assumptions that affect the accounting for and recognition and disclosure of assets, liabilities, equity, revenues and expenses. We must make these estimates and assumptions because certain information that we use is dependent on future events, cannot be calculated with precision from available data or simply cannot be calculated. In some cases, these estimates are difficult to determine and we must exercise significant judgment. In preparing our financial statements, the most difficult, subjective and complex estimates and the assumptions that present the greatest amount of uncertainty relate to our accounting for landfills, environmental remediation liabilities, asset impairments, deferred income taxes and reserves associated with our insured and self-insured claims, as described in Item 7 of our Annual Report on Form 10-K for the year ended December 31, 2014. Actual results could differ materially from the estimates and assumptions that we use in the preparation of our financial statements.

Results of Operations

Operating Revenues

We evaluate, oversee and manage the financial performance of our Solid Waste business subsidiaries through our 17 geographic Areas. Our prior year data includes results of our Wheelabrator segment, which was divested in December 2014. We also provide additional services that are not managed through our Solid Waste business, including Strategic Business Solutions (WMSBS), Energy and Environmental Services, recycling brokerage services, landfill gas-to-energy services and expanded service offerings and solutions. In addition, we offer portable self-storage services through a joint venture; fluorescent bulb and universal waste mail-back through our LampTracker® program; portable restroom servicing under the name Port-o-Let®; and street and parking lot sweeping services. In addition, we hold interests in oil and gas producing properties. These operations are presented as Other in the table below. The following table summarizes revenues during each period (in millions):

	Three Months		Nine N	Months
	Enc	ded	Ended	
	Septem	ber 30,	Septem	ber 30,
	2015	2014	2015	2014
Solid Waste:				
Tier 1	\$ 886	\$ 895	\$ 2,590	\$ 2,630
Tier 2	1,677	1,662	4,808	4,814
Tier 3	869	910	2,540	2,668
Solid Waste	3,432	3,467	9,938	10,112
Wheelabrator		205		641
Other	549	566	1,552	1,664
Intercompany	(621)	(636)	(1,775)	(1,858)
Total	\$ 3,360	\$ 3,602	\$ 9,715	\$ 10,559

The mix of operating revenues from our major lines of business is reflected in the table below (in millions):

	Three M	Months	Nine Months	
	End		Ended	
	Septem 2015	ber 30, 2014	Septem 2015	ber 30, 2014
Collection:	2015	2014	2015	2014
Commercial	\$ 841	\$ 853	\$ 2,498	\$ 2,555
Residential	630	636	1,873	1,914
Industrial	594	586	1,685	1,676
Other	92	90	259	255
Total collection	2,157	2,165	6,315	6,400
Landfill	781	758	2,174	2,122
Transfer	359	354	1,029	1,017
Wheelabrator		205		641
Recycling	297	351	878	1,049
Other	387	405	1,094	1,188
Intercompany	(621)	(636)	(1,775)	(1,858)
Total	\$ 3,360	\$ 3,602	\$ 9,715	\$ 10,559

The following table provides details associated with the period-to-period change in revenues (dollars in millions) along with an explanation of the significant components of the current period changes:

	Period-to-Period Change for the Three Months Ended September 30, 2015 vs. 2014		Change for the Char Three Months Ended Nine M September 30, Sept		l-to-Period ge for the onths Ended ember 30, ivs. 2014
		As a % of		As a % of	
		Total	•	Total	
Average yield(b)	Amount \$ (22)	Company(a) (0.6)%	Amount \$ (82)	Company(a) (0.8)%	
Volume Volume	(46)	(1.4)	(185)	(1.9)	
Internal revenue growth	(68)	(2.0)	(267)	(2.7)	
Acquisitions	53	1.6	115	1.1	
Foreign currency translation	(41)	(1.2)	(93)	(0.9)	
Subtotal (excluding divestitures) Divestitures	(56) (186)	(1.6)%	(245) (599)	(2.5)%	
Total	\$ (242)		\$ (844)		

- (a) Calculated by dividing the amount of current period increase or decrease by the prior period s total Company revenue adjusted to exclude the impacts of divestitures for the current period (\$3,416 million and \$9,960 million for the three- and nine-month periods, respectively).
- (b) The amounts reported herein represent the changes in our revenue attributable to average yield for the total Company. We also analyze the changes in average yield in terms of related-business revenues in order to differentiate the changes in yield attributable to our pricing strategies from the changes that are caused by market-driven price changes in commodities. The following table summarizes changes in revenues from average yield on a related-business basis (dollars in millions):

	Period	Period-to-Period		-to-Period	
	Chan	ge for the	Change for the		
	Three M	onths Ended	Nine Months Ended		
	•	September 30, 2015 vs. 2014		mber 30, vs. 2014	
		As a % of		As a % of	
		Related		Related	
	Amount	Business(i)	Amount	Business(i)	
Average yield:					
Collection and disposal	\$ 52	1.8%	\$ 155	1.8%	
Recycling commodities	(27)	(8.1)	(109)	(10.6)	
Fuel surcharges and mandated fees	(47)	(26.3)	(128)	(24.2)	
Total	\$ (22)	(0.6)%	\$ (82)	(0.8)%	

(i) Calculated by dividing the increase or decrease for the current period by the prior period s related business revenue, adjusted to exclude the impacts of divestitures for the current period. The table below summarizes the related business revenues for the three and nine months ended September 30, 2014 adjusted to exclude the impacts of divestitures (in millions):

	Deno	Denominator			
	Three Months	Nin	e Months		
	Ended		Ended		
Related business revenues:	September 30	Sept	tember 30		
Collection and disposal	\$ 2,902	\$	8,408		
Recycling commodities	335		1,024		
Fuel surcharges and mandated fees	179		528		
Total Company	\$ 3,416	\$	9,960		

Our revenues decreased \$242 million, or 6.7%, and \$844 million, or 8.0%, for the three and nine months ended September 30, 2015, respectively, as compared with the prior year period. Our revenue declines have been driven by (i) divestitures, primarily the sale of our Wheelabrator business in December 2014, our Puerto Rico operations in the second quarter of 2014, and certain landfill and collection operations in our Eastern Canada Area in the third quarter of 2014; (ii) lower volumes; (iii) lower recyclable commodity prices; (iv) lower revenues from our fuel surcharge program and (v) foreign currency translation, which affects revenues from our Canadian operations. Partially offsetting these revenue declines were (i) revenue growth from yield on our collection and disposal operations and (ii) revenue from acquired operations.

The following provides further details associated with our period-to-period change in revenues:

Average yield

Collection and disposal average yield This measure reflects the effect on our revenue from the pricing activities of our collection, transfer and landfill operations, exclusive of volume changes. Revenue growth from collection and disposal average yield includes not only base rate changes and environmental and service fee increases, but also (i) certain average price changes related to the overall mix of services, which are due to the types of services provided; (ii) changes in average price from new and lost business and (iii) price decreases to retain customers. Revenue growth from collection and disposal average yield was \$52 million, or 1.8%, and \$155 million, or 1.8%, for the three and nine months ended September 30, 2015, respectively, as compared with the prior year period.

Our year-over-year yield growth was driven largely by our continued focus on our pricing strategy with lower rollbacks and our improving new business pricing. We experienced growth in all three of our principal collection lines of business as follows (dollars in millions):

	Period-	Period-to-Period Change for the		to-Period
	Chang			e for the
	Three	Months	Nine Months	
	En	ded	Ended	
	•	September 30,		nber 30,
	2015 v	2015 vs. 2014		vs. 2014
		As a %		As a %
		of		of
		Related		Related
	Amount	Business	Amount	Business
Commercial	\$ 20	2.6%	\$ 69	3.0%
Industrial	16	3.0	43	2.8
Residential	11	1.8	30	1.7

\$ 47 \$ 142

Other drivers affecting the current period average yield include:

A fee instituted to help us recover a portion of the significant regulatory costs and fees, such as host fees and disposal taxes, which have not been recouped by our pricing programs. This fee was relatively flat on a year-over-year basis for the quarter but contributed approximately \$17 million to our revenue growth for the nine months ended September 30, 2015, principally in our collection business, with the most significant impact in our commercial line of business.

In our residential line of business, we continue to focus on bidding on contracts that improve our yield performance and increase our overall returns.

Our landfill and transfer station operations also contributed approximately \$5 million and \$13 million to our year-over-year yield growth for the three and nine months ended September 30, 2015, respectively, driven by our focus on strategically adding new customers with improved pricing and to a lesser extent, overall improving market conditions.

Recycling commodities Decreases in the prices of the recycling commodities we sell resulted in revenue declines of \$27 million and \$109 million for the three and nine months ended September 30, 2015, respectively, compared with the same prior year periods. Our year-over-year average commodity prices declined approximately 10% and 12% for the three and nine months ended September 30, 2015, respectively, as compared with the same prior year periods.

Fuel surcharges and mandated fees These revenues, which are predominantly generated by our fuel surcharge program, decreased \$47 million and \$128 million for the three and nine months ended September 30, 2015. These revenues fluctuate in response to changes in the national average prices for diesel fuel on which our surcharge is based. We experienced fuel price declines of approximately 30% for the three and nine months ended September 30, 2015, as compared with the prior year period, which caused a decline in our fuel surcharge revenues. The mandated fees included in this line item are primarily related to pass-through fees and taxes assessed by various state, county and municipal government agencies at our landfills and transfer stations.

Volume Declines in our volumes caused our revenue to decrease \$46 million, or 1.4%, and \$185 million, or 1.9%, for the three and nine months ended September 30, 2015, respectively, as compared with the prior year periods.

Drivers affecting the comparability of volumes for the periods presented are as follows:

The collection business is the main driver of our volume decline. Our volume fluctuations are generally attributable to economic conditions, our pricing strategies, competition and diversion of waste by customers. As a result of both the very competitive environment and our focus on reasonable returns, we continue to face challenges to keep existing contracts and to win new contracts, particularly in our residential business. However, improving market conditions, particularly in the latter part of 2015, have led to revenue growth due to volumes in our industrial line of business and have resulted in volume declines lessening in our commercial and residential lines of businesses.

We experienced revenue declines associated with the loss of certain large accounts in our WMSBS organization for the nine months ended September 30, 2015. However, the volume decline has continued to lessen sequentially.

We experienced revenue declines due to lower volumes in our material recovery facilities primarily driven by the rationalization of our underperforming assets and our strategy not to renew municipal contracts that do not reflect current market conditions.

We experienced revenue declines due to lower volumes in our ancillary services for the three and nine months ended September 30, 2015, primarily driven by our oil and gas producing properties.

Revenue increases as a result of strategically adding new customers and improving market conditions have favorably affected our landfill and transfer businesses. We have experienced higher landfill and transfer revenues principally driven by increased municipal solid waste volumes.

Acquisitions and Divestitures Revenues increased \$53 million and \$115 million for the three and nine months ended September 30, 2015, respectively, as compared with the prior year periods, due to acquisitions. This increase was principally associated with the March 26, 2015 acquisition of Deffenbaugh. These revenues were more than offset by revenue decreases of \$186 million and \$599 million for the three and nine months ended September 30, 2015, respectively, primarily due to the divestiture of our Wheelabrator business in December 2014 and the divestiture of certain landfill and collection operations in our Eastern Canada Area in the third quarter of 2014. The nine months ended September 30, 2015 was also impacted by the divestiture of our Puerto Rico operations and certain other collection and landfill assets in the second quarter of 2014.

Operating Expenses

Our operating expenses decreased by \$204 million, or 8.9%, and \$628 million, or 9.2%, for the three and nine months ended September 30, 2015, respectively, as compared with the three and nine months ended September 30, 2014. Our operating expenses as a percentage of revenues decreased to 62.4% in the third quarter of 2015 from 63.8% in the third quarter of 2014, and decreased to 63.9% for the nine months ended September 30, 2015 from 64.7% for the nine months ended September 30, 2014.

The following table summarizes the major components of our operating expenses, including the impact of foreign currency translation, for the three and nine months ended September 30 (dollars in millions), with significant changes in our operating expenses discussed below:

	En	Months ded nber 30, 2014	Perioo Peri Chai	od	En	Months ded aber 30, 2014	Perioo Peri Chai	od
Labor and related benefits	\$ 589	\$ 624	\$ (35)	(5.6)%	\$ 1,793	\$ 1,860	\$ (67)	(3.6)%
Transfer and disposal costs	245	240	5	2.1	704	702	2	0.3
Maintenance and repairs	263	292	(29)	(9.9)	762	901	(139)	(15.4)
Subcontractor costs	294	315	(21)	(6.7)	841	926	(85)	(9.2)
Cost of goods sold	207	254	(47)	(18.5)	598	743	(145)	(19.5)
Fuel	94	142	(48)	(33.8)	296	444	(148)	(33.3)
Disposal and franchise fees and taxes	174	176	(2)	(1.1)	496	502	(6)	(1.2)
Landfill operating costs	63	70	(7)	(10.0)	191	195	(4)	(2.1)
Risk management	49	51	(2)	(3.9)	167	161	6	3.7
Other	117	135	(18)	(13.3)	356	398	(42)	(10.6)
	\$ 2,095	\$ 2,299	\$ (204)	(8.9)%	\$ 6,204	\$ 6,832	\$ (628)	(9.2)%

Divestitures During 2014, we divested our Wheelabrator business, our Puerto Rico operations, and certain landfill and collection operations in our Eastern Canada Area. The following table lists the operating expense categories in which these divestitures have had a material impact (in millions):

	Period-to-Period Change for the Three Months Ended September 30, 2015 vs. 2014	Period-to-Period Change for the Nine Months Ended September 30, 2015 vs. 2014		
Maintenance and repairs	\$ 35	\$	146	
Labor and related benefits	23		72	
Costs of goods sold	21		64	
Other	14		50	
Transfer and disposal cost	13		41	
	\$ 106	\$	373	

In addition to the impact of divestitures noted above, other significant items by category of expense include:

Labor and related benefits We recognized \$51 million of net charges in the current year associated with withdrawal from certain underfunded multiemployer pension plans.

Other significant items affecting the comparability of labor and related benefits for the periods presented include:

Lower headcount and contract labor due to lower volumes in our collection and recycling lines of business;

Decreased health and welfare costs;

Decreased incentive compensation cost accruals, partially offset by;

Additional costs associated with the acquired operations of Deffenbaugh and

Higher wages due to merit increases.

Transfer and disposal costs The increase in transfer and disposal costs compared to the prior period was primarily driven by the increased third party expenses that were recognized as intercompany in the prior year periods as a result of the divestiture of our Wheelabrator business in December 2014. These cost increases were offset, in part, by the reduction in costs due to the divestitures, as discussed above.

Maintenance and repairs The decrease in maintenance and repairs was largely driven by the divestiture of Wheelabrator, which is partially offset by the increased costs related to the Deffenbaugh acquisition.

Subcontractor costs The decrease in subcontractor costs compared to the prior period was primarily driven by (i) volume declines related to the loss of certain large accounts in our WMSBS organization and (ii) lower costs within the landfill and recycling businesses.

Cost of goods sold The decrease in cost of goods sold is due to the following conditions in our recycling business:

Lower commodity prices;

Increased efforts to reduce controllable recycling rebates paid to customers;

Better alignment of rebate structures with commodity prices for new recycling contracts; and

Ongoing recycling business improvement efforts around inbound quality control.

Fuel The decrease in fuel expense in the current period when compared to the prior period was driven by (i) lower fuel prices; (ii) lower fuel purchases due to reduced collection volumes and (iii) lower costs resulting from the conversion of our fleet to CNG vehicles.

Landfill operating costs The decreases in the current period were primarily driven by an unfavorable discount rate adjustment in the prior year quarter offset, in part, by higher leachate costs in the current year periods.

Selling, General and Administrative

Our selling, general and administrative expenses decreased by \$47 million, or 12.5%, and \$105 million, or 9.5%, when comparing the three and nine months ended September 30, 2015 to the comparable prior year periods, respectively. As a percentage of revenue, our selling, general and administrative expenses decreased from 10.5% for the third quarter of 2014 to 9.8% for the third quarter of 2015, and decreased from 10.5% for the nine months ended September 30, 2014 to 10.3% for the nine months ended September 30, 2015.

The following table summarizes the major components of our selling, general and administrative expenses for the three and nine months ended September 30 (dollars in millions):

	En	Months ded iber 30, 2014	Period-to- Period Change			Months ded lber 30, 2014	Period-to- Period Change	
Labor and related benefits	\$ 216	\$ 223	\$ (7)	(3.1)%	\$ 654	\$ 700	\$ (46)	(6.6)%
Professional fees	25	27	(2)	(7.4)	81	85	(4)	(4.7)
Provision for bad debts	8	12	(4)	(33.3)	26	31	(5)	(16.1)
Other	81	115	(34)	(29.6)	239	289	(50)	(17.3)
	\$ 330	\$ 377	\$ (47)	(12.5)%	\$ 1,000	\$ 1,105	\$ (105)	(9.5)%

Our labor and related benefits decreased as a result of both our August 2014 reorganization and our 2014 divestitures, primarily the sale of our Wheelabrator business. Lower incentive compensation costs further reduced labor costs in the nine month comparison. In addition, declines in our other expenses are primarily a result of certain litigation reserves recorded in the third quarter of 2014, our continued focus on controlling costs, and our 2014 divestitures.

Depreciation and Amortization

The following table summarizes the components of our depreciation and amortization expense for the three and nine months ended September 30 (dollars in millions):

	En	Months ded iber 30,	Perioo Peri		En	Months ded aber 30,	Perio Per	
	2015	2014	Chai	nge	2015	2014	Cha	nge
Depreciation of tangible property and equipment	\$ 191	\$ 207	\$ (16)	(7.7)%	\$ 569	\$ 635	\$ (66)	(10.4)%
Amortization of landfill airspace	120	103	17	16.5	319	291	28	9.6
Amortization of intangible assets	19	19			56	59	(3)	(5.1)
	\$ 330	\$ 329	\$ 1	0.3%	\$ 944	\$ 985	\$ (41)	(4.2)%

The decrease in depreciation and amortization expense for the nine months ended September 30, 2015, compared to the prior year period, is primarily due to the December 2014 sale of our Wheelabrator business as discussed further in Note 9 to the Condensed Consolidated Financial Statements.

Restructuring

During the nine months ended September 30, 2015, we recognized \$7 million of pre-tax restructuring charges, of which \$3 million was related to employee severance and benefit costs, including costs associated with our acquisition of Deffenbaugh. The remaining charges were primarily related to operating lease obligations for property that will no longer be utilized.

In August 2014, we announced a consolidation and realignment of several Corporate functions to better support achievement of the Company s strategic goals, including cost reduction. Voluntary separation arrangements were offered to all salaried employees within these organizations. Approximately 650 employees separated from our Corporate and recycling organizations in connection with this restructuring.

During the third quarter of 2014, we recognized pre-tax charges of \$67 million primarily associated with this restructuring, of which \$61 million related to employee severance and benefit costs.

(Income) Expense from Divestitures, Asset Impairments and Unusual Items

During the nine months ended September 30, 2015, we recognized net charges of \$17 million, including \$18 million of charges to write down or divest of certain assets in our recycling operations and a \$5 million impairment of a landfill in our Western Canada Area due to revised post-closure cost estimates. Partially offsetting these charges was a \$6 million gain on the sale of an oil and gas producing property in the second quarter of 2015.

During the nine months ended September 30, 2014, we recognized net charges of \$21 million primarily related to a \$25 million loss on the divestiture of our Puerto Rico operations and certain other collection and landfill assets as discussed further in Note 9 to the Condensed Consolidated Financial Statements and a \$12 million impairment charge due to the decision to close a waste processing facility; partially offset by net gains of \$16 million during the third quarter of 2014, primarily attributable to gains on the sale of certain landfill and collection operations in our Eastern Canada Area.

Income from Operations

The following table summarizes income from operations for the three and nine months ended September 30 (dollars in millions):

	Three M End Septem	led ber 30,	Perio		Nine M Enc Septem	led ber 30,	Period-to-		
0.11177	2015	2014	Period (Change	2015	2014	Period C	hange	
Solid Waste:									
Tier 1	\$ 226	\$ 230	\$ (4)	(1.7)%	\$ 652	\$ 671	\$ (19)	(2.8)%	
Tier 2	350	349	1	0.3	921	968	(47)	(4.9)	
Tier 3	151	169	(18)	(10.7)	397	442	(45)	(10.2)	
Solid Waste	727	748	(21)	(2.8)	1,970	2,081	(111)	(5.3)	
Wheelabrator		48	(48)	*	1	102	(101)	*	
Other	(8)	(10)	2	(20.0)	(48)	(57)	9	(15.8)	
Corporate and Other	(118)	(240)	122	(50.8)	(380)	(579)	199	(34.4)	
Total	\$ 601	\$ 546	\$ 55	10.1%	\$ 1,543	\$ 1,547	\$ (4)	(0.3)%	

Solid Waste The most significant items affecting the results of operations of our Solid Waste business during the three and nine months ended September 30, 2015 as compared with the prior year periods are summarized below:

We recognized \$51 million of net charges associated with withdrawal from certain underfunded multiemployer pension plans in Tiers 2 and 3 primarily in the second quarter of 2015;

Results from our recycling business were unfavorable compared to the prior year periods principally due to (i) lower market prices for recyclable commodities; (ii) lower volumes and (iii) the impairment of various recycling assets. These unfavorable variances were partially offset by reduced costs driven, in part, by (i) increased efforts to reduce controllable recycling rebates paid to customers; (ii) better alignment of rebate structures with commodity prices for new recycling contracts and (iii) ongoing business improvement efforts around inbound quality control;

Our collection and disposal operations, excluding the pension plan charges discussed above, benefited from internal revenue growth and the impact of lower fuel prices; offset, in part, by

^{*} Percentage change does not provide a meaningful comparison.

The unfavorable impact of foreign currency fluctuations, which affects our Canadian operations in Tiers 1 and 3;

The transfer of certain sales employees included in our Corporate and Other segment in the prior year periods;

Higher landfill related costs in the current year periods; and

The reversal of a reserve in the second quarter of 2014 due to a favorable litigation resolution in Tier 1. In the third quarter of 2014, we recognized a gain on the sale of certain landfill and collection operations in our Eastern Canada Area, which is included in Tier 3. Additionally, gains and losses from sales of businesses and assets in earlier quarters were approximately equivalent for both years; however, they resulted in a favorable variance in Tier 1 offset by unfavorable variances in Tiers 2 and 3.

Significant items affecting the comparability of the remaining components of our results of operations for the three- and nine-month periods ended September 30, 2015 are summarized below:

Wheelabrator Amounts reported in 2015 reflect post-closing adjustments to the gain on the sale of our Wheelabrator business in December 2014.

Other The most significant items affecting the comparability of results for the periods presented include:

Impairment charges incurred in the second quarter of 2014 primarily due to the decision to close a waste processing facility;

Lower results in our remediation business in the current periods;

The transfer of certain sales employees included in our Corporate and Other segment in the prior year periods;

Improvement of results in our renewable energy business in the current quarter offset, in part, by the favorable weather related energy pricing in the first quarter of 2014;

Improved results in our healthcare business; and

A favorable adjustment to accrued contingent consideration recognized in the second quarter of 2014. Corporate and Other The most significant items affecting the comparability of expenses for the periods presented include:

Restructuring costs related to our August 2014 reorganization and subsequent benefits resulting from our restructuring efforts;

Lower medical costs in the current year driven by lower claims and reduced headcount;

Establishment of reserves for certain legal matters in the third quarter of 2014;

The transfer of certain sales employees to our Solid Waste and Other segments that were included in this segment in the prior year periods; and

Increased risk management costs in the current year primarily related to certain higher than anticipated auto and general liability claim settlements.

Interest Expense, net

Our interest expense, net was \$95 million and \$294 million during the three and nine months ended September 30, 2015, respectively, compared to \$116 million and \$352 million during the three and nine months ended September 30, 2014, respectively. The year-over-year decreases are primarily attributable to the refinancing of a significant portion of our high-coupon senior notes during the first quarter of 2015. As a result of the combination of a make-whole redemption of certain senior notes, cash tender offers to purchase certain senior notes and the issuance of \$1.8 billion of new senior notes, we reduced the weighted average interest rate of our senior note portfolio by 1%.

Loss on Early Extinguishment of Debt

During 2015, we refinanced a significant portion of our high-coupon senior notes. As a result of the combination of a make-whole redemption of certain senior notes, cash tender offers to purchase certain senior

notes and the issuance of \$1.8 billion of new senior notes, we reduced the weighted average interest rate of our senior note portfolio by 1% and extended the weighted average duration of these debt obligations by three years. Additional details related to each component of the refinancing follow:

Make-Whole Redemption In January 2015, we repaid \$947 million of WM senior notes, which comprised all of the outstanding senior notes maturing in 2015, 2017 and 2019. The repayment of these debt balances was achieved by exercising the optional redemption provisions of the notes, which required that we pay the outstanding principal plus a make-whole premium. The Loss on early extinguishment of debt reflected in our Condensed Consolidated Statement of Operations for the nine months ended September 30, 2015 includes \$122 million of charges related to these redemptions.

Tender Offers During 2015, WM and WM Holdings made cash tender offers to purchase any and all of certain outstanding senior notes. The series of notes targeted in the tenders and the amounts tendered of each series are summarized below:

\$449 million of WM Holdings 7.10% senior notes due 2026, of which \$145 million were tendered;

\$577 million of WM 7.00% senior notes due 2028, of which \$182 million were tendered;

\$223 million of WM 7.375% senior notes due 2029, of which \$84 million were tendered:

\$496 million of WM 7.75% senior notes due 2032, of which \$286 million were tendered; and

\$600 million of WM 6.125% senior notes due 2039, of which \$326 million were tendered.

The Loss on early extinguishment of debt reflected in our Condensed Consolidated Statement of Operations for the nine months ended September 30, 2015 includes \$430 million of charges related to these tender offers.

Equity in Net Losses of Unconsolidated Entities

We recognized Equity in net losses of unconsolidated entities of \$9 million and \$32 million during the three and nine months ended September 30, 2015, respectively, compared with \$14 million and \$36 million during the three and nine months ended September 30, 2014, respectively. These losses are primarily related to our noncontrolling interests in two limited liability companies established to invest in and manage low-income housing properties and a refined coal facility, as well as (i) noncontrolling investments made to support our strategic initiatives and (ii) unconsolidated trusts for final capping, closure, post-closure or environmental obligations. The tax impacts realized as a result of our investments in low-income housing properties and the refined coal facility are discussed below in *Provision for Income Taxes*. Refer to Notes 5 and 15 to the Condensed Consolidated Financial Statements for more information related to these investments. Additional losses in the third quarter of 2014 are related to \$5 million of charges to write down an equity method investment in a waste diversion technology company to its fair value.

Provision for Income Taxes

We recorded a provision for income taxes of \$159 million, representing an effective tax rate of 32.3%, and \$133 million, representing an effective tax rate of 32.1%, for the three months ended September 30, 2015 and 2014, respectively, and \$184 million, representing an effective tax rate of 27.8%, and \$412 million, representing an effective tax rate of 35.7%, for the nine months ended September 30, 2015 and 2014, respectively.

Our investments in low-income housing properties and the refined coal facility reduced our provision for income taxes by \$17 million and \$41 million for the three and nine months ended September 30, 2015, respectively, and by \$16 million and \$41 million for the three and nine months ended September 30, 2014, respectively. Refer to Note 5 to the Condensed Consolidated Financial Statements for more information related to these investments.

Noncontrolling Interests

Net income attributable to noncontrolling interests was \$2 million and net loss attributable to noncontrolling interests was \$1 million for the three and nine months ended September 30, 2015, respectively, and net income

attributable to noncontrolling interests was \$11 million and \$32 million for the three and nine months ended September 30, 2014, respectively. The income for the three and nine months ended September 30, 2014 was principally related to third parties equity interests in two limited liability companies (LLCs) that owned three waste-to-energy facilities operated by our Wheelabrator business. In December 2014, we purchased the noncontrolling interests in the LLCs from the third parties in anticipation of our sale of the Wheelabrator business. The LLCs were then subsequently sold as part of the divestment of our Wheelabrator business. Refer to Notes 9 and 15 to the Condensed Consolidated Financial Statements for information related to the sale of our Wheelabrator business and the consolidation of these variable interest entities, respectively.

Liquidity and Capital Resources

Summary of Cash and Cash Equivalents, Restricted Trust and Escrow Accounts and Debt Obligations

The following is a summary of our cash and cash equivalents, restricted trust and escrow accounts and debt balances at each balance sheet date (in millions):

	•	ember 30, 2015	ember 31, 2014
Cash and cash equivalents	\$	113	\$ 1,307
Restricted trust and escrow accounts:			
Final capping, closure, post-closure and environmental remediation funds	\$	91	\$ 129
Tax-exempt bond funds		1	1
Other		10	41
Total restricted trust and escrow accounts	\$	102	\$ 171
Debt:			
Current portion	\$	215	\$ 1,090
Long-term portion		8,835	8,345
Total debt	\$	9,050	\$ 9,435
Increase in carrying value of debt due to hedge accounting for interest rate swaps	\$	25	\$ 45

Cash and cash equivalents Cash and cash equivalents at December 31, 2014 included a portion of the \$1.95 billion of proceeds from the divestiture of our Wheelabrator business in December 2014. In 2015, we have primarily allocated available cash to the acquisition of Deffenbaugh, repurchasing shares and paying premiums on the early extinguishment of debt. Discussion of these activities is included in Notes 9, 13 and 3, respectively, to the Condensed Consolidated Financial Statements.

Restricted trust and escrow accounts The decrease in final capping, closure, post-closure and environmental remediation funds from December 31, 2014 to September 30, 2015 is primarily due to the closure of certain trust and escrow accounts which were converted to other forms of financial assurance. Other restricted trust and escrow accounts at December 31, 2014 included the funding of a legal settlement which was paid in full in the second quarter of 2015.

Debt During 2015, we refinanced a significant portion of our high-coupon senior notes in order to reduce the weighted average interest rate and extend the weighted average duration of our debt balances. We achieved this through a combination of a make-whole redemption of certain senior notes, cash tender offers to purchase certain senior notes and the issuance of \$1.8 billion of new senior notes consisting of:

\$600 million of 3.125% senior notes due March 1, 2025;

\$450 million of 3.90% senior notes due March 1, 2035; and

\$750 million of 4.10% senior notes due March 1, 2045.

The net proceeds from these debt issuances were \$1.78 billion. The Company used the proceeds from the 2025 notes for general corporate purposes. The proceeds from the 2035 notes and the 2045 notes were used to pay the purchase price and accrued interest for the notes redeemed through the tender offers discussed above and for general corporate purposes. See Note 3 to the Condensed Consolidated Financial Statements for more information related to the debt transactions.

In July 2015, we amended and restated our \$2.25 billion revolving credit facility, extending the term through July 2020.

Summary of Cash Flow Activity

The following is a summary of our cash flows for the nine months ended September 30 (in millions):

	2015	2014
Net cash provided by operating activities	\$ 1,972	\$ 1,811
Net cash used in investing activities	\$ (1,181)	\$ (576)
Net cash used in financing activities	\$ (1,983)	\$ (1,107)

Net Cash Provided by Operating Activities The most significant items affecting the comparison of our operating cash flows for the nine months ended September 30, 2015 with the nine months ended September 30, 2014 are summarized below:

Decrease in earnings Our income from operations, excluding depreciation and amortization, decreased by \$45 million on a year-over-year basis, predominantly driven by the sale of our Wheelabrator business in December 2014, which has been offset in part, by growth in our traditional solid waste business and acquisitions.

Decrease in tax payments Cash paid for income taxes, net of excess tax benefits associated with equity-based transactions, was approximately \$271 million lower on a year-over-year basis, largely driven by (i) lower year-over-year pre-tax earnings primarily associated with the loss on early extinguishment of debt in the first quarter of 2015 and (ii) an overpayment of taxes in 2014.

Increase in bonus payments Payments for our annual incentive plans are typically paid in the first quarter of the year based on prior year performance. Our cash flow from operations was unfavorably impacted by approximately \$65 million on a year-over-year basis, as the annual incentive plan payments made in the first quarter of 2015 were significantly higher than payments made in the first quarter of 2014.

Decrease in interest payments Cash paid for interest decreased \$43 million primarily related to lower rates and the timing of interest payments on new senior notes issued in the first quarter of 2015 to refinance a significant portion of our high-coupon senior notes, as discussed further in Note 3 to the Condensed Consolidated Financial Statements.

Pension plan payment During the third quarter of 2015, we settled all pending litigation with the trustees for the Central States Pension Plan and made a cash payment of approximately \$40 million, as discussed further in Note 7 to the Condensed Consolidated Financial Statements.

Forward-starting swaps During the first quarter of 2014, the forward-starting interest rate swaps associated with the anticipated issuance of senior notes in 2014 matured, and we paid cash of \$36 million to settle the liabilities related to the swaps. This cash payment was classified as a change in Accounts payable and accrued liabilities within Net cash provided by operating activities in the Condensed Consolidated Statement of Cash Flows.

Changes in other operating assets and liabilities, net of effects from business acquisitions and divestitures Our cash flow from operations was unfavorably impacted on a year-over-year basis by changes in our assets and liabilities accounts. Although the changes in our assets and liabilities may vary from year-to-

year, they are typically driven by changes in accounts receivable, which are affected by both revenue changes and timing of payments received, and accounts payable changes, which are affected by both cost changes and timing of payments.

Net Cash Used in Investing Activities The most significant items included in our investing cash flows for the nine months ended September 30, 2015 and 2014 are summarized below:

Capital expenditures We used \$864 million and \$781 million during the nine months ended September 30, 2015 and 2014, respectively, for capital expenditures.

Acquisitions Our spending on acquisitions was \$473 million during the nine months ended September 30, 2015 compared with \$32 million in the during the nine months ended September 30, 2014. In 2015, our acquisitions consisted principally of the collection and disposal operations of Deffenbaugh, which is discussed in Note 9 to the Condensed Consolidated Financial Statements.

Divestitures Proceeds from divestitures of businesses and other assets (net of cash divested) were \$114 million during the nine months ended September 30, 2015 compared with \$319 million during the nine months ended September 30, 2014. In the first quarter of 2014, we sold our investment in SEG and received cash proceeds of \$155 million. In the second quarter of 2014, we sold our Puerto Rico operations and certain other collection and landfill assets and received proceeds from the sale of \$80 million, consisting of \$65 million of cash and \$15 million of preferred stock. In the third quarter of 2014, we sold certain landfill and collection operations in our Eastern Canada Area and received cash proceeds of \$39 million.

Net Cash Used in Financing Activities The most significant items affecting the comparison of our financing cash flows for the nine months ended September 30, 2015 and 2014 are summarized below:

Debt borrowings (repayments) The following summarizes our cash borrowings and debt repayments during each period (in millions):

	Nine Months Ended September 30,		
Borrowings:	2015	2014	
U.S. revolving credit facility	\$	\$ 1,810	
Canadian credit facility and term loan		88	
Senior notes	1,781	347	
Tax-exempt bonds	138		
Capital leases and other debt	141	119	
	\$ 2,060	\$ 2,364	
Repayments:			
U.S. revolving credit facility	\$	\$ (1,645)	
Canadian credit facility and term loan	(93)	(208)	
Senior notes	(1,970)	(350)	
Tax-exempt bonds	(188)	(37)	
Capital leases and other debt	(170)	(152)	
	\$ (2,421)	\$ (2,392)	
Net repayments	\$ (361)	\$ (28)	

Refer to Note 3 to the Condensed Consolidated Financial Statements for additional information related to our debt borrowings and repayments.

Premiums paid on early extinguishment of debt Premiums paid on early extinguishment of debt of \$555 million during the nine months ended September 30, 2015 relate to (i) charges for make-whole

premiums on certain senior notes that the Company decided to redeem in advance of their scheduled maturities and (ii) charges related to tender offers for certain senior notes of WM and WM Holdings. See Note 3 to the Condensed Consolidated Financial Statements for further discussion of debt transactions during the nine months ended September 30, 2015.

Dividend payments We paid \$523 million in cash dividends during the nine months ended September 30, 2015 compared with \$521 million during the nine months ended September 30, 2014. The increase in dividend payments is primarily due to our quarterly per share dividend declared increasing from \$0.375 in 2014 to \$0.385 in 2015 and has been offset, in part, by a reduction in our common stock outstanding during 2015 as a result of our share repurchase program.

Share repurchases We announced in February 2015 that the Board of Directors has authorized up to \$1 billion in future share repurchases. We paid \$600 million for share repurchases during both the nine months ended September 30, 2015 and 2014. See Note 13 to the Condensed Consolidated Financial Statements for additional information related to these share repurchases.

Liquidity Impacts of Income Tax Items

Cash Taxes Our tax payments in 2015 are expected to be approximately \$475 million lower than the tax payments made in 2014 primarily due to (i) lower pre-tax earnings due to the loss on early extinguishment of debt and (ii) an overpayment of taxes in 2014.

Bonus Depreciation The Tax Increase Prevention Act of 2014 was signed into law on December 19, 2014 and included an extension for one year of the bonus depreciation allowance. As a result, 50% of qualifying capital expenditures on property placed in service before January 1, 2015 were depreciated immediately. The acceleration of deductions on 2014 qualifying capital expenditures resulting from the bonus depreciation provisions had no impact on our effective income tax rate for 2014 although it reduced our cash taxes by approximately \$60 million.

Taking accelerated deductions results in increased cash taxes in subsequent periods when the deductions related to the capital expenditures would have otherwise been taken. Overall, the effect of all applicable years bonus depreciation programs results in increased cash taxes of approximately \$90 million in 2015.

Uncertain Tax Positions We have liabilities associated with unrecognized tax benefits and related interest. These liabilities are included as a component of long-term Other liabilities in our Condensed Consolidated Balance Sheets because the Company does not anticipate that settlement of the liabilities will require payment of cash within the next 12 months. We are not able to reasonably estimate when we would make any cash payments required to settle these liabilities, but we do not believe that the ultimate settlement of our obligations will materially affect our liquidity. As of September 30, 2015, we anticipate that approximately \$11 million of liabilities for unrecognized tax benefits, including accrued interest, and \$3 million of related tax assets may be reversed within the next 12 months. The anticipated reversals are primarily related to state tax items, none of which are material, and are expected to result from audit settlements or the expiration of the applicable statute of limitations period.

Off-Balance Sheet Arrangements

We have financial interests in unconsolidated variable interest entities as discussed in Note 15 to the Condensed Consolidated Financial Statements. Additionally, we are party to guarantee arrangements with unconsolidated entities as discussed in the *Guarantees* section of Note 7 to the Condensed Consolidated Financial Statements. These arrangements have not materially affected our financial position, results of operations or liquidity during the nine months ended September 30, 2015, nor are they expected to have a material impact on our future financial position, results of operations or liquidity.

New Accounting Standard Pending Adoption

In May 2014, the Financial Accounting Standards Board amended authoritative guidance associated with revenue recognition. The amended guidance requires companies to recognize revenue to depict the transfer of

promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Additionally, the amendments will require enhanced qualitative and quantitative disclosures regarding customer contracts. The amended authoritative guidance associated with revenue recognition is effective for the Company on January 1, 2018. The amended guidance may be applied retrospectively for all periods presented or retrospectively with the cumulative effect of initially applying the amended guidance recognized at the date of initial application. We are in the process of assessing the provisions of the amended guidance and have not determined whether the adoption will have a material impact on our consolidated financial statements.

Seasonal Trends

Our operating revenues tend to be somewhat higher in summer months, primarily due to the higher volume of construction and demolition waste. The volumes of industrial and residential waste in certain regions where we operate also tend to increase during the summer months. Our second and third quarter revenues and results of operations typically reflect these seasonal trends.

Service disruptions caused by severe storms, extended periods of inclement weather or climate extremes can significantly affect the operating results of the affected Areas. On the other hand, certain destructive weather conditions that tend to occur during the second half of the year, such as the hurricanes that most often impact our operations in the Southern and Eastern U.S., can actually increase our revenues in the areas affected. While weather-related and other one-time occurrences can boost revenues through additional work for a limited time span, as a result of significant start-up costs and other factors, such revenue can generate earnings at comparatively lower margins.

Inflation

While inflationary increases in costs, including the cost of diesel fuel, have affected our income from operations margins in recent years, we believe that inflation generally has not had, and in the near future is not expected to have, any material adverse effect on our results of operations. However, a portion of our collection revenues are generated under long-term agreements with price adjustments based on various indices intended to measure inflation. Additionally, management s estimates associated with inflation have had, and will continue to have, an impact on our accounting for landfill and environmental remediation liabilities.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

Information about market risks as of September 30, 2015, does not differ materially from that discussed under Item 7A in our Annual Report on Form 10-K for the year ended December 31, 2014.

Item 4. *Controls and Procedures*. Effectiveness of Controls and Procedures

Our management, with the participation of our principal executive and financial officers, has evaluated the effectiveness of our disclosure controls and procedures in ensuring that the information required to be disclosed in reports that we file or submit under the Securities Exchange Act of 1934, as amended, is recorded, processed, summarized and reported within the time periods specified in the SEC s rules and forms, including ensuring that such information is accumulated and communicated to management (including the principal executive and financial officers) as appropriate to allow timely decisions regarding required disclosure. Based on such evaluation, our principal executive and financial officers have concluded that such disclosure controls and procedures were effective as of September 30, 2015 (the end of the period covered by this Quarterly Report on Form 10-Q).

Changes in Internal Control over Financial Reporting

Management, together with our CEO and CFO, evaluated the changes in our internal control over financial reporting during the quarter ended September 30, 2015. We determined that there were no changes in our internal control over financial reporting during the quarter ended September 30, 2015 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II.

Item 1. Legal Proceedings.

Information regarding our legal proceedings can be found under the Environmental Matters and Litigation sections of Note 7, *Commitments and Contingencies*, to the Condensed Consolidated Financial Statements.

Item 1A. Risk Factors.

There have been no material changes from risk factors previously disclosed in our Annual Report on Form 10-K for the year ended December 31, 2014 in response to Item 1A to Part I of Form 10-K.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Our share repurchase have been made in accordance with financial plans approved by our Board of Directors. We announced in February 2015, that the Board of Directors has authorized up to \$1 billion in future share repurchases.

The following table summarizes common stock repurchases made during the third quarter of 2015 (shares in millions):

Issuer Purchases of Equity Securities

				Total Number of		
	Total Number of	Average Price		•		Approximate Maximum llar Value of Shares that
D	Shares		Paid		•	et be Purchased Under
Period July 1 31	Purchased 4.3	per \$	Share 49.06		tne \$	Plans or Programs 400 million
August 1 31		\$			\$	400 million
September 1 30	1.6	\$	54.21	1.6	\$	400 million
Total	5.9	\$	50.50	5.9		

In July 2015, we entered into an accelerated share repurchase (ASR) agreement with a financial institution to repurchase an aggregate of \$300 million of our common stock. At the beginning of the ASR repurchase period, we delivered \$300 million in cash and received 4.3 million shares, which represented 70% of the shares expected to be repurchased based on then-current market prices. This agreement was completed in September 2015 and we received 1.6 million additional shares.

Item 4. Mine Safety Disclosures.

Information concerning mine safety and other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K is included in Exhibit 95 to this quarterly report.

Item 6. Exhibits.

Exhibit

No.	Description
10.1	\$2.25 Billion Third Amended and Restated Revolving Credit Agreement dated as of July 10, 2015 by and among Waste Management, Inc. and Waste Management Holdings, Inc. and certain banks party thereto, Bank of America, N.A., as administrative agent, JPMorgan Chase Bank, N.A. and Barclays Bank PLC, as syndication agents, BNP Paribas, Citibank, N.A., Deutsche Bank Securities Inc., The Bank of Tokyo-Mitsubishi UFJ, Ltd., Mizuho Bank, Ltd., U.S. Bank National Association and Wells Fargo Bank, National Association, as co-documentation agents and J.P. Morgan Securities LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, and Barclays Bank PLC, as lead arrangers and joint bookrunners [incorporated by reference to Exhibit 10.1 to Current Report on Form 8-K filed July 14, 2015].
31.1	Certification Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as amended, of David P. Steiner, President and Chief Executive Officer.
31.2	Certification Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as amended, of James C. Fish, Jr., Executive Vice President and Chief Financial Officer.
32.1	Certification Pursuant to 18 U.S.C. §1350 of David P. Steiner, President and Chief Executive Officer.
32.2	Certification Pursuant to 18 U.S.C. §1350 of James C. Fish, Jr., Executive Vice President and Chief Financial Officer.
95	Mine Safety Disclosures.
101.INS	XBRL Instance Document.
101.SCH	XBRL Taxonomy Extension Schema Document.
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB	XBRL Taxonomy Extension Labels Linkbase Document.
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

WASTE MANAGEMENT, INC.

By: /s/ JAMES C. FISH, JR.
 James C. Fish, Jr.

Executive Vice President and
 Chief Financial Officer
(Principal Financial Officer)

WASTE MANAGEMENT, INC.

By: /s/ DON P. CARPENTER Don P. Carpenter

Vice President and
Chief Accounting Officer
(Principal Accounting Officer)

Date: October 27, 2015