

CIMAREX ENERGY CO
Form S-4
May 09, 2002

Use these links to rapidly review the document

[PROXY STATEMENT/PROSPECTUS Table of Contents](#)

[INDEX TO THE CIMAREX BUSINESS COMBINED FINANCIAL STATEMENTS \(SUCCESSOR TO
HELMERICH & PAYNE OIL AND GAS DIVISION\)](#)

[ANNEX A TABLE OF CONTENTS](#)

[ANNEX C TABLE OF CONTENTS](#)

[ANNEX D TABLE OF CONTENTS](#)

[ANNEX F TABLE OF CONTENTS](#)

As filed with the Securities and Exchange Commission on May 9, 2002

Registration No. 333-

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM S-4

REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933

CIMAREX ENERGY CO.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation or organization)

1311

(Primary Standard Industrial
Classification Code Number)

45-0466694

(I.R.S. Employer
Identification Number)

Cimarex Energy Co.

**1579 East 21st Street
Tulsa, Oklahoma 74114
(918) 742-5531**

(Address, including zip code and telephone number, including area code, of registrant's principal executive offices)

Steven R. Mackey, Esq.

**Cimarex Energy Co.
Vice President and Secretary
1579 East 21st Street
Tulsa, Oklahoma 74114
(918) 742-5531**

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Copies to:

C. Kevin Barnette, Esq.
Skadden, Arps, Slate, Meagher & Flom LLP

Bonnie Greaves, Esq.
Shearman & Sterling

Thomas A. Richardson, Esq.
Holme Roberts & Owen LLP

Edgar Filing: CIMAREX ENERGY CO - Form S-4

1440 New York Avenue, NW
Washington, DC 20005
(202) 371-7000

Broadgate West
9 Appold Street
London, EC2A 2AP
United Kingdom
(011 44) 20 7655-5000

1700 Lincoln Street,
Suite 4100
Denver, Colorado 80203
(303) 861-7000

Approximate date of commencement of proposed sale to the public: As soon as practicable after this registration statement becomes effective and upon consummation of the merger described in the enclosed proxy statement/prospectus.

If the securities being registered on this Form are being offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to Be Registered	Amount to Be Registered(1)	Proposed Maximum Aggregate Offering Price Per Unit	Proposed Maximum Aggregate Offering Price(2)	Amount of Registration Fee
Common Stock, par value \$0.01 per share(3)	14,674,302	N/A	\$309,187,543	\$28,445.35

1. Represents the estimated maximum number of shares of common stock of the Registrant to be issued in the merger to holders of common stock of Key Production Company, Inc. determined in accordance with the terms of the merger agreement and the number of shares of common stock of Key Production Company, Inc. issuable upon exercise of outstanding vested options as of May 31, 2002.
2. The proposed maximum aggregate offering price is estimated solely for the purpose of calculating the registration fee. Reflects the market price of the shares of common stock of Key Production Company, Inc. to be exchanged on a one-for-one basis for common stock of the Registrant in connection with the merger computed in accordance with Rule 457 under the Securities Act, based upon the average of the high (\$21.25) and low (\$20.89) sales prices of the common stock of Key Production Company, Inc. as reported by the New York Stock Exchange on May 7, 2002.
3. Includes the preferred share purchase rights to be associated with the common stock of the Registrant exercisable only upon the occurrence of certain events.

The registrant hereby amends this registration statement on such date or dates as may be necessary to delay its effective date until the registrant shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with section 8(a) of the Securities Act of 1933, or until the Registration Statement shall become effective on such date as the Commission, acting pursuant to said section 8(a), may determine.

The information contained in this proxy statement/prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This proxy statement/prospectus is not an offer to sell these securities and we are not soliciting an offer to buy these securities in any state where the offer of sale is not permitted.

[Key Production Letterhead]

Edgar Filing: CIMAREX ENERGY CO - Form S-4

[], 2002

Fellow Stockholder:

We invite you to attend a special meeting of stockholders of Key Production Company, Inc. to be held on [], 2002 at [], Mountain Daylight Time, at []. At the special meeting, you will be asked to consider and vote upon a proposal to adopt the merger agreement entered into among Key, Helmerich & Payne and Cimarex.

If the merger agreement is adopted and the merger consummated, the combined company, named Cimarex Energy Co., will be a new publicly traded exploration and production company. Cimarex will apply to list its common stock on the New York Stock Exchange. As a Key stockholder, you will be entitled to receive one share of common stock of Cimarex in exchange for each share of Key common stock that you own and cash instead of any fractional shares you would otherwise receive in the merger.

The Key board of directors has determined the merger is fair and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors has unanimously approved the merger agreement and recommends that the Key stockholders vote "for" the adoption of the merger agreement.

All stockholders are invited to attend the special meeting. **Your participation at the special meeting, in person or in proxy, is important.** Even if you only own a few shares, we want your shares to be represented at the meeting. The merger of Key with Cimarex cannot be completed without the approval of the holders of a majority of the outstanding shares of common stock of Key. Whether or not you expect to attend the special meeting in person, please complete, sign, date and promptly return the enclosed proxy card in the enclosed postage-prepaid envelope. Stockholders of record also have the option of voting via the Internet or by telephone. Specific instructions on how to vote via the Internet or by telephone are included on the proxy card. Each proxy is revocable and will not affect your right to vote in person in the event you attend the special meeting.

The proxy statement/prospectus that accompanies this letter contains detailed information about the proposed merger and we urge you to read it carefully. **In particular, you should read the "Risk Factors" section beginning on page for a description of various risks you should consider in evaluating the proposed merger.** You may also obtain additional information about Key, Helmerich & Payne and Cimarex from documents that each has filed with the Securities and Exchange Commission.

Thank you and we look forward to seeing you at the meeting.

Sincerely yours,

/s/ F.H. Merelli
F.H. Merelli

Chairman, President and Chief Executive Officer

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved the new shares of Cimarex Energy Co. common stock to be issued in the merger or determined that this proxy statement/prospectus is accurate or complete. Any representation to the contrary is a criminal offense.

This proxy statement/prospectus is dated [], 2002, and is first being mailed to stockholders on or about [], 2002.

[Key Production Letterhead]

Denver, Colorado
[], 2002

Notice of Special Meeting of Stockholders

To the Stockholders of Key Production Company, Inc.

A special meeting of holders of common stock of Key Production Company, Inc. will be held on [], [], 2002 at [], Mountain Daylight Time, at [] to consider and vote upon the adoption of the Agreement and Plan of Merger, dated as of February 23, 2002, among Helmerich & Payne, Inc., Helmerich & Payne Exploration and Production Co., Mountain Acquisition Co. and Key Production Company, Inc., which provides for the merger of Key with Helmerich & Payne's oil and gas exploration and production and

Edgar Filing: CIMAREX ENERGY CO - Form S-4

gas marketing business and to transact any other business that may properly come before the special meeting.

The board of directors of Key has determined that owners of record of Key's common stock at the close of business on [], 2002 are entitled to notice of, and have the right to vote at, the Key special meeting and any adjournment or postponement of the meeting.

The Key board of directors has determined the merger is fair and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors has unanimously approved the merger agreement and recommends that the Key stockholders vote "for" the adoption of the merger agreement.

By Order of the Board of Directors
of Key Production Company, Inc.

/s/ Barbara L. Schaller
Barbara L. Schaller
Corporate Secretary

**Your Vote is Important.
Whether or Not You Plan to Attend the Special Meeting,
Please Complete, Sign, Date and Return Your Proxy Card**

REFERENCES TO ADDITIONAL INFORMATION

This proxy statement/prospectus incorporates important business and financial information about Key Production Company, Inc. that it has filed with the Securities and Exchange Commission and that is not included in or delivered with this proxy statement/prospectus. This information is available at the Internet web site that the SEC maintains at <http://www.sec.gov>, as well as from other sources. See "Where You Can Find More Information" on page .

You may obtain, without charge, copies of these documents by requesting them in writing or by telephone as follows:

Strategic Stock Surveillance, LLC
331 Madison Avenue
New York, New York 10017
Toll Free: 1-866-KEYVOTE
(1-866-539-8683)
Facsimile: []

Or alternatively from:

Key Production Company, Inc.
Attention: Sharon M. Pope, Assistant Corporate Secretary
707 Seventeenth Street, Suite 3300
Denver, Colorado 80202
Facsimile: (303) 295-3494
Telephone: (303) 295-3995

In order for you to receive timely delivery of the documents in advance of the Key Production Company, Inc. special meeting, we should receive your request no later than [], 2002.

PROXY STATEMENT/PROSPECTUS

Table of Contents

QUESTIONS AND ANSWERS ABOUT THE MERGER

SUMMARY

The Companies
The Merger
Merger Consideration
Conditions to the Completion of the Merger
Termination of the Merger
Termination Fee and Expenses
Amended Certificate of Incorporation and By-Laws
Board of Directors Recommendation to Stockholders
Opinion of Key's Financial Advisor
Ancillary Agreements
Listing of Shares of Cimarex Common Stock
No Appraisal or Dissenters' Rights
Stock Ownership of Management
Interests of Certain Persons in the Merger
Regulatory Matters
Material United States Federal Income Tax Consequences of the Merger

SUMMARY SELECTED HISTORICAL AND PRO FORMA FINANCIAL DATA

Sources of Information
How We Prepared the Unaudited Pro Forma Combined Financial Information
Merger Related Expenses
Selected Consolidated Financial Data of Key
Selected Combined Financial Data of the Cimarex Business
Selected Unaudited Condensed Combined Pro Forma Financial Data of Cimarex
Comparative Per Share Data
Comparative Stock Price and Dividends

RISK FACTORS

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

THE MERGER

Background of the Merger
Reasons for the Merger; Recommendation of the Key Board of Directors
Opinion of Key's Financial Advisor
Stock Exchange Listing
Material United States Federal Income Tax Consequences of the Merger
Federal Securities Laws Consequences of the Merger
Accounting Treatment
Regulatory Matters
Appraisal and Dissenters' Rights
Key Rights Plan

THE KEY SPECIAL MEETING

Purpose, Time and Place
Recommendation of the Key Board of Directors

Record Date: Stock Entitled to Vote: Quorum

Votes Required

Voting by Proxy

Interests of Certain Key and Cimarex Directors and Executive Officers in the Merger

Stock Ownership of Management and Certain Stockholders

Appraisal and Dissenters' Rights

CIMAREX

Market for Oil and Gas

Competition

Title to Oil and Gas Properties

Governmental Regulation in the Oil and Gas Industry

Regulatory Controls

Federal Income Taxation

Environmental Laws

Natural Gas Marketing

Employees

Properties

Historical Management's Discussion And Analysis of the Cimarex Business

Supplemental Management's Discussion and Analysis of the Cimarex Business as if Under Full Cost

THE MERGER AGREEMENT

The Merger

Structure of the Merger

Effective Time of the Merger

Merger Consideration

Cancellation of Certain Shares

Procedure for Surrender of Certificates; Fractional Shares

Treatment of Key Stock Option Plans

Treatment of Key Restricted Stock

Certificate of Incorporation; By-laws; Directors and Officers

Board of Directors

Representations and Warranties

Covenants

No Solicitation

Board of Directors Covenant to Call Stockholders' Meeting and to Recommend the Merger

Operations of Helmerich & Payne (in regard to the Cimarex business), Cimarex and Key Pending Closing

Commercially Reasonable Efforts, Further Assurances

Employee Benefits Plans

Directors' and Officers' Indemnification

Additional Covenants

Rights Plans

Transition Services Agreement

Internal Revenue Service Ruling

Litigation Defense

Accounting Matters

Conditions to the Completion of the Merger

Termination of the Merger Agreement

Right to Terminate

Termination Fees and Expenses
Amendments and Waiver

THE DISTRIBUTION AGREEMENT

Summary of the Transactions
General
Contribution of the Exploration and Production Assets and Assumption of Liabilities
Spin-off
Representations and Warranties
Indemnification
Conditions to the Spin-off

ANCILLARY AGREEMENTS

Tax Sharing Agreement
Preparation and Filing of Tax Returns
Liability for Taxes
Distribution Taxes and Deconsolidation
Continuing Covenants
Miscellaneous
Employee Benefits Agreement
Transition Services Agreement

MANAGEMENT OF CIMAREX

Directors and Executive Officers
Current Directors and Executive Officers of Cimarex
Additional Directors of Cimarex
Cimarex Board of Directors
Committees of the Cimarex Board of Directors
Compensation of Directors
Officer and Director Indemnification
Executive Compensation
Employment Agreements and Change in Control Arrangements with Named Executive Officers

UNAUDITED PRO FORMA COMBINED CONDENSED FINANCIAL INFORMATION

DESCRIPTION OF CIMAREX CAPITAL STOCK

Capital Stock
Shareholder Rights Plan

COMPARISON OF THE RIGHTS OF KEY'S STOCKHOLDERS BEFORE AND AFTER THE MERGER

EXPERTS

LEGAL MATTERS

SUBMISSION OF FUTURE STOCKHOLDER PROPOSALS

GLOSSARY OF OIL AND NATURAL GAS TERMS

WHERE YOU CAN FIND MORE INFORMATION

INCORPORATION BY REFERENCE

INDEX TO THE CIMAREX BUSINESS COMBINED FINANCIAL STATEMENTS

iii

ANNEX A

Agreement of Plan and Merger

ANNEX B

Merrill Lynch & Co. Fairness Opinion to the Key Board of Directors

ANNEX C

Distribution Agreement

ANNEX D

Tax Sharing Agreement

ANNEX E

Amended and Restated Certificate of Incorporation of Cimarex Energy Co.

ANNEX F

Form of Cimarex Energy Co. By-Laws

PART II INFORMATION NOT REQUIRED IN PROSPECTUS

iv

QUESTIONS AND ANSWERS ABOUT THE MERGER

Q: Please briefly describe the proposed merger and related transactions.

A: Helmerich & Payne will consolidate its oil and gas exploration and production and gas marketing business under one company and will spin off that company to Helmerich & Payne's stockholders. The company to be spun off is named Cimarex Energy Co. Key will merge with a newly formed subsidiary of Cimarex and become a new wholly owned subsidiary of Cimarex. When the merger is complete, approximately 34.75% of the Cimarex common stock will be held by former stockholders of Key and approximately 65.25% of Cimarex common stock will be held by stockholders of Helmerich & Payne, each on a diluted basis.

Q: What am I being asked to vote upon?

A: You are being asked to adopt the merger agreement entered into among Key, Helmerich & Payne and Cimarex.

Q: What will I receive in the merger for my Key stock?

A: If the merger is completed, as a Key stockholder, you will receive one share of common stock of Cimarex in exchange for each share of Key common stock that you own. You will receive only whole shares of Cimarex common stock. You will receive cash instead of any fractional shares you would otherwise receive in the merger.

Q: Does the Key board of directors support the merger?

Edgar Filing: CIMAREX ENERGY CO - Form S-4

A: Yes. The Key board of directors has determined the merger is fair and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors has unanimously approved the merger agreement and recommends that the Key stockholders vote "for" the adoption of the merger agreement.

A more detailed description of the background and reasons for the merger is described under "The Merger" beginning on page .

Q: Are there risks that I should consider in deciding whether to vote on the merger?

A: Yes. In evaluating the merger, you should read the "Risk Factors" beginning on page for a description of various risks you should carefully consider in evaluating the proposed merger.

Q: Can I dissent and require appraisal of my shares of Key common stock?

A: No. Stockholders are not entitled to dissenters' rights or appraisal rights in connection with the merger.

Q: What vote is required to adopt the merger agreement?

A: For the merger to occur, the holders of a majority of outstanding Key common stock must adopt the merger agreement. Key stockholders will have one vote for each share of Key common stock owned by them. Helmerich & Payne stockholders are not required to approve the spin-off or the merger.

Q: Will Key's shares of common stock continue to be traded on the New York Stock Exchange after the merger is completed?

A: No. If the merger is completed, Key's shares of common stock will no longer be listed for trading on the New York Stock Exchange.

Q: Where will the Cimarex common stock be listed?

A: We will apply to list the shares of Cimarex common stock on the New York Stock Exchange.

1

Q: Who will be the senior executive officers of Cimarex?

A: Mr. F.H. Merelli, the current Chairman, President and Chief Executive Officer of Key, will become the Chairman, Chief Executive Officer and President of Cimarex. Steven R. Shaw, the current Vice President of Exploration and Production of Helmerich & Payne, will be the Executive Vice President of Cimarex. Paul Korus, the current Chief Financial Officer of Key, will be Vice President and Chief Financial Officer of Cimarex.

Q: Who will be the directors of Cimarex?

A: If the merger is completed, Key will designate four directors and Helmerich & Payne will designate five directors to the Cimarex board. The Chairman of the Cimarex board will be Mr. F.H. Merelli, the current Chairman, President and Chief Executive Officer of Key.

Q: When do you expect to complete the spin-off and the merger?

A: If the merger agreement is adopted by the stockholders of Key, then Key, Helmerich & Payne and Cimarex expect to complete the spin-off and the merger as soon as possible after the satisfaction (or waiver, where permissible) of the conditions to the spin-off and the merger, including adoption of the merger agreement by the stockholders of Key and receipt by Helmerich & Payne of its requested rulings from the Internal Revenue Service. We currently anticipate that the merger will be completed during the third calendar quarter of 2002.

Q: What should I do now?

A: You should mail your signed and dated proxy card(s) in the enclosed envelope or vote via telephone or via the Internet by following the instructions on your proxy card as soon as possible so that your shares of Key common stock will be represented and voted at the Key special meeting. If you plan to attend the special meeting, please be sure to obtain an admission card.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Q: Do I need to send in my share certificate(s) now?

A: No. Do not send in your share certificate(s) now. Do not send in your share certificate(s) with your proxy card(s). If the merger is completed, Key will send you a letter describing how to exchange your share certificate(s).

Q: If I am not going to attend the special meeting, should I return my proxy card(s)?

A: Yes. Returning your proxy card(s) ensures that your shares of Key common stock will be represented at the Key special meeting, even if you are unable to or do not attend.

Q: How do I vote my shares of Key common stock if they are held in the name of a bank, broker or other fiduciary?

A: Your bank, broker or other fiduciary will vote your shares of Key common stock with respect to the merger only if you provide written instructions to them on how to vote, so it is important that you provide them with instructions. If you do not provide them with instructions, under the rules of the New York Stock Exchange, they will not be authorized to vote with respect to the merger. If you wish to vote in person at the meeting and hold your shares of Key common stock in the name of a bank, broker or other fiduciary, you must contact your bank, broker or other fiduciary and request a legal proxy. You must bring this legal proxy to the meeting in order to vote in person. Shares of Key common stock held by a broker, bank or other fiduciary that are not voted because the customer has not provided instructions to the broker, bank or other fiduciary will have the same effect as a vote "against" the proposal.

2

Q: Can I change my vote after I mail my proxy card(s)?

A: Yes. If you are a record holder, you can change your vote by:

completing, signing and dating a new proxy card and returning it by mail to our proxy solicitor so that it is received prior to the special meeting;

voting via telephone or via the Internet by following the instructions provided on your proxy card;

sending a written notice to the Assistant Corporate Secretary of Key that is received prior to the special meeting stating that you revoke your proxy; or

obtaining an admission card, attending the special meeting and voting in person or by legal proxy, if appropriate.

If your shares of Key common stock are held in the name of a bank, broker or other fiduciary and you have directed such person(s) to vote your shares of Key common stock, you should instruct such person(s) to change your vote or obtain a legal proxy to do so yourself.

Q: What if I do not vote, or abstain from voting, or do not instruct my broker to vote my shares of Key common stock?

A: If you do not vote, it will have the same effect as a vote against the merger. Abstentions and broker non-votes will also have the effect of votes against the merger.

If you sign your proxy card but do not indicate how you want to vote, your shares of Key common stock will be voted for the merger.

Q: Who can answer my questions?

A: If you have any questions regarding the special meeting or need assistance in voting your shares of Key common stock, please contact our proxy solicitor:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Strategic Stock Surveillance, LLC
331 Madison Avenue
New York, New York 10017
Toll Free: 1-866-KEYVOTE
(1-866-539-8683)
Facsimile: []

All other questions should be directed to:

Key Production Company, Inc.
Attention: Sharon M. Pope, Assistant Corporate Secretary
707 Seventeenth Street
Suite 3300
Denver, Colorado 80202
Facsimile: (303) 295-3494
Telephone: (303) 295-3995

Q: Where can I find more information about Key?

A: You can find more information about Key from various sources described under "Where You Can Find More Information" on page .

3

SUMMARY

This summary highlights selected information from this proxy statement/prospectus and may not contain all the information that is important to you. To better understand the proposed merger, you should read this entire proxy statement/prospectus carefully, as well as those additional documents to which we refer you. In addition, we incorporate by reference important information about Key into this proxy statement/prospectus. You may obtain the information incorporated by reference into this proxy statement/prospectus by following the instructions under "Where You Can Find More Information" on page . We have included page references in parentheses at various points in this summary to direct you to a more detailed description of the topics presented.

For an explanation of oil and gas abbreviations and terms used in this proxy statement/prospectus, see "Glossary of Oil and Natural Gas Terms" on page .

The Companies

Cimarex Energy Co.

1579 East 21st Street
Tulsa, Oklahoma 74114
(918) 742-5531

Cimarex Energy Co. is a wholly owned subsidiary of Helmerich & Payne, Inc. that will hold the assets relating to the oil and gas exploration and production and gas marketing business of Helmerich & Payne at the time of the merger. Cimarex Energy Co. was formerly known as Helmerich & Payne Exploration and Production Co. We refer to Cimarex Energy Co. as "Cimarex" throughout this proxy statement/prospectus and the oil and gas exploration and production and gas marketing business of Helmerich & Payne as the "Cimarex business". The Cimarex business conducts exploration and development activities primarily in Louisiana, Oklahoma, Texas and the Hugoton Field of western Kansas. Other production operations and exploration acreage are located in the Rocky Mountain area, New Mexico, Alabama, Michigan and Mississippi. As of December 31, 2001, the Cimarex business had estimated proved reserves of approximately 213.2 Bcf of gas and 5.31 MMBbls of oil, or an aggregate of 245 Bcfe. More than 98% of the proved reserves of the Cimarex business are classified as proved developed. The Cimarex business owns approximately 181,903 net acres of developed leases and 146,071 net acres of undeveloped leases, the bulk of which are in Texas, Louisiana, Kansas and Oklahoma. The Cimarex business also owns working interests in 4,451 (655.84 net) oil and gas wells located primarily in those same states. Cimarex will have no assets, liabilities or operations until Helmerich & Payne contributes the assets, liabilities and operations of the Cimarex business to Cimarex.

Key Production Company, Inc.

707 Seventeenth Street
Suite 3300
Denver, Colorado 80202
(303) 295-3995

Key Production Company, Inc. is an independent natural gas and crude oil exploration and production company engaged in the exploration, development, acquisition and production of oil and gas in the continental United States. We will refer to Key Production Company, Inc. as "Key" throughout this proxy statement/prospectus. Key conducts exploration and development activities primarily in the Anadarko Basin of Oklahoma, the Hardeman Basin of north Texas, the Laredo field in south Texas, the Mississippi Salt Basin, south Louisiana and northern California. Other production operations and exploration acreage are located in Wyoming and other Rocky Mountain states. As of December 31, 2001, Key had estimated proved reserves of approximately 92.0 Bcf of gas and 9.2 MMBbls of oil, or an aggregate of 147.3 Bcfe. Roughly 62% of Key's proved reserves are gas and 38% are oil. More than

4

99% of Key's proved reserves are classified as proved developed. Key owns approximately 177,000 net acres of developed leases and 104,000 net acres of undeveloped leases, the bulk of which are in Wyoming, Mississippi, Texas, California and Oklahoma. Key also owns working interests in 2,267 (376 net) oil and gas wells located primarily in those same states.

Mountain Acquisition Co.

c/o Cimarex Energy Co.
1579 East 21st Street
Tulsa, Oklahoma 74114
(918) 742-5531

Mountain Acquisition Co. is a wholly owned subsidiary of Cimarex. Mountain Acquisition Co. was organized on February 14, 2002 for the purposes of merging with Key in the merger. It has not carried on any activities other than in connection with the merger agreement. We will refer to Mountain Acquisition Co. as "Mountain Acquisition" throughout this proxy statement/prospectus.

The Merger (page)

Prior to the merger, Helmerich & Payne will transfer and contribute the assets and liabilities of the Cimarex business to Cimarex pursuant to the terms of a distribution agreement. The distribution agreement is attached as Annex C to this proxy statement/prospectus. See "The Distribution Agreement" beginning on page . Immediately prior to the merger, Helmerich & Payne will spin off Cimarex by distributing all of the shares of Cimarex common stock to Helmerich & Payne stockholders on a pro rata basis. Mountain Acquisition will then be merged with and into Key in accordance with the terms of the merger agreement, with the result that Key will become a wholly owned subsidiary of Cimarex. The merger agreement is attached as Annex A to this proxy statement/prospectus. See "The Merger Agreement" beginning on page .

Following the merger, Cimarex will:

be an independent public company, initially owned approximately 65.25% by Helmerich & Payne stockholders and approximately 34.75% by former Key stockholders, each on a diluted basis;

own and operate the business of Key and the Cimarex business formerly owned by Helmerich & Payne; and

have total assets of approximately \$587.5 million and total long-term debt of approximately \$34.0 million (on a pro forma basis using the full cost method of accounting as described on page and assuming the spin-off and the merger occurred on December 31, 2001.)

Merger Consideration (page)

Edgar Filing: CIMAREX ENERGY CO - Form S-4

If the merger is completed, Key stockholders will be entitled to receive one share of Cimarex common stock for each share of Key common stock that they own.

Conditions to the Completion of the Merger (page)

The merger will be completed only if certain conditions, including the following, are satisfied (or waived in certain cases):

the adoption of the merger agreement by Key stockholders holding a majority of the Key common stock;

the absence of legal restrictions that would prevent the completion of the transactions;

5

the receipt and continuing validity of a private letter ruling from the Internal Revenue Service that the spin-off will generally be tax-free to Helmerich & Payne and its stockholders;

the receipt by Helmerich & Payne, Key and Cimarex of an opinion from their respective counsel or a private letter ruling from the Internal Revenue Service to the effect that the merger will be treated for federal income tax purposes as a reorganization;

the completion of the spin-off in accordance with the distribution agreement;

the receipt of all required material governmental and third-party approvals; and

the material accuracy of representations and warranties and the material performance of covenants in the merger agreement.

Termination of the Merger (page)

Helmerich & Payne and Key may mutually agree to terminate the merger agreement without completing the merger. In addition, either party may terminate the merger agreement if:

the other party breaches its representations, warranties, covenants or agreements under the merger agreement so as to create a material adverse effect and the breach has not been cured within 30 days after notice was given of such breach;

the parties do not complete the merger by November 25, 2002;

a governmental order prohibits the merger; or

Key does not receive the required approval of its stockholders.

In addition, Key may terminate the merger agreement if it receives a proposal to acquire Key that Key's board of directors determines in good faith to be more favorable to Key's stockholders than the merger.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Also, Helmerich & Payne may terminate the merger agreement if Key's board of directors withdraws or modifies its approval of the merger to Key's stockholders.

Termination Fee and Expenses (page)

Key must pay Helmerich & Payne a termination fee of \$10 million and out-of-pocket fees and expenses of up to \$2 million if Key terminates the merger agreement to accept a proposal that Key's board of directors determines in good faith to be more favorable to Key's stockholders than the merger. In addition, Key must pay Helmerich & Payne a termination fee of \$10 million and reimbursement of out-of-pocket fees and expenses of up to \$2 million if the merger agreement is terminated for certain other reasons. See "The Merger Agreement Termination Fees and Expenses" on page .

Amended Certificate of Incorporation and By-Laws (page)

If the merger is completed, the certificate of incorporation and by-laws of Cimarex will be in the forms attached as Annex E and Annex F, respectively, to this proxy statement/prospectus. Those certificate of incorporation and by-laws differ from Key's current articles and by-laws as described in "Comparison of the Rights of Key's Stockholders Before and After the Merger" beginning on page .

Board of Directors Recommendation to Stockholders (page)

The Key board of directors has determined the merger is fair and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors has unanimously

6

approved the merger agreement and recommends that the Key stockholders vote "for" the adoption of the merger agreement.

Opinion of Key's Financial Advisor (page)

Merrill Lynch & Co, Key's financial advisor, has delivered to the Key board of directors a written opinion that, as of February 23, 2002, based upon and subject to the factors and assumptions set forth in the opinion and taking into account the shares of Cimarex common stock to be distributed to Helmerich & Payne stockholders in the spin-off, the exchange ratio in the merger was fair from a financial point of view to the Key stockholders. This opinion is attached as Annex B to this proxy statement/prospectus.

Ancillary Agreements (page)

In connection with the merger, Helmerich & Payne and Cimarex have entered into a distribution agreement that provides for the transfer of the Cimarex business to Cimarex. Also, Helmerich & Payne and Cimarex have entered into a tax sharing agreement relating to the allocation of certain tax liabilities. The tax sharing agreement is attached as Annex D to this proxy statement/prospectus. See "Ancillary Agreements Tax Sharing Agreement" beginning on page . In addition, Helmerich & Payne and Cimarex have entered into an employee benefits agreement defining the benefits for the employees of Cimarex after the spin-off (including Key employees following the merger and Helmerich & Payne employees who are transferred to Cimarex in connection with the spin-off). See "Ancillary Agreements Employee Benefits Agreement" beginning on page . Finally, Helmerich & Payne and Cimarex have agreed that prior to the merger they will enter into a transition services agreement under which Helmerich & Payne will provide services to Cimarex for a period of time following the merger.

Listing of Shares of Cimarex Common Stock (page)

Cimarex will apply to list its common stock on the New York Stock Exchange.

No Appraisal or Dissenters' Rights (page)

The Key stockholders will not have appraisal or dissenters' rights relating to the merger under Delaware law.

Stock Ownership of Management (page)

At the close of business on March 31, 2002, directors and executive officers of Key and their affiliates as a group beneficially owned and were entitled to vote approximately 1,255,181 shares of Key common stock (including options exercisable for shares of common stock), representing approximately 8.4% of the shares of Key common stock outstanding on that date (including shares represented by such options). All of the directors and executive officers of Key that are entitled to vote at the Key special meeting have indicated that they intend to vote their shares of Key common stock in favor of adoption of the merger agreement.

Interests of Certain Persons in the Merger (page)

When considering the recommendations of the Key board of directors, you should be aware that the directors and executive officers of Key and Cimarex have interests and arrangements that may be different from your interests as stockholders, including:

the current board members of Key will be nominated to the board of directors of Cimarex;

7

all outstanding options under the Key stock option plans will fully vest and be converted into options to acquire shares of Cimarex common stock on the same terms and conditions as were applicable under the Key option plans;

all Helmerich & Payne stock options held by former Helmerich & Payne employees who become Cimarex employees will be converted into options to acquire shares of Cimarex common stock using a conversion ratio based on a comparison of the trading price of Helmerich & Payne's common stock for the five trading days immediately prior to the fifth trading date immediately prior to the record date for the spin-off with the trading price of Cimarex common stock for the first five trading days following the spin-off. The converted Cimarex options will have the same terms and conditions as were applicable under Helmerich & Payne's option plans;

pursuant to the Key Income Continuation Plan, each executive officer of Key and certain other Key employees will be entitled to receive continuation of their compensation and welfare benefits for up to 24 months if their employment is terminated without cause or they resign as a result of changed circumstances following the effective time of the merger. The income continuation plan will be assumed by Cimarex upon the merger;

Key is party to an employment agreement with F.H. Merelli, the chairman, president and chief executive officer of Cimarex following the merger, that provides for the continuation of Mr. Merelli's base salary for two years and the maximum incentive compensation payable pursuant to any plan or program established by Cimarex if (i) Mr. Merelli's employment is terminated without cause or due to his death or disability or (ii) Mr. Merelli resigns for good reason at any time. Any payments made to Mr. Merelli pursuant to the Income Continuation Plan will be offset by payments pursuant to the employment agreement. The agreement will be assumed by Cimarex following the merger;

Helmerich & Payne is party to an agreement with Steven Shaw, executive vice president of Cimarex following the spin-off, that provides for a lump-sum payment equal to two times his base salary and annual bonus if he is terminated without cause or if he terminates his employment for good reason within 24 months after the effective time of the merger. In addition, in the event that Mr. Shaw remains with Cimarex for an 18-month period after the effective time of the merger, he shall be permitted to voluntarily terminate his employment with Cimarex and his

Edgar Filing: CIMAREX ENERGY CO - Form S-4

unvested options at the time of the merger will vest. The agreement will be assumed by Cimarex upon the spin-off;

Key is party to agreements with Messrs. Korus, Jorden, Albi and Bell, each to become executive officers of Cimarex following the merger, that provide for a lump-sum payment equal to two times the executive's base salary at the time of the merger if the executive is terminated without cause at any time following the merger. Any payments made to the executives pursuant to these agreements will be deducted from the benefits to which the executive is otherwise entitled pursuant to the Income Continuation Plan. The agreements will be assumed by Cimarex following the merger;

Helmerich & Payne is party to agreements with Messrs. Nagel, Burau and McLaughlin, each to become a vice president of Cimarex following the spin-off, that provide for a lump-sum payment equal to two times the executive's base salary and annual bonus if the executive is terminated without cause, or if the executive resigns for good reason within 24 months after the effective time of the merger. The agreements will be assumed by Cimarex upon the spin-off; and

all restricted shares of Key common stock awarded to Paul Korus, the chief financial officer of Cimarex following the merger, will convert into restricted shares of Cimarex common stock at the effective time of the merger. These restricted shares will vest if his employment

8

is terminated without cause or he resigns for good reason within six months following the effective time of the merger.

Regulatory Matters (page)

Helmerich & Payne has sought a ruling from the Internal Revenue Service to the effect that the contribution and transfer of the assets and liabilities of the Cimarex business to Cimarex and the spin-off by Helmerich & Payne of all the shares of Cimarex common stock to the holders of Helmerich & Payne common stock, generally will be treated as a tax-free transaction for U.S. federal income tax purposes.

None of the parties is aware of any other material governmental or regulatory approval required for the completion of the merger, other than the effectiveness of the registration statement of which this proxy statement/prospectus is a part and compliance with applicable corporate law of the State of Delaware.

Material United States Federal Income Tax Consequences of the Merger (page)

It is expected that the merger will generally be tax-free to the stockholders of Key for U.S. federal income tax purposes, except for cash received in lieu of fractional shares. **We encourage you to consult your own tax advisor for a full understanding of the tax consequences of the merger to you.**

9

SUMMARY SELECTED HISTORICAL AND PRO FORMA FINANCIAL DATA

Sources of Information

We are providing the following selected combined financial data of the Cimarex business and selected consolidated financial data of Key, to help you in your analysis of the financial aspects of the merger and related transactions. We derived this information from the audited and unaudited financial statements for the Cimarex business and from the audited financial statements of Key for the periods presented. The information is only a summary and you should read it in conjunction with the financial information included or incorporated by reference in this

Edgar Filing: CIMAREX ENERGY CO - Form S-4

proxy statement/prospectus. See "Where You Can Find More Information" beginning on page , "Index to the Cimarex Business Combined Financial Statements" on page F-1 and "Unaudited Pro Forma Combined Condensed Financial Information" beginning on page .

How We Prepared the Unaudited Pro Forma Combined Financial Information

The unaudited pro forma condensed combined financial information is presented to show you how Cimarex might have looked if Cimarex had been an independent company and Key's operations and the Cimarex business had been combined for the periods presented. We did not adjust the pro forma financial information for estimated general and administrative expense savings and operational efficiencies that may be realized as a result of the merger or one-time costs and expenses necessary to achieve such savings and efficiencies. We prepared the pro forma financial information using the purchase method of accounting, with Cimarex treated as the acquirer. See "The Merger Accounting Treatment" beginning on page .

If Cimarex had been an independent company and the companies had been combined in the past, they might have performed differently. You should not rely on the pro forma financial information as an indication of the financial position or results of operations that Cimarex would have reported if the spin-off and merger had taken place earlier or of the future results that Cimarex will achieve after the merger. See "Unaudited Pro Forma Combined Condensed Financial Information" beginning on page .

Merger Related Expenses

Cimarex estimates that it will incur fees and expenses totaling approximately \$4.2 million in connection with the merger and related transactions, which have been included in calculating the purchase price. Key estimates that it will incur fees and expenses totaling approximately \$4.6 million in connection with the merger and related transactions, which have not been included in calculating the purchase price. After the merger, Cimarex may incur additional charges and expenses relating to integrating the operations of Key and the Cimarex business. We did not adjust the pro forma information for these additional charges and expenses.

Selected Consolidated Financial Data of Key

Key prepared the selected historical consolidated financial data in the table below using the audited consolidated financial statements of Key. The selected historical consolidated financial data of Key as of December 31, 2001 and 2000 and for each of the years in the three-year period ended December 31, 2001, should be read in conjunction with the consolidated financial statements, related notes and other financial information incorporated by reference in this proxy statement/prospectus. The historical consolidated balance sheet data as of December 31, 1999, 1998 and 1997 and operating

10

results for the years ended December 31, 1998 and 1997 have been derived from audited financial statements not incorporated by reference in this proxy statement/prospectus.

As of and for the Years Ended December 31,

	2001	2000	1999	1998	1997
--	------	------	------	------	------

(In thousands, except per share and proved reserves data)

OPERATING RESULTS:

Revenues	\$ 108,885	\$ 99,820	\$ 56,258	\$ 37,783	\$ 42,151
Income (loss) before cumulative effect of change in accounting method(1)	(3,617)	27,995	6,804	4,595	9,696
Net income (loss)	(5,442)	27,995	6,804	4,595	9,696
Income (loss) per share before cumulative effect of change in accounting method(1):					
Basic	(0.26)	2.32	0.59	0.40	0.84

Edgar Filing: CIMAREX ENERGY CO - Form S-4

As of and for the Years Ended December 31,

Diluted	(0.26)	2.23	0.56	0.38	0.80
Net income (loss) per share:					
Basic	(0.39)	2.32	0.59	0.40	0.84
Diluted	(0.39)	2.23	0.56	0.38	0.80
Cash dividends declared per share					
BALANCE SHEET DATA:					
Total assets	217,668	244,154	176,857	166,295	130,647
Total debt, including current portion	34,000	44,000	60,000	60,000	35,000
Stockholders' equity	134,227	138,087	76,873	69,681	64,911
OTHER FINANCIAL DATA					
Oil and gas capital expenditures	73,658	88,118	34,456	55,429	44,625
Proved Reserves:					
Oil (MBbls)	9,215	9,276	9,220	7,022	6,213
Gas (Mmcf)	91,978	98,214	79,351	82,956	69,543
Total Equivalent (Mmcf)	147,270	153,870	134,671	125,088	106,821

- (1) Effective January 1, 2001, Key changed its method of amortizing capitalized costs from the future gross revenue method to the units-of-production method. The cumulative effect of the change calculated as of January 1, 2001, was to increase net loss by \$1.8 million, net of income taxes of \$1.1 million, or \$0.13 per diluted share.

11

Selected Combined Financial Data of the Cimarex Business

The following selected historical combined financial data of the Cimarex business as of September 30, 2001 and 2000 and the three years ended September 30, 2001 should be read in conjunction with the combined financial statement and notes thereto of the Helmerich & Payne Oil and Gas Division appearing elsewhere in this proxy statement/prospectus. The combined statement of operations data for the years ended September 30, 1998 and 1997 and the combined balance sheet data as of September 30, 1999 1998 and 1997 have been derived from unaudited financial statements not presented herein. The combined statement of operations data for the three months ended December 2001 and 2000 and the combined balance sheet data as of December 31, 2001 and December 30, 2000 have been derived from unaudited combined financial statements. In the opinion of management, the unaudited interim financial statement as of December 31, 2001 and 2000 and for the three months ended December 31, 2001 and 2000 include all adjustments, consisting only of normal recurring adjustments, necessary for the fair presentation of the financial position and operating results for the unaudited periods. Operating results for the three months ended December 31, 2001 are not necessarily indicative of the results that may be expected for the entire year ending September 30, 2002

THREE MONTHS ENDED DECEMBER 31, (Unaudited)		AS OF AND FOR THE YEARS ENDED SEPTEMBER 30,				
2001	2000	2001	2000	1999	1998	1997

(In Thousands, except per share and proved reserves data)

OPERATING RESULTS:						
Revenues	\$ 39,155	\$ 86,540	\$ 317,580	\$ 238,953	\$ 151,592	\$ 180,527
Net income (loss)	(2,300)	19,507	60,636	44,013	7,860	33,042
Basic income (loss) per share(1)	(0.09)	0.73	2.28	1.66	0.30	1.24
Cash dividends declared per share						

Edgar Filing: CIMAREX ENERGY CO - Form S-4

**THREE MONTHS ENDED
DECEMBER 31,
(Unaudited)**

AS OF AND FOR THE YEARS ENDED SEPTEMBER 30,

BALANCE SHEET DATA:

Total assets	199,221	214,198	203,027	201,964	172,373	178,172	176,314
Long-term debt							
Owner's equity	141,768	151,297	139,260	140,054	133,119	137,922	126,142

OTHER FINANCIAL DATA:

Oil and gas capital expenditures	14,696	26,395	104,975	73,821	55,933	55,569	45,869
Proved Reserves							
Oil (MBbls)	5,309		5,932	6,305	4,834	4,761	5,805
Gas (Mmcf)	213,184		216,337	262,498	239,620	251,626	263,236
Total Equivalent (MMcfe)	245,035		251,927	300,329	268,623	280,194	298,068

- (1) Net income (loss) per share for all periods is calculated based on the 26,591,321 shares of Cimarex common stock to be issued to Helmerich & Payne stockholders pursuant to the distribution agreement.

12

Selected Unaudited Condensed Combined Pro Forma Financial Data of Cimarex

The following selected unaudited pro forma combined condensed financial information has been prepared to reflect the merger. This unaudited pro forma combined condensed financial information is based on the historical financial statements of the Cimarex business (as adjusted to reflect the full cost method of accounting) and the historical financial statements of Key is derived from information all of which is included in or incorporated by reference in this proxy statement/prospectus and the estimates and assumptions set forth in the Notes to the Unaudited Combined Condensed Pro Forma Financial Statements of Cimarex beginning on page . The Unaudited Pro Forma Combined Condensed Balance Sheet gives effect to the merger as if it had occurred on December 31, 2001. The Unaudited Pro Forma Combined Condensed Statement of Operations for the three-months ended December 31, 2001 and the year ended September 30, 2001 gives effect to the merger as if it occurred on October 1, 2000.

Cimarex's fiscal year ends on September 30 and Key's fiscal year ends on December 31. The financial information presented by Key for the three-month period ended December 31, 2001, has been compiled by the management of Key. Results of Key for the three-month period ended December 31, 2001 are included in the Unaudited Pro Forma Combined Condensed Statements of Operations for both the three-month period ended December 31, 2001 and the year ended December 31, 2001.

Expected cost savings resulting from operating synergies and the elimination of merger related costs have not been reflected as adjustments to the historical data. The cost savings are expected to result from the consolidation of the corporate headquarters of Cimarex and Key and rationalization of capital spending. Cimarex estimates that it will incur approximately \$4.2 million in fees and expenses associated with the merger. Key estimates that it will incur fees and expenses of approximately \$4.6 million, which are being expensed as incurred by Key. There are no arrangements to have Helmerich & Payne or Cimarex reimburse any of Key's merger-related costs.

The Unaudited Pro Forma Combined Condensed Financial Information is for illustrative purposes only. The financial results may have been different had Cimarex been an independent company and had the companies always been combined. You should not rely on the Unaudited Pro Forma Combined Condensed Financial Information as being indicative of the historical results that would have been achieved had the merger occurred in the past or the future financial results that the combined company will achieve after the merger.

In addition, the purchase price allocation is preliminary and will be finalized following the closing of the merger. The final purchase price allocation will be determined after closing based on the actual fair value of current assets, current liabilities, indebtedness, long-term liabilities, proven and unproven oil and gas properties, identifiable intangible assets and the final number of shares of Cimarex common stock issued for Key's outstanding shares of common stock and stock options that are outstanding at closing. We are continuing to evaluate all of these items;

accordingly, the final purchase price may

differ in material respects from that presented in the Unaudited Pro Forma Combined Condensed Balance Sheet.

	As of and for the Three Months Ended December 31, 2001	For the Year Ended September 30, 2001
(In Thousands, except per share and proved reserve data)		
OPERATING RESULTS:		
Revenues	\$ 56,982	\$ 426,106
Income before cumulative effect of change in accounting method	\$ 5,088	\$ 9,812
Income per share before cumulative effect of change in accounting method		
Basic	\$ 0.13	\$ 0.24
Diluted	\$ 0.12	\$ 0.24
BALANCE SHEET DATA:		
Total assets	\$ 587,525	
Long-term debt, including current portion	\$ 34,000	
Stockholders' equity	\$ 402,800	
PROVED RESERVES:		
Oil (MBbls)	14,524	
Gas (MMcf)	305,162	
Equivalent (MMcfe)	392,305	
Percentage of proved developed	98.6%	

Comparative Per Share Data

The following table presents historical per share data for Cimarex and Key individually and on a pro forma basis after giving effect to the merger, as if Cimarex had been accounted for its oil and gas properties under the full cost method of accounting. The merger of Key with a subsidiary of Cimarex has been accounted for using the purchase method of accounting. The combined pro forma per share data of the combined company was derived from the Unaudited Pro Forma Combined Condensed Financial Information as presented beginning on page . The assumptions related to the preparation of the Unaudited Pro Forma Combined Condensed Financial Information are described beginning at page . Cimarex's fiscal year ends on September 30, 2001 and its first quarter of fiscal 2002 ended December 31, 2001. Key has included the results of its quarter ended December 31, 2001 in the historical and pro forma results for both the three months ended December 31, 2001 and the year ended September 30, 2001. The data presented below should be read in conjunction with the historical consolidated financial statements of Key that have been incorporated by reference in this proxy statement/prospectus and in conjunction with the historical combined financial statements of the Cimarex business presented elsewhere in this proxy statement/prospectus.

The equivalent pro forma income (loss) per share and book value per share information for Key are the same amounts as for Cimarex combined pro forma because the exchange ratio for Key common stock is one share of Cimarex common stock for one share of Key common stock.

The pro forma combined per share data may not be indicative of the operating results of financial position that would have occurred if the merger had been consummated at the beginning of the periods indicated, and may not be indicative of future operation results of financial

position.

	Cimarex			Key	
	Historical(4)	As Adjusted to Full Cost(4)	Combined Pro Forma	Historical	Equivalent Pro Forma
Income (loss) per share					
Three-months ended December 31, 2001					
Basic	\$ (0.09)	\$ 0.13	\$ 0.13	\$ (2.08)	\$ 0.13
Diluted			\$ 0.12	\$ (2.08)	\$ 0.12
Year ended September 30, 2001(1,2)					
Basic	\$ 2.28	\$ 1.27	\$ 0.24	\$ (0.26)	\$ 0.24
Diluted			\$ 0.24	\$ (0.26)	\$ 0.24
Book Value per share As of December 31, 2001(3)					
	\$ 5.33	\$ 6.44	\$ 9.91	\$ 9.56	\$ 9.91
Cash dividends declared per common share					
	\$	\$	\$	\$	\$

- (1) Key's historical amounts are based on its results of operations for the year ended December 31, 2001
- (2) All amounts presented for Key are before the cumulative effect of change in accounting method for depletion recorded as of the beginning of the year ended December 31, 2001. The impact of the cumulative effect of accounting adjustment was an increase to the loss for the year ended December 31, 2001 by \$1.8 million, net of tax, or \$0.13 per share
- (3) Book value per share calculation accounts for assume that Cimarex had 26,591,321 shares of common stock outstanding as of December 31, 2001 and Key had 14,046,752 shares of common stock outstanding as of the date of announcement for combined pro forma shares of 40,638,073.

Comparative Stock Price and Dividends

Cimarex was incorporated as a wholly owned subsidiary of Helmerich & Payne in February 2002. There is no established public trading market for the shares of Cimarex common stock and it is not expected that a public trading market will be established until the distribution of Cimarex common stock to existing Helmerich & Payne stockholders in connection with the spin-off.

The shares of Key common stock are currently traded on the New York Stock Exchange under the symbol "KP". The closing price of the Key common stock on Friday, February 22, 2002, the last trading day prior to the announcement of the execution of the merger agreement, was \$15.65.

The following table sets forth the intra-day high and low sales prices of shares of Key common stock, as reported on the New York Stock Exchange, for the periods referred to below.

	Key Common Stock		
	High	Low	Dividends
2000			
First Quarter	\$ 13.94	\$ 6.94	\$
Second Quarter	20.94	11.63	
Third Quarter	24.81	13.25	
Fourth Quarter	33.75	20.50	
2001			
First Quarter	33.00	18.60	
Second Quarter	22.98	15.31	
Third Quarter	16.75	10.95	
Fourth Quarter	17.73	10.85	
2002			
First Quarter	19.50	14.66	
Second Quarter (through May)			

Holders of Key common stock should obtain current market quotations for Key common stock. The market price of Key common stock could vary at any time before the merger.

Key has not paid any dividends for the fiscal years 2000 and 2001 or during the fiscal year 2002 to date and it anticipates that it will not pay any dividends in 2002. Cimarex has not paid any dividends for the fiscal year 2002 to date and it anticipates that it will not pay any dividends in 2002.

RISK FACTORS

Stockholders of Key voting in favor of the merger will be choosing to invest in Cimarex common stock and to combine the business of Key with the Cimarex business.

In addition to the other information that we have included and incorporated by reference in this proxy statement/prospectus, you should carefully read and consider the following factors in determining whether to vote to adopt the merger agreement at the Key special meeting.

The market value of the shares of Cimarex common stock that you receive in the merger may be less than the value of your shares of Key common stock.

If the merger is completed, each share of Key common stock will be converted into one share of Cimarex common stock. The exchange ratio is a fixed ratio that will not be adjusted as a result of any increase or decrease in the market price of either shares of Key common stock or Cimarex common stock. The value of the Cimarex common stock that you receive in the merger will depend on the public trading price of Cimarex common stock. However, the Cimarex common stock will not trade publicly until the spin-off and the merger are completed. As a result, at the time of the Key special meeting, you will not know the market value of the Cimarex common stock that you will receive in the merger. The market price of the Cimarex common stock you will receive in the merger may be less than the market price of Key common stock on the date of this proxy statement/prospectus or on the date of the Key special meeting.

The market value of Cimarex common stock could be volatile following the merger.

The market value of Cimarex common stock following the merger could be volatile. Changes in the market price may result from a variety of factors that are beyond the control of Cimarex. These factors include, among others:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

worldwide supply and demand for oil and gas and the prevailing commodity price environment;

risks, uncertainties and assumptions relating to general economic and business conditions;

changes in analysts' earnings estimates;

actual or perceived changes in the business strategy of Cimarex;

sales of large amounts of the common stock of Cimarex;

higher or lower than expected operating and capital expenditures;

curtailments in production from specific properties due to mechanical or other problems;

loss of personnel;

impact of oil and gas regulation, including environmental regulation currently in effect or imposed in the future relating to the oil and gas exploration and production business; and

fluctuations in the securities markets in general.

Cimarex may fail to realize the anticipated benefits of the merger.

The success of the merger will depend, in part, on the ability of Cimarex to realize the anticipated growth opportunities from combining the business of Key with the Cimarex business. Even if Cimarex is able to successfully combine the two business operations, it may not be possible to realize the full benefits of the proved reserves and enhanced growth of production volume and other benefits that are currently expected to result from the merger, or realize these benefits within the time frame that is currently expected. The benefits of the merger may be offset by operating losses relating to changes in commodity prices, or in oil and gas industry conditions, or by risks and uncertainties relating to the

17

combined company's exploratory prospects, or an increase in operating or other costs or other difficulties.

Cimarex will be required to abide by potentially significant restrictions in order to preserve the tax-free treatment of the spin-off.

Helmerich & Payne has sought a ruling from the Internal Revenue Service to the effect that the spin-off will be treated as a tax-free transaction to Helmerich & Payne and its stockholders for U.S. federal income tax purposes by reason of its qualification under sections 355 and 368 of the Internal Revenue Code of 1986, as amended (the "Internal Revenue Code"). The receipt of this ruling is a condition to the merger. Notwithstanding the receipt of a favorable ruling, certain actions taken (and certain omissions) by either Helmerich & Payne or Cimarex (or their respective stockholders) after the spin-off could render the spin-off taxable on a retroactive basis.

The tax sharing agreement entered into by Helmerich & Payne and Cimarex imposes ongoing restrictions on Helmerich & Payne and Cimarex to ensure that applicable statutory requirements under the Internal Revenue Code and applicable Treasury regulations continue to be met so that the spin-off remains tax-free to Helmerich & Payne and its stockholders. As a result of these restrictions, the ability of Cimarex to engage in certain transactions, such as the redemption of its common stock, the issuance of equity securities and the utilization of its stock as currency in an acquisition, will be limited for a period of two years following the spin-off. These restrictions may reduce the ability of Cimarex to engage in certain business transactions that otherwise might be advantageous to Cimarex and its stockholders and could have a negative impact on its business and stockholder value. If the spin-off became taxable, Helmerich & Payne would be expected to recognize a substantial amount of income, which would result in a material amount of taxes. Depending on the circumstances, the tax sharing agreement allocates to

Helmerich & Payne or Cimarex all, or a portion of, any tax liability resulting from the spin-off being taxable. Any such taxes allocated to Cimarex would be expected to be material to Cimarex.

If Cimarex undergoes a change of control during the two-year period following the spin-off, or if the actions of Cimarex cause the spin-off to be taxable, Cimarex would be required to indemnify Helmerich & Payne for the resulting tax liabilities, which could negatively impact Cimarex's financial condition and future operations.

Helmerich & Payne or Cimarex may incur a material liability in respect of U.S. federal income taxes that would become payable as a result of a change of control of Cimarex. In particular, if a change of control of Cimarex occurs as a result of a plan or series of related transactions that includes the spin-off, the distribution of the shares of Cimarex common stock may become taxable to Helmerich & Payne. Under section 355(e) of the Internal Revenue Code, any issuance or acquisition of the stock of Cimarex within two years following the spin-off will be presumed to be part of such a plan unless Helmerich & Payne or Cimarex were able to rebut the presumption that the issuance or acquisition was part of the spin-off plan. A prohibited change of control under section 355(e) of the Internal Revenue Code generally will occur if, within the four-year period ending two years after the spin-off, a 50% or greater interest in Cimarex is acquired. As a result of the merger, an approximate 34.75% interest in Cimarex will be treated as already having been acquired.

If either Helmerich & Payne or Cimarex (or their respective stockholders) takes or permits an action to be taken (or omits to take an action) that causes the spin-off to become taxable, the relevant corporation generally will be required to bear the cost of the resulting tax liability to the extent that the liability results from the actions or omissions of that corporation (or its stockholders). Furthermore, under the terms of the tax sharing agreement, if any issuance or acquisition of stock of Cimarex triggers a tax, Cimarex generally would be required to indemnify Helmerich & Payne for the amount of such tax. Finally, if the spin-off were to become taxable under circumstances where neither Helmerich & Payne nor Cimarex (nor their respective stockholders) had caused the transaction to

18

become taxable, such as in the case of a retroactive change of law, Cimarex generally would be required to indemnify Helmerich & Payne for 34.75% of the resulting tax liability and Helmerich & Payne generally would be required to bear 65.25% of the liability. Payment of such amounts by Cimarex or both Helmerich & Payne and Cimarex could cause the business, financial condition and operating results of Cimarex to suffer.

The Cimarex certificate of incorporation, by-laws and the Cimarex shareholders' rights plan contain anti-takeover provisions that may delay, defer or prevent a change in control of Cimarex.

The certificate of incorporation and by-laws of Cimarex, among other things, will provide for a classified board of directors with staggered terms, restrict the ability of stockholders to take action by written consent and prevent stockholders from calling a meeting of the stockholders. In addition, Cimarex's certificate of incorporation and the Delaware General Corporation Law impose restrictions on business combinations with interested parties. Cimarex also has adopted a shareholders' rights plan. The shareholders' rights plan, the certificate of incorporation and the by-laws may have the effect of delaying, deferring or preventing a change in control of Cimarex, even if the change in control might be beneficial to the Cimarex stockholders.

19

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This proxy statement/prospectus, including information incorporated by reference into this proxy statement/prospectus, contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934 that are subject to the "safe-harbor" created by those sections. Forward-looking statements are subject to known and unknown risks and uncertainties that could cause actual results to differ materially from any future results, performance or achievements expressed or implied by those forward-looking statements. Some of the forward-looking statements can be identified by the use of forward-looking terms such as "believes," "expects", "may", "will", "should", "could", "seek", "intends", "plans", "estimates", "anticipates" or other comparable terms.

Forward-looking statements are based on expectations that Key and Cimarex believe are reasonable, but neither Key nor Cimarex can give assurance that such expectations will prove correct. Factors that could cause actual results of Cimarex to differ materially following completion of the merger include, among others:

the worldwide supply and demand for oil and gas and the prevailing commodity price environment;

risks, uncertainties and assumptions relating to general economic and business conditions;

changes in the business strategy of Cimarex;

higher or lower than expected operating and capital expenditures;

curtailments in production from specific properties due to mechanical or other problems;

pending litigation;

loss of personnel; and

impact of oil and gas regulation, including environmental legislation regulation, currently in effect or imposed in the future relating to the oil and gas exploration and production business.

Many of these factors are beyond Key's or Cimarex's ability to control or predict. Readers are cautioned not to put undue reliance on forward-looking statements. Key and Cimarex disclaim any intent or obligation to update these forward-looking statements, whether as a result of new information, future events or otherwise.

THE MERGER

The discussion in this proxy statement/prospectus of the merger and the principal terms of the merger agreement is subject to and qualified in its entirety by reference to the merger agreement, a copy of which is attached to this proxy statement/prospectus as Annex A and is incorporated by reference into this proxy statement/prospectus.

Background of the Merger

On November 14, 2000, Helmerich & Payne publicly announced that it had retained Petrie Parkman & Co. to act as its financial advisor to identify companies as possible candidates to enter into a business combination transaction with its oil and gas exploration and production business. It was specifically contemplated that a successful transaction could lead, among other things, to the establishment of the Cimarex business as a separate public entity.

In November 2000, Hans Helmerich, President and Chief Executive Officer of Helmerich & Payne, authorized Petrie Parkman to contact Key to arrange a meeting to discuss a possible business combination of Key and the Cimarex business. On November 22, 2000, a representative of Petrie Parkman contacted Mr. F.H. Merelli, Chairman and Chief Executive Officer of Key, to inquire whether Key would be interested in exploring the possibility of such a transaction and, on that day and the next, representatives of Petrie Parkman engaged in preliminary discussions with Mr. Merelli.

In January 2001, Key retained Merrill Lynch & Co. as its financial advisor in connection with a possible business combination transaction between Key and the Cimarex business. On January 16, 2001, representatives of Helmerich & Payne and Petrie Parkman met with representatives of Key and Merrill Lynch to provide general information about the Cimarex business and to discuss Key's possible interest in a business combination. The discussions were exploratory in nature. Largely because of then-current capital market conditions, the companies elected not to pursue further negotiations at that time. Over the first nine months of 2001, Helmerich & Payne continued to explore strategic alternatives for the Cimarex business, including, but not limited to, possible combinations with other industry participants. Following the

Edgar Filing: CIMAREX ENERGY CO - Form S-4

January 2001 meeting, apart from informal inquiries from time to time by Key to Helmerich & Payne regarding its plans for the Cimarex business, there were no contacts between the executive officers of Key and Helmerich & Payne until October 2001.

On October 25, 2001, a representative of Petrie Parkman contacted Mr. Merelli to propose another meeting between Key and Helmerich & Payne. On October 29, 2001, Mr. Helmerich and other representatives of Helmerich & Payne, together with representatives of Petrie Parkman, met with Mr. Merelli to discuss the two respective companies' business objectives and whether a business combination would be in the best interests of stockholders of the two companies. At this meeting, Mr. Merelli and Mr. Helmerich agreed that a small group of senior management from each of Key and Helmerich & Payne should meet to further consider the fit between the two businesses and possible transaction structures. On November 5, 2001, the parties executed a confidentiality agreement.

On November 14, 2001, Mr. Helmerich and Douglas E. Fears, Chief Financial Officer of Helmerich & Payne met with Mr. Merelli and Paul Korus, Vice President and Chief Financial Officer of Key, to discuss the potential benefits and the structure of a business combination transaction. Based on those discussions, it was agreed that the parties would begin a due diligence review of, among other things, their respective proved reserves and other assets. Also on November 14, 2001, Skadden, Arps, Slate, Meagher & Flom LLP, Helmerich & Payne's counsel, distributed drafts of the principal agreements relating to the proposed transaction, including a distribution agreement and a merger agreement, to Key, Merrill Lynch, Shearman & Sterling and Holme Roberts & Owen LLP, Key's counsel. Thereafter, the parties and their respective advisors commenced the negotiation of the definitive transaction agreements.

21

On November 28, 2001, Mr. Merelli, Mr. Korus, several other representatives of Key's management and technical teams and representatives of Merrill Lynch met with representatives of Helmerich & Payne's management and representatives of Petrie Parkman to review the proved reserves and other assets of the Cimarex business. On the following day, the same parties met to review Key's proved reserves and other assets and business operations. During the months of December 2001 and January 2002, the parties and their respective advisors continued reciprocal business, engineering, tax, accounting and legal due diligence.

On December 6, 2001, the board of directors of Key held a special meeting at which Key's management, together with Merrill Lynch and Key's legal advisors, updated the Key board of directors on the proposed transaction and related matters, including the strategic and business considerations relating to the transaction, the ongoing diligence review and the status of discussions between the parties. Following discussion, the Key board of directors authorized Key's management and its advisors to continue discussions regarding the proposed transaction. The Key board of directors also directed Mr. Korus to continue previously initiated discussions with A.G. Edwards & Sons, Inc. regarding the possible adoption of a shareholder rights plan.

On December 12, 2001, representatives of Merrill Lynch met with representatives of Petrie Parkman to discuss the status of the due diligence reviews and the potential terms of the proposed transaction. Merrill Lynch and Petrie Parkman also held preliminary discussions regarding the exchange ratio for the business combination.

On January 4, 2002, representatives of Merrill Lynch and representatives of Petrie Parkman held additional discussions regarding the financial and legal terms of the proposed transaction.

Throughout the month of January 2002, the parties and their respective financial and legal advisors continued their due diligence review and valuation analyses, as well as the negotiation of the terms of the definitive transaction agreements. On February 11 and 12, 2002, Mr. Helmerich and Mr. Merelli held discussions regarding the exchange ratio for the business combination. On February 15, 2002, Mr. Helmerich and Mr. Merelli agreed that, subject to the satisfactory resolution of all remaining issues, a mutually acceptable merger transaction would contemplate the stockholders of Helmerich & Payne owning approximately 65.25% of Cimarex and the stockholders of Key owning approximately 34.75% of Cimarex, each on a diluted basis. Thereafter, negotiations with respect to the financial and legal terms of the transaction and the terms of the transaction documents continued.

On February 21, 2002, the board of directors of Key held a special meeting to review the proposed transaction. At the meeting, Key's management, together with Key's financial and legal advisors, apprised the Key board of directors of the status of discussions and reviewed the proposed terms of the transaction. Holme Roberts & Owen and KPMG LLP, Key's accountants, discussed the results of their diligence review, and Shearman & Sterling reviewed the terms of the transaction agreements to be entered into by the parties. Merrill Lynch made a presentation regarding the financial terms of the transaction and its valuation analyses of Key and the Cimarex business. In addition, Holme Roberts & Owen and A.G. Edwards made a presentation to the Key board of directors regarding a proposed shareholder rights plan. After extended discussion among the directors, the meeting was adjourned until February 23, 2002.

On February 23, 2002, the Key board of directors reconvened its special meeting. At that meeting, Merrill Lynch delivered to the board its written opinion that, as of that date, based upon and subject to the factors and assumptions set forth in the Merrill Lynch fairness opinion and taking into account the shares of Cimarex common stock to be distributed to Helmerich & Payne stockholders in the spin-off, the exchange ratio in the merger was fair from a financial point of view to the holders of Key common stock. Following discussion, the Key board of directors determined that the merger and the other transactions contemplated by the merger agreement are fair and in the best interests of Key and its stockholders and declared the merger agreement advisable. The Key board of directors approved the

22

merger and the merger agreement and resolved to recommend that Key's stockholders vote to adopt the merger agreement. The Key board of directors also adopted the shareholders' rights plan. Shortly after the Key board of directors meeting, the merger agreement and ancillary documents were executed by all of the parties to each of the agreements.

On February 25, 2002, Helmerich & Payne and Key issued a joint press release announcing the approval of the transaction by their respective boards of directors and the execution of the merger agreement.

Reasons for the Merger; Recommendation of the Key Board of Directors

At its February 23, 2002 meeting, the Key board of directors determined the merger was fair to and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors unanimously approved the merger agreement and resolved to recommend the adoption of the merger agreement by the Key stockholders.

In reaching its decision, the Key board of directors considered a number of factors, including the following:

the Cimarex business has an inventory of exploratory prospects located inland along the Texas and Louisiana Gulf Coast, where Key has recently been attempting to expand its exploration efforts;

Helmerich & Payne's strategy, like that of Key's, is to focus on exploration, rather than the acquisition, of producing properties;

the assets being contributed by Helmerich & Payne to Cimarex will be largely debt-free (other than intercompany debt between Helmerich & Payne and the Cimarex business existing as of September 30, 2001 and arising from operations during the period between September 30, 2001 and the effective time of the merger), resulting in a combined company with greater financial flexibility than Key would have had on a stand-alone basis;

the increased size of the combined company could allow it to participate in larger scale exploratory and development drilling projects and acquisition opportunities than would be available to Key on a stand-alone basis;

the combined company will benefit from the expertise and extensive experience of the production, operations, engineering and geoscientists currently employed by the Cimarex business;

the merger will generate increased market visibility and trading liquidity for the combined company, which could enhance the market valuation of Cimarex common stock relative to Key common stock;

the merger will be consummated only if approved by the holders of a majority of the Key common stock;

the merger is structured as a tax-free reorganization for U.S. federal income tax purposes and, accordingly, will not be taxable either to Key or its stockholders;

the potential financial benefits stemming from the enhanced growth prospects of the combined company outweigh the anticipated direct and indirect costs of the merger;

the terms of the merger agreement permit Key to terminate the merger agreement at any time before the Key special meeting to accept a superior proposal, subject to its obligation to comply with certain procedural requirements and to pay a termination fee; and

23

the opinion, dated February 23, 2002, of Merrill Lynch to the Key board of directors that, as of that date, based upon and subject to the factors and assumptions set forth in the opinion and taking into account the shares of Cimarex common stock to be distributed to Helmerich & Payne stockholders in the spin-off, the exchange ratio in the merger was fair from a financial point of view to the Key stockholders.

The Key board of directors also identified and considered some risks and potential disadvantages associated with the merger, including the following:

the risk that there may be difficulties in combining the business of Key and the Cimarex business;

the risk that the potential benefits sought in the merger might not be fully realized;

the risk that the merger might not be completed, including the risk that a private letter ruling from the Internal Revenue Service to the effect that the spin-off will generally be tax-free to Helmerich & Payne and its stockholders might not be obtained;

the fact that under the merger agreement, Key could be required to pay Helmerich & Payne a termination fee in certain circumstances; and

the other matters described under "Risk Factors" on page .

In the judgment of the Key board of directors, the potential benefits of the merger outweigh the risks and the potential disadvantages. In view of the variety of factors considered in connection with its evaluation of the proposed merger and the terms of the merger agreement, the Key board of directors did not believe it was practicable to quantify or assign relative weights to the factors considered in reaching its conclusion. Rather, the Key board of directors views its recommendation as being based on the totality of the information presented to and considered by it. In addition, individual Key directors may have given different weights to different factors.

In considering the recommendation of the Key board of directors with respect to the merger, you should be aware that some officers and directors of Key have interests in the merger that may be different from, or in addition to, the interests of Key stockholders generally. The Key board of directors was aware of these interests and considered them in approving the merger and merger agreement. Please refer to "The Key Special Meeting Interests of Certain Key and Cimarex Directors and Executive Officers in the Merger" beginning on page for more information about these interests.

Opinion of Key's Financial Advisor

Key retained Merrill Lynch to act as its financial advisor in connection with the merger of Key and Cimarex. On February 23, 2002, Merrill Lynch rendered to the Key board of directors its written opinion that, as of that date, based upon and subject to the factors and assumptions set forth in the Merrill Lynch fairness opinion and taking into account the shares of Cimarex common stock to be distributed to Helmerich & Payne stockholders in the spin-off, the exchange ratio in the merger was fair from a financial point of view to the holders of Key common stock.

The full text of the Merrill Lynch fairness opinion, which sets forth the assumptions made, matters considered and qualifications and limitations on the review undertaken by Merrill Lynch, is attached as Annex B to this proxy statement/prospectus and is incorporated in this proxy statement/prospectus by reference. The summary of the Merrill Lynch fairness opinion set forth in this proxy statement/prospectus is qualified in its entirety by reference to the full text of the opinion. Stockholders of Key are urged to read the opinion in its entirety. The Merrill Lynch fairness opinion was provided to Key's board of directors for its information and is directed only to the fairness from a financial point of view of the exchange ratio with respect to holders of Key common stock and does not

24

address the merits of the underlying decision by Key to engage in the merger and does not constitute a recommendation to Key's stockholders as to how the stockholders should vote on the adoption of the merger agreement. Merrill Lynch has not expressed any opinion as to the prices at which shares of Cimarex common stock will trade following the consummation of the merger.

Merrill Lynch has consented to the use of Annex B, containing the Merrill Lynch fairness opinion, in this proxy statement/prospectus and to the references to Merrill Lynch under the headings "Summary" and "The Merger" in this proxy statement/prospectus. In giving its consent, Merrill Lynch does not admit and hereby disclaims that it comes within the category of persons whose consent is required under Section 7 of the Securities Act or the rules and regulations of the Commission promulgated thereunder.

The summary set forth below does not purport to be a complete description of the financial analyses underlying the Merrill Lynch fairness opinion. The preparation of a fairness opinion is a complex and analytical process involving various determinations as to the most appropriate and relevant methods of financial analysis and the application of those methods to the particular circumstances and, therefore, the opinion is not readily susceptible to partial analysis or summary description. In arriving at its opinion, Merrill Lynch did not attribute any particular weight to any analysis or factor considered by it, but, rather, made qualitative judgments as to the significance and relevance of each analysis and factor. Accordingly, Merrill Lynch believes that its analyses must be considered as a whole and that selecting portions of its analyses, without considering all of its analyses, would create an incomplete view of the process underlying the Merrill Lynch fairness opinion.

In performing its analyses, numerous assumptions were made with respect to industry performance, general business, economic, market and financial conditions and other matters, many of which are beyond the control of Merrill Lynch, Helmerich & Payne, Cimarex, the Cimarex business or Key. Any estimates contained in the analyses performed by Merrill Lynch are not necessarily indicative of actual values or future results, which may be significantly more or less favorable than suggested by the analyses. Additionally, estimates of the value of businesses or capital securities do not purport to be appraisals or to reflect the prices at which the businesses or capital securities might actually be sold. Accordingly, the analyses and estimates are inherently subject to substantial uncertainty. In addition, the delivery of the Merrill Lynch fairness opinion was among several factors taken into consideration by Key's board of directors in making its determination to approve the merger agreement and the other transactions contemplated by the merger agreement. Consequently, the Merrill Lynch analyses described below should not be viewed as determinative of the decision of Key's board of directors or Key's management with respect to the fairness of the exchange ratio in the merger or value of Key.

In arriving at its opinion, Merrill Lynch, among other things:

- (1) Reviewed certain publicly available business and financial information relating to Key, Helmerich & Payne and the Cimarex business that Merrill Lynch deemed to be relevant;
- (2) Reviewed certain information, including production forecasts of existing hydrocarbon reserves and financial forecasts, relating to the business, earnings, cash flow, assets, liabilities and prospects of Key and the Cimarex business, furnished to Merrill Lynch by Key and Helmerich & Payne, respectively;
- (3) Reviewed the reserve reports and estimated hydrocarbon volumes for the Cimarex business (a) prepared as of September 30, 2001 by Netherland, Sewell & Associates and (b) prepared as of December 31, 2001 by Helmerich & Payne;
- (4) Reviewed the reserve reports and estimated hydrocarbon volumes for Key (a) prepared as of September 30, 2001 by Key and (b) prepared as of December 31, 2001 by Key and audited by Ryder Scott Company, L.P.;

25

- (5) Conducted discussions with members of senior management and representatives of Key and Helmerich & Payne concerning the matters described in clauses (1) and (2) above, as well as the business and prospects of Key and Cimarex before and after giving effect to the spin-off and the merger;
- (6) Reviewed the historical market prices, trading activity and valuation multiples for Key common stock and compared them with those of certain publicly traded companies that Merrill Lynch deemed to be relevant;
- (7) Reviewed the results of operations of Key and the Cimarex business and compared them with those of certain publicly traded companies that Merrill Lynch deemed to be relevant;
- (8) Compared the proposed financial terms of the merger with the financial terms of certain other transactions that Merrill Lynch deemed to be relevant;
- (9) Participated in certain discussions and negotiations among representatives of Key, Helmerich & Payne and the Cimarex business and their financial and legal advisors;
- (10) Reviewed the potential pro forma impact of the merger on Key and Cimarex;
- (11) Reviewed a draft dated February 22, 2002 of the merger agreement;
- (12) Reviewed drafts dated February 22, 2002 of a distribution agreement between Helmerich & Payne and Cimarex and a tax sharing agreement between Cimarex and its affiliates and Helmerich & Payne and its affiliates, in each case related to the merger agreement; and
- (13) Reviewed such other financial studies and analyses and took into account such other matters as Merrill Lynch deemed necessary, including our assessment of general economic, market and monetary conditions.

In preparing its opinion, Merrill Lynch assumed and relied on the accuracy and completeness of all information supplied or otherwise made available to Merrill Lynch by Key and Helmerich & Payne, discussed with or reviewed by or for Merrill Lynch, or publicly available. Merrill Lynch did not assume any responsibility for independently verifying such information or undertake an independent evaluation or appraisal of any of the assets or liabilities of Key, Helmerich & Payne, or Cimarex and was not furnished with any such evaluation or appraisal, other than the reserve reports referred to above in clauses (3) and (4). In addition, Merrill Lynch did not assume any obligation to conduct any physical inspection of the properties or facilities of Key, Helmerich & Payne or Cimarex. With respect to the reserve reports, hydrocarbon production forecasts and financial forecast information furnished to or discussed with Merrill Lynch by Key or Helmerich & Payne, Merrill Lynch assumed that they had been reasonably prepared and reflected the best available estimates and judgment of Key's or Helmerich & Payne's management as to the expected future financial performance of Key, Helmerich & Payne, the Cimarex business or Cimarex, as the case may be, and their respective petroleum engineers as to their respective reserves, their future hydrocarbon production volumes and associated costs. Merrill Lynch assumed that the spin-off will be tax-free to Key, Helmerich & Payne, Cimarex and their respective stockholders. Merrill Lynch further assumed that the merger will qualify as a tax-free reorganization for U.S. federal income tax purposes. Merrill Lynch also assumed that the final form of each of the merger agreement, the distribution agreement and the tax sharing agreement would be substantially similar to the last draft reviewed by it.

Merrill Lynch's opinion was necessarily based upon market, economic and other conditions as they existed and could be evaluated on and on the information made available to Merrill Lynch as of the date of its opinion.

The following is a brief summary of the analyses performed by Merrill Lynch and presented to the Key board of directors in connection with the Merrill Lynch fairness opinion. Some of these summaries

of financial analyses include information presented in tabular format. In order to understand fully the financial analyses used by Merrill Lynch, the tables must be read together with the text of each summary. The tables alone do not constitute a complete description of the financial analyses. Considering the data set forth in the tables without considering the full narrative description of the financial analyses, including the methods and assumptions underlying the analyses, could create a misleading or incomplete view of the financial analyses performed by Merrill Lynch.

Financial and Production Forecasts

Key and Helmerich & Payne provided Merrill Lynch with forecasts of hydrocarbon production from existing proved oil and gas reserves and related financial performance of both Key and the Cimarex business based upon two uniform commodity price scenarios: (i) the November 19, 2001 price scenario based on commodity strip prices of oil and natural gas as of November 19, 2001 and (ii) the February 19, 2002 price scenario based on commodity spot prices from January 1, 2002 to February 19, 2002 and commodity strip prices of oil and natural gas as of February 19, 2002. Both oil price forecasts were based on the price per barrel (Bbl) for West Texas Intermediate crude and the natural gas price forecasts were based on NYMEX (Henry Hub, Louisiana delivery) natural gas prices per million British Thermal Units (MMBTU). Natural gas pricing assumed a standard heating value of one MMBTU per 1,000 cubic feet (Mcf) of natural gas. Adjustments were made by Merrill Lynch to both the crude oil and natural gas price forecasts to reflect location and quality differentials. The following table lists the assumed unadjusted crude oil and natural gas strip prices as of November 19, 2001 and February 19, 2001.

Year	November 19, 2001 Strip Pricing		February 19, 2002 Strip Pricing	
	Oil (\$/Bbl)	Gas (\$/MMBTU)	Oil (\$/Bbl)	Gas (\$/MMBTU)
4-Q 2001E	\$ 23.41	\$ 2.61	N.A.	N.A.
2002E	19.63	3.16	\$ 21.02	\$ 2.61
2003E	20.63	3.57	21.02	3.12
2004E	21.07	3.70	20.88	3.29
2005E	21.27	3.76	20.53	3.40
2006E	21.30	3.87	20.33	3.49
Thereafter	21.30	3.87	20.33	3.49

Key and Helmerich & Payne supplied reserve reports as of two dates: September 30, 2001 and December 31, 2001. Key's and the Cimarex business' September 30, 2001 reserve reports were prepared by Key petroleum engineers and Netherland, Sewell & Associates, respectively, and were adjusted to the November 19, 2001 price scenario by the respective managements. Key's December 31, 2001 reserve report was prepared by Key petroleum engineers and audited by Ryder Scott Company, L.P. and the Cimarex business' December 31, 2001 reserve report was prepared by Helmerich & Payne petroleum engineers. Both Key's and the Cimarex business' December 31, 2001 reserve reports were prepared using flat commodity market prices as of year-end 2001 and then-current operating costs, production and ad valorem taxes and future development costs on an unescalated basis. Oil and gas prices for the December 31, 2001 reserve reports were subsequently adjusted to the February 19, 2002 price scenario by Merrill Lynch. Operating expenses and capital expenditures necessary to lift and produce the proved reserves estimated in each of the reserve reports were based on current market conditions.

Forecast financial and production data for Key and the Cimarex business were supplied by Key and Helmerich & Payne managements, respectively, and adjusted to the February 19, 2002 price scenario by Merrill Lynch. Merrill Lynch also made certain adjustments to the assumptions underlying the Cimarex business' 2002 financial and production forecast to make the forecast more comparable to Key's 2002 financial and production forecast. Financial data as of September 30, 2001 and December 31, 2001 and for the twelve months ended September 30, 2001 for Key and the Cimarex business were supplied by Key and Helmerich & Payne managements, respectively. Oil and gas production data for the twelve months and the quarter ended December 31, 2001 for Key and the Cimarex business were supplied by the managements of Key and Helmerich & Payne, respectively.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Net Asset Value Analysis

Using a discounted cash flow analysis, Merrill Lynch calculated the present value of future cash flows that Key and the Cimarex business could be expected to generate from their existing base of total proved reserves and from their existing base of proved developed reserves (the existing base of proved developed reserves excludes the proved undeveloped reserve classification), based on Key, and the Cimarex business, reserve reports. These cash flows were discounted at 10% and at 12%. Merrill Lynch estimated the Cimarex business' net asset values by adding (i) the discounted cash flows generated by these reserves to, (ii) a range of value determined by Key's management for Helmerich & Payne Energy Services, Inc. (HPESI), (iii) an amount determined by Key's management for working capital and debt and (iv) in the upside adjusted case, the reported book value of the Cimarex business' undeveloped acreage and seismic data. Merrill Lynch estimated Key's net asset values by adding (i) the discounted cash flows generated by these reserves to, (ii) an amount determined by Key's management for working capital and debt and (iii) in the upside adjusted case, the reported book value of undeveloped acreage and seismic data.

For each of the separate reserve classes that comprise the proved reserves (proved developed producing, proved developed non-producing and proved undeveloped), net cash flow was forecast by Key, generally through December 2020, and discounted back to January 2002. This net cash flow includes all the taxes, capital expenditures and abandonment costs associated with the produced reserves. The cases and results of this analysis are set forth below.

Case	Reserves/Debt/ Working Capital/ Upside as of:	Pricing as of:	Key's Implied Equity Market Value Contribution	
			Unadjusted	Upside Adjusted
Proved Reserves Pre-Tax	September 30, 2001	November 19, 2001	35.8%	36.1%
Proved Reserves After-Tax	September 30, 2001	November 19, 2001	35.7%	36.1%
Proved Developed Reserves Pre-Tax	September 30, 2001	November 19, 2001	36.4%	36.7%
Proved Reserves Pre-Tax	December 31, 2001	February 19, 2001	35.2%	34.1%
Proved Reserves After-Tax	December 31, 2001	February 19, 2001	35.1%	33.7%
Proved Developed Reserves Pre-Tax	December 31, 2001	February 19, 2001	35.3%	34.3%
Proved Reserves (No HPESI) Pre-Tax	December 31, 2001	Year-End 2001	36.8%	35.3%
Proved Reserves (w/HPESI) Pre-Tax	December 31, 2001	Year-End 2001	35.9%	34.6%

Based upon the net asset value analysis performed by Merrill Lynch, an implied Key equity market value contribution of 34.0% to 36.5% was derived, yielding an implied exchange ratio of 0.967 to 1.081.

28

Contribution Analysis

Using the financial and operational data described previously for both the Cimarex business and Key for the years ended September 30, 2001 (actual) and December 31, 2002 (projected), Merrill Lynch compared the relative levels of cash flow from operations (CFFO) and earnings before interest, taxes, depreciation, amortization and exploration expense (EBITDE) for each company during this period, as well as the relative level of proved reserves as of September 30, 2001 and December 31, 2001 and actual production levels for the year ending December 31, 2001 and the quarter ending December 31, 2001.

Relative levels of CFFO, EBITDE, proved reserves and production were used to develop implied equity market value contributions after having been, when applicable, leverage adjusted for debt as of December 31, 2001. The results of these analyses are set forth below.

Valuation Basis	Key's Implied Equity Market Value Contribution
Financial Metrics (12 Months Ended)	
September 30, 2001 CFFO (actual)	38.3%
December 31, 2002 CFFO (projected)	35.7%

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Valuation Basis	Key's Implied Equity Market Value Contribution
September 30, 2001 EBITDE (actual)	32.3%
December 31, 2002 EBITDE (projected)	32.0%
Operational Metrics	
Proved Reserves at September 30, 2001	34.0%
Proved Reserves at December 31, 2001	34.8%
2001 Production (actual)	32.9%
4-Q 2001 Production (actual)	35.4%

The financial metrics contribution analysis implied a Key equity market value contribution of 32.5% to 37.5% or an implied exchange ratio of 0.902 to 1.129. The operational metrics contribution analysis implied a Key equity market value contribution of 33.0% to 35.5% or an implied exchange ratio of 0.924 to 1.034.

Comparable Company Trading Analysis

Merrill Lynch reviewed and compared certain financial information, ratios and public market multiples derived from Key's financial projections to corresponding financial information, ratios and public market multiples for eleven publicly traded corporations in the oil and gas exploration, development and production industry:

ATP Oil & Gas Corporation	The Houston Exploration Company
Cabot Oil & Gas Corporation	Magnum Hunter Resources, Inc.
Comstock Resources, Inc.	The Meridian Resource Corporation
EEX Corporation	Remington Oil & Gas Corporation
Evergreen Resources, Inc.	St. Mary Land & Exploration Company
	Swift Energy Company

29

The selected companies were chosen because they are publicly traded companies with financial and operating characteristics which Merrill Lynch deemed to be similar to those of Key and the Cimarex business, including, among other things, equity market capitalization and natural gas bias. Merrill Lynch calculated various financial ratios for the selected companies and subsequently selected relevant trading ranges for Key and the Cimarex business. The ratios for the selected companies were based on publicly available information, including estimates provided by Merrill Lynch research and other street research. Merrill Lynch calculated the following financial ratios:

equity market value multiples of:

2002 estimated CFFO; and

enterprise value (defined as market value of common equity plus book value of debt, preferred stock, minority interest less cash) multiples of:

2001 estimated EBITDE,

2002 estimated EBITDE,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

proved reserves as of December 31, 2000; and

2002 estimated daily production.

The following table shows the mean and median calculations for the selected companies, as well as the relevant ranges for Key and the Cimarex business.

Key and Cimarex Business Financial/Operating Measure	Selected Companies		Relevant Range	
	Mean	Median	Key	Cimarex Business
2002 CFFO (projected)	4.7x	3.9x	4.25x - 5.25x	4.50x - 5.50x
2001 EBITDE (projected)	4.7x	4.2x	3.25x - 4.25x	3.50x - 4.50x
2002 EBITDE (projected)	6.0x	5.5x	4.75x - 5.25x	5.00x - 5.50x
December 31, 2001 Reserves (\$/Mcf)	\$1.34	\$1.12	\$1.20 - \$1.60	\$1.25 - \$1.65
2002 Daily Production (\$/Mcfepd)	\$4,419	\$4,031	\$3,500 - \$4,500	\$3,750 - \$4,750

From the enterprise value ranges implied by these multiple ranges, Merrill Lynch determined a composite enterprise value range for the Cimarex business under this method of \$400 million to \$500 million, as well as an equity market value range of \$400 million to \$500 million. Merrill Lynch determined a composite enterprise value range for Key under this method of \$225 million to \$300 million or an equity market value range of \$200 million to \$275 million. The comparable company trading analysis implied a Key equity market value contribution of 32.0% to 34.5% or an implied exchange ratio of 0.882 to 0.989.

None of the selected companies is identical to Key or the Cimarex business. Accordingly, an analysis of the results of the foregoing is not purely mathematical. Rather, it involves complex considerations and judgments concerning differences in financial and operating characteristics of the selected companies and other factors that could affect the public trading value of the comparable companies or company to which they are being compared.

30

Summary

The following table is a summary of Key's implied ownership percentage in the new company and the implied exchange ratio derived from the net asset value analysis, contribution analysis and the comparable company trading analysis. This table should be read together with the more detailed descriptions set forth above. In particular, in applying the various valuation methodologies to the particular businesses and operations of Key and the Cimarex business and the particular circumstances of the merger between Key and Cimarex, Merrill Lynch made qualitative judgments as to the significance and relevance of each analysis. Accordingly, the methodologies and the implied exchange ratios derived therefrom set forth in the table must be considered as a whole and in the context of the narrative description of the financial analyses, including the assumptions underlying these analyses. Considering the implied exchange ratios set forth in the table without considering the full narrative description of the financial analyses, including the assumptions underlying these analyses, could create a misleading or incomplete view of the process underlying and conclusions represented by Merrill Lynch's opinion.

Financial Measure	Key's Relevant Range	
	Implied Ownership Percentage	Implied Exchange Ratio
Net Asset Value Analysis	34.0% - 36.5%	0.967 - 1.081
Contribution Analysis (Financial Metrics)	32.5% - 37.5%	0.902 - 1.129
Contribution Analysis (Operational Metrics)	33.0% - 35.5%	0.924 - 1.034
Comparable Company Trading Analysis	32.0% - 34.5%	0.882 - 0.989

Merrill Lynch Financial Advisor Fee

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Pursuant to an engagement letter dated January 16, 2001, Key retained Merrill Lynch to act as its financial advisor in connection with the merger. Pursuant to the engagement letter, Key has agreed to pay Merrill Lynch a fee of \$50,000 as of the date of the engagement letter and an additional fee of \$2,950,000, payable upon closing for services rendered in connection with the merger. Additionally, in the event that Key (including any Key affiliate) receives or becomes entitled to receive any fee or reimbursement of expenses resulting from, or as a result of, the termination of the merger agreement, Key has agreed to pay Merrill Lynch 25% of such fee or reimbursement of expenses, subject to a maximum payment of \$2,000,000, payable immediately in cash following receipt by Key of such fee or reimbursement of expenses.

Key also has agreed to reimburse Merrill Lynch for the expenses reasonably incurred by Merrill Lynch entering into and performing services in connection with its engagement (including reasonable counsel fees) and to indemnify Merrill Lynch and its affiliates and their respective officers, directors, employees, agents and controlling persons against certain expenses, losses, claims, damages or liabilities in connection with its services performed in connection with its engagement, including liabilities under federal securities laws.

Key retained Merrill Lynch based upon Merrill Lynch's experience and expertise. Merrill Lynch is an internationally recognized investment banking and advisory firm. Merrill Lynch, as part of its investment banking business, is continuously engaged in the valuation of businesses and securities in connection with mergers and acquisitions, negotiated underwritings, competitive biddings, secondary distributions of listed and unlisted securities, private placements and valuations for corporate and other purposes. Merrill Lynch may, in the future, provide financial advisory and financing services to Key, Helmerich & Payne and Cimarex and/or their affiliates and may receive fees for the rendering of such services. In addition, in the ordinary course of our business, Merrill Lynch may actively trade shares of

31

Key common stock and other securities of Key, shares of Helmerich & Payne common stock and other securities of Helmerich & Payne, as well as the common stock of Cimarex and other securities of Cimarex, for its own account and for the accounts of customers and, accordingly, may at any time hold a long or short position in such securities.

Stock Exchange Listing

Cimarex will apply to list its common stock on the New York Stock Exchange.

Material United States Federal Income Tax Consequences of the Merger

The following accurately describes the opinion of Shearman & Sterling, counsel to Key, subject to the qualifications set forth below and contained herein, as to the material United States federal income tax consequences of the merger to Key and the Key stockholders. Such opinion is not binding on the Internal Revenue Service or any court. It is assumed for purposes of this discussion that the shares of Key common stock are held as "capital assets" within the meaning of section 1221 of the Internal Revenue Code. The tax consequences to each Key stockholder will depend in part upon such stockholder's particular situation. Special tax consequences not described herein may be applicable to particular classes of taxpayers, such as financial institutions, insurance companies, tax-exempt organizations, broker-dealers, traders in securities that elect to mark to market, persons that hold Key common stock as part of a straddle or conversion transaction, persons who are not citizens or residents of the United States and stockholders who acquired their shares of Key common stock through the exercise of an employee stock option or otherwise as compensation. The following disclosure is for general information only and is based upon the Internal Revenue Code, its legislative history, existing and proposed regulations thereunder, published rulings and decisions, all as currently in effect as of the date hereof, and all of which are subject to change, possibly with retroactive effect. Tax consequences under state, local and foreign laws are not addressed herein. **Key stockholders are urged to consult with their own tax advisors as to the specific tax consequences to them of the merger and the spin-off, including the application and effect of federal, state, local and foreign income and other tax laws.**

It is a condition to the consummation of the merger that (i) Key receive an opinion from Shearman & Sterling, counsel to Key, dated as of the effective date of the merger, to the effect that the merger will qualify as a reorganization within the meaning of section 368(a) of the Internal Revenue Code and (ii) Helmerich & Payne receive an opinion from Skadden, Arps, Slate, Meagher & Flom LLP, counsel to Helmerich & Payne, dated as of the effective date of the merger, to the effect that the merger will qualify as a reorganization within the meaning of section 368(a) of the Internal Revenue Code. The conditions relating to the receipt of the tax opinions may not be waived by Key or Helmerich & Payne after receipt of the Key stockholder approval unless further stockholder approval is obtained with appropriate disclosure. The opinions will be based on customary assumptions and customary representations made by, among others, Key, Helmerich & Payne, Cimarex and Mountain Acquisition Co. An opinion of counsel represents counsel's best legal judgment and is not binding on the Internal Revenue Service or any court. Accordingly, there can be no assurance that the Internal Revenue Service will agree with the conclusions set forth in the opinion letter, and it is possible that the Internal Revenue Service or another tax authority could assert a position contrary to one or all of

those conclusions and that a court could sustain that contrary position.

In addition, the merger is conditioned on Helmerich & Payne's receipt of a letter ruling from the Internal Revenue Service to the effect that the spin-off will be tax-free to Helmerich & Payne and its stockholders for U.S. federal income tax purposes by reason of its qualification under sections 355 and 368 of the Internal Revenue Code. See "The Merger Agreement Conditions to the Completion of the Merger" beginning on page . The letter ruling, while generally binding on the Internal Revenue Service, will be based on certain factual representations and assumptions described in the ruling and set forth in the ruling request. If any assumptions or representations are incorrect or untrue in any

32

material respect, the letter ruling may be rendered invalid with retroactive effect. Under the Tax Sharing Agreement, all, or a portion, of any tax liability resulting from the spin-off being taxable to Helmerich & Payne may be allocated to Cimarex to the extent resulting from certain actions or omissions by Cimarex or its stockholders. If the liability for any such tax is incurred by Cimarex, the amount of such tax would be expected to be material.

Assuming the merger qualifies as a reorganization within the meaning of section 368(a) of the Internal Revenue Code, as described above, holders of Key common stock who exchange their Key common stock solely for Cimarex common stock in the merger will not recognize gain or loss for United States federal income tax purposes, except with respect to cash, if any, they receive in lieu of a fractional share of Cimarex common stock. Each holder's aggregate tax basis in the Cimarex common stock received in the merger will be the same as his or her aggregate tax basis in the Key common stock surrendered in the merger, decreased by the amount of any tax basis allocable to any fractional share interest for which cash is received. The holding period of the Cimarex common stock received in the merger by a holder of Key common stock will include the holding period of Key common stock that he or she surrendered in the merger.

A holder of Key common stock who receives cash in lieu of a fractional share of Cimarex common stock will recognize gain or loss equal to the difference between the amount of cash received and his or her tax basis in the Cimarex common stock that is allocable to the fractional share. That gain or loss generally will constitute capital gain or loss. In the case of an individual stockholder, any such capital gain generally will be subject to a maximum United States federal income tax rate of 20% if the individual has held his or her Key common stock for more than 12 months on the date of the merger. The deductibility of capital losses is subject to limitations for both individuals and corporations.

The preceding discussion does not purport to be a complete analysis or discussion of all potential tax consequences relevant to the merger. Thus, Key stockholders are urged to consult their own tax advisors as to the specific tax consequences to them of the merger, including tax return reporting requirements, the applicability and effect of federal, state, local, and other applicable tax laws and the effect of any proposed changes in the tax laws.

Federal Securities Laws Consequences of the Merger

The merger agreement requires Key to use all commercially reasonable efforts to cause each of its affiliates to execute a written agreement, substantially in the form attached as an exhibit to the merger agreement, to the effect that such affiliate will not sell, assign, transfer or otherwise dispose of any of the shares of Cimarex common stock issued to such affiliate in exchange for Key common stock in the merger except:

pursuant to an effective registration statement under the Securities Act;

in conformity with the volume and other limitations of Rule 145 promulgated under the Securities Act; or

in a transaction which, in the opinion of independent counsel reasonably satisfactory to Cimarex or as described in a "no-action" or interpretative letter from the Staff of the SEC, is not required to be registered under the Securities Act.

All shares of Cimarex common stock received by Key stockholders in the merger will be freely transferable, except that shares of Cimarex common stock received by persons who are deemed to be "affiliates" of Key under the Securities Act may resell such stock only in transactions permitted by Rule 145 under the Securities Act, or as otherwise permitted under the Securities Act. Persons who may be affiliates of Key for those purposes generally include individuals or entities that control, are controlled by, or are under common control with, Key, but would not include stockholders who are not officers, directors or principal stockholders of Key.

Accounting Treatment

The acquisition of Key by Cimarex would be accounted for under the purchase method of accounting under U.S. generally accepted accounting principles, with Cimarex treated as the acquiror. As a result, the assets and liabilities of the Cimarex business will be recorded at historical amounts, without adjustment to fair values. The assets and liabilities of Key will be recorded at their estimated fair values at the date of merger with the excess of the purchase price over the net amount of such fair values recorded as goodwill. Upon completion of the merger, Cimarex will change its method of accounting for oil and gas properties to "full cost" from the "successful efforts" method currently utilized. Cimarex also plans to change to a December 31st fiscal year end, as opposed to the September 30th fiscal year end presently used by Helmerich & Payne.

Regulatory Matters

Helmerich & Payne has sought a ruling from the Internal Revenue Service to the effect that the contribution and transfer of the assets and liabilities of the Cimarex business to Cimarex and the spin-off by Helmerich & Payne of all the shares of Cimarex common stock to the holders of Helmerich & Payne common stock generally will be treated as a tax-free transaction for U.S. federal income tax purposes.

None of the parties is aware of any other material governmental or regulatory approval required for the completion of the merger, other than the effectiveness of the registration statement of which this proxy statement/prospectus is a part and compliance with applicable corporate law of the State of Delaware.

Appraisal and Dissenters' Rights

In accordance with the Delaware General Corporation Law, there will be no appraisal rights or dissenters' rights available to holders of Key common stock in connection with the merger.

Key Rights Plan

In connection with the merger, Key entered into a rights agreement with A.G. Edwards & Sons, Inc., as the rights agent. On February 23, 2002, the Key board of directors declared a dividend of one common share purchase right for each outstanding share of Key common stock. The dividend was paid on March 7, 2002 to the stockholders of record on the close of business on that date.

The rights are not exercisable until the distribution date, which will generally occur upon the earlier of (i) ten business days following (a) a public announcement that a person or group of affiliated or associated persons has acquired beneficial ownership of 15% or more of the outstanding shares of Key common stock (subject to certain exceptions) or (b) an earlier date when a majority of the Key board of directors becomes aware of the existence of such acquiring person and (ii) ten business days following the commencement of, or announcement of an intention to commence, a tender offer or exchange offer, the consummation of which would result in the beneficial ownership by a person or group of 15% or more of the outstanding shares of common stock (subject to certain exceptions). The rights agreement provides that the spin-off and the merger will not trigger a distribution date; and that none of Helmerich & Payne, Cimarex, or Mountain Acquisition will be deemed to be an acquiring person under the rights agreement. A copy of the rights agreement is incorporated by reference to this proxy statement/prospectus.

THE KEY SPECIAL MEETING**Purpose, Time and Place**

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The Key special meeting will be held on [], 2002 at [], Mountain Daylight Time, at []. The purpose of the Key special meeting is to consider and vote upon a proposal to approve the merger of Mountain Acquisition with and into Key, with Key being the surviving corporation in the merger and becoming a wholly owned subsidiary of Cimarex, by adopting the merger agreement, a copy of which is attached as Annex A to this proxy statement/prospectus, and to consider any other matters that may properly come before the meeting. We currently expect that no other matters will be considered at the Key special meeting.

Recommendation of the Key Board of Directors

The Key board of directors has determined the merger is fair and in the best interests of Key and its stockholders and the merger agreement is advisable. The Key board of directors has unanimously approved the merger agreement and recommends that the Key stockholders vote "for" the adoption of the merger agreement.

Record Date; Stock Entitled to Vote; Quorum

Stockholders of record of Key common stock at the close of business on [], 2002, the record date for the Key special meeting, are entitled to receive notice of and have the right to vote at, the Key special meeting and any adjournment or postponement of the meeting. On the record date, approximately [] shares of Key common stock were issued and outstanding. Stockholders of record of shares of Key common stock on the record date are each entitled to one vote per share on the adoption of the merger agreement.

A quorum of stockholders is necessary to have a valid meeting of stockholders. A majority of the voting power of the outstanding shares of Key common stock entitled to vote at the meeting must be present in person or by proxy at the Key special meeting in order for a quorum to be established.

Abstentions and broker "non-votes" count as present for establishing a quorum. A broker "non-vote" occurs on an item when a broker is not permitted to vote on that item without instructions from the beneficial owner of the shares and no instructions are given. We expect, in the event that a quorum is not present at the Key special meeting, that the meeting will be adjourned or postponed to solicit additional proxies.

Votes Required

Adoption of the merger agreement will require the affirmative vote of the holders of a majority of the shares of Key common stock outstanding on the record date. For purposes of the vote on the merger proposal, abstentions will be counted and have the same effect as a vote "against" the proposal. In addition, failing to vote will have the same effect as a vote "against" the proposal.

Under the applicable rules of the New York Stock Exchange, a bank, broker or other fiduciary who holds shares for customers who are the beneficial owners of those shares is prohibited from giving a proxy to vote those customers' shares with respect to the proposal to be voted on at the Key special meeting in the absence of specific instructions from the customer. Shares held by a broker, bank or other fiduciary which are not voted because the customer has not provided instructions to the broker, bank or other fiduciary will have the same effect as a vote "against" the proposal.

Voting by Proxy

Submitting Proxies

Stockholders of record may vote their stock by attending the Key special meeting and voting their stock in person at the meeting, by completing the enclosed proxy card, signing and dating it and mailing it in the enclosed postage pre-paid envelope or by voting via telephone or via the Internet by following the instructions provided on the enclosed proxy card. If a proxy card is signed by a stockholder of record and returned without specific voting instructions, the stock represented by the proxy will be voted "for" the proposal presented at the Key special meeting.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Stockholders whose shares of Key common stock are held in the name of a bank, broker or other fiduciary must either direct the record holder of their shares of Key common stock as to how to vote their shares of Key common stock or obtain a proxy from the record holder to vote at the Key special meeting.

Revoking Proxies

Stockholders of record may revoke their proxies at any time prior to the time their proxies are voted at the Key special meeting. Stockholders can revoke their proxies and change their votes by:

completing, signing and dating a new proxy card and returning it by mail to the proxy solicitor so that it is received prior to the special meeting;

voting via telephone or via the Internet by following the instructions provided on your proxy card;

sending a written notice to the Assistant Corporate Secretary of Key that is received prior to the special meeting stating that you revoke your proxy; or

obtaining an admission card, attending the special meeting and voting in person or by legal proxy, if appropriate.

If your shares of Key common stock are held in the name of a bank, broker or other fiduciary and you have directed such person(s) to vote your shares of Key common stock, you should instruct such person(s) to change your vote or obtain a legal proxy to do so yourself.

Any written notice of a revocation of a proxy should be sent to the following address:

Key Production Company, Inc.
Attention: Sharon M. Pope, Assistant Corporate Secretary
707 Seventeenth Street, Suite 3300
Denver, Colorado 80202
Facsimile: (303) 295-3494

Other Business; Adjournments

Key is not aware of any other business to be acted upon at the Key special meeting. If, however, other matters are properly brought before the Key special meeting or any adjourned meeting, your proxies will have discretion to act on those matters or to adjourn the meeting, according to their best judgment.

Proxy Solicitation

The cost of solicitation of proxies from stockholders will be paid by Key. In addition to solicitation by mail, the directors, officers and employees of Key may also solicit proxies from stockholders by telephone, facsimile or in person. Key will also make arrangements with brokerage houses and other

custodians, nominees and fiduciaries to send the proxy materials to beneficial owners. Upon request, we will reimburse those brokerage houses and custodians for their reasonable expenses in so doing.

Key has retained The Corporate Governance Group of Strategic Stock Surveillance, LLC to provide advice and to aid with the solicitation of proxies from Key stockholders for the Key special meeting. Strategic Stock Surveillance, LLC will receive customary fees as compensation

for its services and reimbursement for its related out-of-pocket expenses.

Do not send any stock certificate(s) with your proxy cards. After the merger is completed, the exchange agent to be selected by Cimarex will send transmittal forms with instructions for the surrender of stock certificate(s) representing shares of Key common stock to former Key stockholders.

Interests of Certain Key and Cimarex Directors and Executive Officers in the Merger

In considering the recommendation of the Key board of directors to vote for the proposal to adopt the merger agreement, stockholders of Key should be aware that members of the Key and Cimarex board of directors and executive officers of Key and Cimarex have agreements and arrangements that provide them with interests in the merger that differ from, or are in addition to, those of Key stockholders. The Key board of directors was aware of these agreements and arrangements during its deliberations of the merits of the merger and in determining to recommend to the stockholders of Key that they vote for the proposal to adopt the merger agreement. These agreements and arrangements can be summarized as follows:

Governance Structure. Under the terms of the merger agreement, the board of directors of Cimarex after completion of the merger will be comprised of nine individuals, four of whom are current directors of Key and one of whom is currently a director of Helmerich & Payne and Cimarex. The remaining four directors will be selected by Helmerich & Payne and will be identified in an amendment to this proxy statement/prospectus.

Key Employee and Director Stock Options. At the effective time of the merger, each outstanding Key stock option will be assumed by Cimarex and will be deemed to constitute an option to acquire Cimarex common stock on the same terms and conditions as had been applicable under the historical Key stock option plans. In general, a former Key option holder will be entitled, on exercise of his or her stock option, to purchase that number of shares of Cimarex common stock that could have been purchased under the Key stock option, at an equivalent exercise price per share. Each outstanding option under the Key stock option plans will vest in full upon the effective time of the merger and remain outstanding in accordance with its original terms.

Helmerich & Payne Stock Options. At the time of the spin-off, Helmerich & Payne stock options held by Cimarex employees who are former Helmerich & Payne employees (including Steven R. Shaw and other executive officers of Cimarex) will be converted into Cimarex stock options, using a conversion ratio based on a comparison of the trading price of Helmerich & Payne common stock for the five trading days immediately prior to the fifth trading date immediately prior to the record date for the spin-off with the trading price of Cimarex common stock for the first five trading days following the spin-off.

Directors' and Officers' Indemnification. From and after the effective time of the merger, Cimarex will indemnify any persons who are or were officers or directors of Key prior to the effective time of the merger for losses in connection with any action arising out of or pertaining to acts or omissions, or alleged acts or omissions, by them in their capacities as such, whether commenced, asserted or claimed before or after the effective time of the merger. Cimarex will maintain existing, or provide comparable, directors' and officers' liability insurance policies for a period of six years following the effective time of the merger.

Employment and Severance Agreements and Other Compensation

Income Continuation Plan. Each Key executive officer (including Key executive officers who are party to agreements described below) participates in the Key Income Continuation Plan under which each officer is entitled to receive 24 months continuation of his base compensation (as defined in the plan) and health and life insurance benefits if his employment is terminated without cause or he resigns as a result of changed circumstances following the effective time of the merger. The plan may not be terminated during the 30-month period following the effective time of the merger. See "Management of Cimarex Employment Agreements and Change in Control Agreements with Named Executive Officers" on page .

Agreements with Employees

F.H. Merelli. Key has an employment agreement with F.H. Merelli, the chairman, president and chief executive officer of Key and, following the merger, Cimarex. The agreement will be assumed by Cimarex following the merger. Under the agreement, upon (i) Mr. Merelli's termination of employment without cause or due to his death or disability or (ii) Mr. Merelli's resignation for good reason (each as defined in the agreement), he is entitled to receive his base salary for two years and the maximum incentive compensation payable pursuant to any plan or program established by Cimarex. Mr. Merelli also participates in the Income Continuance Plan. Any payment made to Mr. Merelli pursuant to his employment agreement will be deducted from the benefits to which he is otherwise entitled pursuant to the Income Continuance Plan. See "Management of Cimarex Employment Agreements and Change in Control Arrangements with Named Executive Officers" on page .

Steven R. Shaw. Mr. Shaw, who will become executive vice president of Cimarex following the spin-off, is party to an agreement with Helmerich & Payne that will be assumed by Cimarex upon the spin-off. The agreement provides that, if Mr. Shaw is terminated by Cimarex within 24 months after the spin-off other than for cause, disability, death or the occurrence of a substantial downturn, or if Mr. Shaw terminates his employment for good reason within 24 months after the spin-off (as such terms are defined in the agreement), (i) Cimarex will pay Mr. Shaw a pro-rated annual bonus and an additional lump-sum payment equal to two times his base salary and annual bonus, (ii) any options granted to Mr. Shaw will become fully exercisable and any restricted stock granted to Mr. Shaw will become nonforfeitable, and (iii) Cimarex will provide Mr. Shaw with 24 months of continued health insurance. In addition, if Mr. Shaw voluntarily terminates his employment during the 30-day period beginning 18 months after the spin-off, any options granted to Mr. Shaw before the spin-off will become fully exercisable and any restricted stock granted to Mr. Shaw before the effective time of the merger will become nonforfeitable. See "Management of Cimarex Employment Agreements and Change in Control Agreements with Named Executive Officers" on page .

Messrs. Korus, Jorden, Albi and Bell. Cimarex will also assume the employment agreements with Paul Korus, Thomas E. Jorden, Joseph R. Albi and Stephen P. Bell, who will become executive officers of Cimarex following the merger. These agreements provide for a lump-sum payment equal to two times the executive's base salary at the time of the merger if the executive is terminated without cause at any time following the merger (as defined in the agreement). Any payments made to these executives pursuant to these agreements will be deducted from the benefits to which the executive is otherwise entitled pursuant to the Income Continuance Plan described above. See "Management of Cimarex Employment Agreements and Change in Control Agreements with Named Executive Officers" on page .

Messrs. Nagel, Burau and McLaughlin. Each of Messrs. Nagel, Burau and McLaughlin, who will become vice presidents of Cimarex following the spin-off, is party to an agreement with Helmerich & Payne that will be assumed by Cimarex. The agreement provides that, if the executive is terminated by Cimarex within 24 months after the spin-off other than for cause, disability, death or the occurrence of

a substantial downturn, or if the executive terminates his employment for good reason within 24 months after the spin-off (as such terms are defined in the agreement), Cimarex will pay the executive a pro-rated annual bonus and an additional lump-sum payment equal to two times his base salary and annual bonus, any options granted to the executive will become fully exercisable and any restricted stock granted to the executive will become nonforfeitable, and Cimarex will provide the executive with 24 months of continued health insurance.

Restricted Stock Agreement with Paul Korus. Mr. Korus is party to a restricted stock agreement pursuant to which he received 10,000 restricted shares of Key common stock. At the effective time of the merger, the restricted shares of Key common stock will automatically convert into restricted shares of Cimarex common stock, and Cimarex will assume the restricted stock agreement. The restricted shares generally vest in full on September 20, 2002; however, if Mr. Korus' employment is terminated without cause or he resigns for good reason (each as defined in the agreement) during the six-month period following the effective time of the merger, the restricted shares will immediately vest.

Stock Ownership of Management and Certain Stockholders

As of the close of business on March 31, 2002, directors and executive officers of Key and their affiliates as a group beneficially owned and were entitled to vote approximately 1,255,181 shares of Key common stock (including options exercisable for shares of common stock), representing approximately 8.44% of the shares of Key common stock outstanding on that date (including shares represented by such options).

Edgar Filing: CIMAREX ENERGY CO - Form S-4

All of the directors and executive officers of Key that are entitled to vote at the Key special meeting have indicated that they intend to vote their shares of Key common stock in favor of adoption of the merger agreement.

Appraisal and Dissenters' Rights

In accordance with the Delaware General Corporation Law, there will be no appraisal rights or dissenters' rights available to holders of Key common stock in connection with the merger.

39

CIMAREX

Helmerich & Payne, through Cimarex, engages in the following activities:

the origination of prospects;

the identification, acquisition, exploration and development of prospective and proved oil and gas properties;

the production and sale of crude oil, condensate and natural gas; and

the marketing of natural gas.

For simplicity, we refer also in this section to Cimarex, rather than to Helmerich & Payne's oil and gas exploration and production and gas marketing businesses, as though the historical oil and gas exploration and production and gas marketing business of Helmerich & Payne had always been owned by Cimarex. Cimarex considers itself a medium-sized independent exploration and production company.

Cimarex was incorporated on February 14, 2002 under the laws of the State of Delaware. It was intended that Cimarex would become the successor to the Cimarex business operated by Helmerich & Payne.

All of Cimarex's oil and gas operations are conducted in the United States. Most of the current exploration and drilling effort is concentrated in Oklahoma, Kansas, Texas and Louisiana. Cimarex also explores from time to time in New Mexico, Alabama, Michigan, Mississippi and the Rocky Mountain area.

Helmerich & Payne reorganized the Cimarex business in 1995. This action resulted in the consolidation or elimination of several management positions and the formation of geographical exploitation/exploration teams comprised of geological, engineering and land personnel. These personnel primarily develop in-house oil and gas prospects as well as review outside prospects and acquisitions for their respective geographical areas. Cimarex believes that this structure allows each team to gain greater expertise in its respective geographical area and reduces risk in the development of prospects.

Cimarex has been focusing on developing prospects using 3-D seismic technology. Currently, Cimarex is involved in 3-D seismic surveys covering more than 1,480 square miles, of which approximately 1,180 square miles are proprietary. Approximately 1,100 square miles of land covered by such surveys is located near the Texas and Louisiana onshore Gulf Coast. Cimarex's exploration and development program has covered a range of prospects, from shallow "bread and butter" programs to deep, expensive, high risk/high return wells.

Cimarex continued its drilling program in Oklahoma, Kansas, west Texas, south Texas and south Louisiana, participating in a total of 123 wells during fiscal 2001. Of the 123-well total, 47 wells were development wells drilled in areas where reserves were previously booked and 29 wells were dry holes. Cimarex increased its development of proved undeveloped reserves in fiscal 2001 as the result of high natural gas prices during the last half of calendar 2000. The focus of this drilling was the Redfork play in western Oklahoma, additional development of Ashland Field in southeastern Oklahoma and the Hugoton Field in Kansas, as well as additional drilling in the panhandle of Texas and in southern

Louisiana. Cimarex's participation in these 47 development wells resulted in the addition of approximately 15.7 Bcf of gas and 75,826 Bbls of oil previously classified as proved undeveloped. Of the remaining 76 wells drilled during the year, 40 were exploratory wells, 20 of which were successfully completed. These drilling efforts resulted in new discoveries of approximately 12.8 Bcf of gas and 1,145,195 Bbls of oil and condensate.

A total of \$80,040,769 was spent in Cimarex's exploration and development program during fiscal 2001. This figure includes \$7,838,770 of geophysical expense, but is exclusive of expenditures for

40

acreage and acquisition of proved oil and gas reserves. Cimarex's total acquisition cost for acreage in fiscal 2001 was \$18,611,957. Cimarex also spent \$737,500 for the acquisition of proved oil and gas reserves during fiscal 2001. The reserves associated with these acquisitions were 495,888 Mcf of gas and 434 barrels of oil.

Cimarex's fiscal 2002 exploration and production budget has been reduced to approximately \$50 million due to lower product prices, higher service company costs and high-grading of existing prospects in order to reduce finding costs. This is a 47.6% reduction from actual exploration and production expenditures in fiscal 2001.

Market for Oil and Gas

Cimarex does not refine any of its production. The availability of a ready market for such production depends upon a number of factors, including the availability of other domestic production, price, crude oil imports, the proximity and capacity of oil and gas pipelines and general fluctuations in supply and demand. Cimarex does not anticipate any unusual difficulty in contracting to sell its production of crude oil and natural gas to purchasers and end-users at prevailing market prices and under arrangements that are usual and customary in the industry. Cimarex and its subsidiary, Helmerich & Payne Energy Services, Inc., or HPESI, have successfully developed markets with end-users, local distribution companies and natural gas brokers for gas produced from successful exploratory wells and development wells.

Substantially all of Cimarex's gas production is sold to and resold by HPESI. During fiscal 2001, the price that Cimarex received for the sale of its natural gas has fluctuated. Cimarex's average per Mcf natural gas sales price in fiscal 2001 for each of the first through fourth quarters was \$4.73, \$6.49, \$4.27 and \$2.66, respectively.

Last year's record high natural gas prices spawned an increase of productive capacity and a dramatic increase in drilling. In the long-term, natural gas prices will be impacted by the following factors:

- decline in deliverability of domestic supply;
- increased use of natural gas for electrical generation;
- a recovery of U.S. economic growth;
- the increased usage and better management of natural gas storage;
- seasonal usage;
- fuel switching;
- usage of gas as a feed stock; and

Edgar Filing: CIMAREX ENERGY CO - Form S-4

importation of gas from Canada and Mexico.

All these factors will continue to influence the cyclical nature of the supply/demand balance and will continue to occur as drilling activity and productive capacity respond to the changing prices.

Historically, Cimarex has had no long-term sales contracts for its crude oil and condensate production. Cimarex continues its practice of contracting for the sale of its Kansas, Oklahoma and portions of its west Texas crude oil for terms of six to twelve months in an attempt to assure itself of the best price in the area for crude oil production. During fiscal 2001, the price that Cimarex received for the sale of its crude oil has steadily decreased. The average per barrel crude oil sales price received by Cimarex in fiscal 2001 for each of the first through fourth quarters was \$31.44, \$28.09, \$26.12 and \$25.33, respectively.

41

Mid-East tensions, disputes among OPEC and non-OPEC countries over production quotas and sluggish economies have created a continued mixed market in crude oil trading.

Competition

Cimarex competes with numerous other companies and individuals in the acquisition of oil and gas properties and the marketing of oil and gas. Cimarex believes that it should continue to prepare for increased exploration activity without committing to a definite drilling timetable. Cimarex also believes that competition for the acquisition of gas producing properties will continue. Cimarex's competitors include major oil companies, other independent oil companies and individuals. Many of these competitors have financial resources, staffs and facilities substantially larger than those of Cimarex. The effect of these competitive factors on Cimarex cannot be predicted.

Title to Oil and Gas Properties

Cimarex undertakes title examination and performs curative work at the time properties are acquired. Cimarex believes that title to its oil and gas properties is generally good and defensible in accordance with standards acceptable in the industry. Oil and gas properties in general are subject to customary royalty interests contracted for in connection with the acquisitions of title, liens incident to operating agreements, liens for current taxes and other burdens and minor encumbrances, easements and restrictions.

Governmental Regulation in the Oil and Gas Industry

Cimarex is affected from time to time in varying degrees by political developments and federal and state laws and regulations. In particular, oil and gas production operations and economics are affected by price control, tax and other laws relating to the petroleum industry; by changes in such laws; and by constantly changing administrative regulations. Most states in which Cimarex conducts or may conduct oil and gas activities regulate the production and sale of oil and natural gas, including regulation of the size of drilling and spacing units or proration units, the density of wells which may be drilled and the unitization or pooling of oil and gas properties. In addition, state conservation laws establish maximum rates of production from oil and natural gas wells, generally prohibit the venting or flaring of natural gas and impose certain requirements regarding the ratibility of production. The effect of these regulations is to limit the amounts of oil and natural gas that Cimarex can produce from its wells and to limit the number of wells or locations at which Cimarex can drill. In addition, legislation affecting the natural gas and oil industry is under constant review. Cimarex believes that compliance with existing federal, state and local laws, rules and regulations will not have a material adverse effect upon its capital expenditures, earnings or competitive position.

Regulatory Controls

Historically, the transportation and sale for resale of natural gas in interstate commerce have been regulated under the Natural Gas Act, or NGA, and related regulations. Furthermore, various states have regulated the production of natural gas and the gathering of natural gas, *i.e.*, those activities which are not subject to federal jurisdiction. Specifically, as to sales by Cimarex, under the NGA prior to November 1978, the Federal Power Commission and its successor, the Federal Energy Regulatory Commission, or FERC, established ceiling prices for sales of natural gas for resale in interstate commerce by Cimarex. In November 1978, the U.S. Congress enacted the Natural Gas Policy Act, or NGPA, which adopted certain FERC ceiling prices and established additional price ceiling categories (such ceiling prices called maximum lawful prices

or MLPs). In addition, the NGPA provided for a phased removal of certain ceiling prices.

In 1989, the U.S. Congress enacted the Natural Gas Wellhead Decontrol Act, which provided a process for the phased decontrol of all first sales of natural gas, with complete removal of price ceilings on first sales by January 1, 1993. Since Cimarex believes that all of its sales of natural gas are first sales, such sales are no longer subject to federal regulation. However, there may still be issues of compliance with price ceilings as to prior periods. At this point, the only such issue that Cimarex is aware of relates to Cimarex's collection of reimbursement from certain interstate pipelines of Kansas ad valorem taxes paid by the Cimarex business prior to decontrol.

Prior to decontrol of first sales, Cimarex made first sales to several interstate pipelines for which it received reimbursement for Kansas ad valorem taxes based upon the understanding (supported by prior agency case law) that such reimbursements were permitted under NGPA Section 110. In September 1997, FERC reversed its prior rulings and found that the Kansas ad valorem tax was not a tax, which was reimbursable under Section 110 of the NGPA. Therefore, FERC found that, to the extent that a producer collected an amount for a first sale in excess of the applicable MLP as a result of reimbursement for Kansas ad valorem taxes, such producer was required to make refunds, with interest, to the interstate pipeline purchaser which had paid the reimbursements. The pipeline was then required to disburse such refunds to its customers. Initially, reports of the affected pipelines listed refund liabilities of Cimarex based upon the total sales from wells which Cimarex operated. Initial claims against Cimarex, as operator, totaled in excess of \$13 million. During this period, Cimarex estimated that its share of such refund liability totaled approximately \$6.7 million. Subsequently, FERC issued clarifying orders providing that a producer was only responsible for refunds attributable to its own working interest ownership (and the related royalty interests) in production sold. Based upon that clarification, the interstate pipelines subsequently adjusted their refund claims to reflect only the respective producers' working interest share (with related royalty). Subsequently the pipelines made further adjustments to the claims based on corrected data.

In response to the pipeline claims and prior to FERC's clarification as discussed above, Cimarex paid, under protest, approximately \$1,379,000 to four interstate pipelines and placed approximately \$6,384,000 in an escrow account pending FERC's and the courts' decisions on various related legal issues and challenges. During calendar years 2000 and 2001, settlement negotiations occurred among the affected pipelines, producers and other interested parties. Settlement agreements resolving the refund claims have been reached in connection with four of the five pipelines which have made claims against Cimarex. Those settlements, with Colorado Interstate Gas Company, Northern Natural Gas Company, Williams Gas Pipelines Central, Inc. and Panhandle Eastern Pipe Line Company, are final and the settlement payments have been made by Cimarex out of the escrow account. Since the aggregate amount of the four settlements were less than the amounts escrowed for such liability, Cimarex, in May of 2001, was refunded approximately \$3,240,252 of excess escrowed funds. A settlement in the fifth case, with Kinder Morgan Interstate Gas Transmission, LLC, is being negotiated. Based upon the total potential liability of Cimarex in the Kinder Morgan case, Cimarex believes there are more than sufficient funds remaining in its escrow account to cover any settlement liability therein.

Commencing in 1992, FERC implemented a requirement that interstate pipelines must provide open access transportation of natural gas. Interstate pipelines have implemented this requirement by modifying their tariffs and implementing new services and rates. These changes have provided Cimarex with additional market access and more fairly applied transportation services and rates. FERC continues to review and modify its open access and other regulations applicable to interstate pipelines.

Under the NGA, natural gas gathering facilities are expressly exempt from FERC jurisdiction; what constitutes "gathering" under the NGA has evolved through FERC decisions and judicial review of such decisions. Cimarex believes that its gathering systems meet the test for non-jurisdictional "gathering" systems under the NGA. Therefore, Cimarex believes that its gathering facilities are not subject to Federal NGA regulation. A number of states have either enacted new laws or are considering the adequacy of existing laws affecting gathering rates and/or services that are not federally

regulated under the NGA. Although exempt from federal regulatory oversight, Cimarex's natural gas gathering systems and services may receive regulatory scrutiny by state agencies.

In addition, Cimarex may use third-party gathering services or interstate transmission facilities (owned and operated by interstate pipelines) to ship its gas to markets. In the past decade, FERC has approved the shift of certain interstate transmission facilities to unregulated gathering through the approval of abandonment of the jurisdictional facilities. The subsequent owner/operator of the gathering facilities may be an independent entity or an affiliate of the interstate pipeline company. This shift of a facility from a jurisdictional transmission facility to a non-jurisdictional gathering facility could result in the ability of the unregulated gathering entities to compete more effectively and could result

Edgar Filing: CIMAREX ENERGY CO - Form S-4

in changes in services and/or rates. It is not possible to predict the ultimate affect of these shifts on Cimarex's own gathering services or on Cimarex's use of third-party gathering/transmission facilities.

In February 1994, the Kansas Corporation Commission issued an order that modified allowables applicable to wells within the Hugoton Gas Field so that those proration units upon which infill wells had been drilled would be assigned a larger allowable than those units without infill wells. As a consequence of this order, Cimarex has participated in the drilling of 160 infill wells.

Additional proposals and proceedings that might affect the oil and gas industry are pending before the U.S. Congress, FERC, state legislatures, state agencies and the courts. Cimarex cannot predict when or whether any such proposals may become effective and what effect they will have on operations of Cimarex. Cimarex does not anticipate that compliance with existing Federal, state and local laws, rules or regulations will have a material adverse effect upon the capital expenditures, earnings or competitive position of Cimarex.

Federal Income Taxation

Cimarex and the petroleum industry in general, are affected by certain federal income tax laws. Cimarex has considered the effects of such federal income tax laws on its operations and does not anticipate that there will be any material impact on the capital expenditures, earnings or competitive position of Cimarex.

Environmental Laws

The activities of Cimarex are subject to existing federal and state laws and regulations governing environmental quality and pollution control. Such laws and regulations may substantially increase the costs of exploring, developing or producing oil and gas and may prevent or delay the commencement or continuation of a given operation. In the opinion of Cimarex's management, its operations substantially comply with applicable environmental legislation and regulations. Cimarex believes that compliance with existing federal, state and local laws, rules and regulations regulating the discharge of materials into the environment or otherwise relating to the protection of the environment will not have any material effect upon the capital expenditures, earnings, or competitive position of Cimarex.

Natural Gas Marketing

Helmerich & Payne Energy Services, Inc., or HPESI, continues its emphasis on the purchase of Cimarex's natural gas production. In addition, HPESI purchases third-party gas for resale and provides compression, gathering services and processing for a fee. During fiscal year 2001, HPESI's sales of third-party gas constituted approximately 28.6% of Cimarex's consolidated revenues. HPESI sells natural gas to markets in the Midwest and Rocky Mountain areas. HPESI's term gas sales contracts are for varied periods ranging from three months to seven years. However, recent contracts have tended toward shorter terms. The remainder of HPESI's gas is sold under spot market contracts having a duration of 30 days or less. For fiscal 2001, HPESI's term gas sales contracts provided for the sale of approximately 17 Bcf of gas at prices which were indexed to market prices. For fiscal 2002, HPESI

44

currently has approximately 7 Bcf contracted for at prices which are indexed to market prices. The balance of HPESI's gas is selling at spot prices or is not yet contracted. HPESI presently intends to fulfill such term sales contracts with a portion of the gas reserves purchased from Cimarex, as well as from its purchases of third-party gas.

Employees

Helmerich & Payne employed 154 employees in connection with the Cimarex business in fiscal 2001.

Properties

All of Cimarex's operations and holdings are located within the Continental United States.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Crude Oil Sales

Cimarex's net sales of crude oil and condensate for the three fiscal years ended September 30, 1999, 2000 and 2001 are shown below:

Year	Net Bbls	Average Sales Price per Bbl	Average Lifting Cost per Bbl
2001	818,356	\$ 27.88	\$ 7.76
2000	880,304	\$ 27.95	\$ 6.06
1999	649,370	\$ 14.60	\$ 7.02

Natural Gas Sales

Cimarex's net sales of natural and casing head gas for the three fiscal years ended September 30, 1999, 2000 and 2001 are as follows:

Year	Net Mcf	Average Sales Price per Mcf	Average Lifting Cost per Mcf
2001	42,386,796	\$ 4.55	\$ 0.602
2000	46,922,752	\$ 2.79	\$ 0.370
1999	44,240,332	\$ 1.83	\$ 0.330

Following is a summary of the net wells drilled by Cimarex for the three fiscal years ended September 30, 1999, 2000 and 2001:

	Exploratory Wells			Development Wells		
	2001	2000	1999	2001	2000	1999
Productive	9,038	9,735	2,917	43,462	23,862	13,846
Dry	9,962	5,702	2,615	7,003	3,403	4,502

On March 31, 2002, Cimarex was in the process of drilling or completing 8 gross or 2.41 net wells.

Acreage Holdings

Cimarex's holdings of acreage under oil and gas leases, as of September 30, 2001, were as follows:

	Developed Acreage		Undeveloped Acreage	
	Gross	Net	Gross	Net
Arkansas	3,068.23	1,725.11		
Colorado			320.00	160.00
Kansas	119,633.07	84,079.86	13,081.82	12,752.60
Louisiana	3,481.48	1,589.14	80,020.27	23,166.46
Michigan			4,123.64	4,123.64
Montana	1,997.19	377.99	2,708.95	969.73
Nebraska	480.00	168.00		
Nevada			4,864.04	4,864.04
New Mexico	760.00	96.63	121.88	40.22
North Dakota	200.00	11.52		
Oklahoma	123,559.86	49,647.24	27,138.98	16,664.45
Texas	87,692.92	43,885.47	190,421.95	87,554.14
Wyoming			440.00	105.59

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Developed Acreage		Undeveloped Acreage	
Total	340,872.75	181,580.96	323,241.53	150,400.87

Acreage is held under leases which expire in the absence of production at the end of a prescribed primary term and is, therefore, subject to fluctuation from year to year as new leases are acquired, old leases expire and other leases are allowed to terminate by failure to pay annual delay rentals. As shown in the above table, Cimarex has a significant portion of its undeveloped acreage in Texas, with nine major project areas accounting for 40,517 net acres. The average minimum remaining term of leases in these nine project areas is approximately 16 months.

Productive Wells

The total gross and net productive wells of Cimarex as of September 30, 2001 were as follows:

Oil Wells		Gas Wells	
Gross	Net	Gross	Net
3,438	168	1,026	493

Estimates of oil and gas reserves, future net revenues and present value of future net revenues were prepared by Netherland, Sewell & Associates, Inc., 4500 Thanksgiving Tower, 1601 Elm Street, Dallas, Texas 75201. Total oil and gas reserve estimates do not differ by more than 5% from the total reserve estimates filed with any other federal authority or agency.

Historical Management's Discussion And Analysis of Cimarex Energy Co.

The following information should be read in connection with the information contained in the Cimarex predecessor (Helmerich & Payne Oil and Gas Division) financial statements and notes thereto included in this proxy statement/prospectus.

Overview

Cimarex and its predecessor, Helmerich & Payne Oil and Gas Division, is an "independent oil and gas producer" actively engaged in the acquisition, exploration, development, production and marketing of oil and gas domestically primarily in the states of Oklahoma, Texas, Kansas, and Louisiana and markets natural gas through Helmerich & Payne Energy Services, Inc.

RESULTS OF OPERATIONS

Three months ended December 31, 2001 compared to three months ended December 31, 2000 Oil and gas sales for the three months ended December 31, 2001 were \$24.4 million compared to \$57.7 million for the same period in 2000, a decrease of \$33.3 million or 58%. Natural gas revenues decreased to \$20.7 million for the three months ended December 31, 2001 from \$50.5 million for the same period in 2000, as both gas prices and volumes declined from 2000. Natural gas prices averaged \$2.05 per Mcf and \$4.73 per Mcf for the three months ended December 31, 2001 and 2000, respectively. Natural gas volumes averaged 109.3 Mmcf/d and 116.5 Mmcf/d for the same periods. Oil revenues decreased to \$3.7 million from \$7.2 million for the three months ended December 31, 2001 and 2000, respectively. Crude oil prices averaged \$18.97 and \$31.44 per Bbl for the three months ended December 31, 2001 and 2000, respectively. Crude oil volumes averaged 2,132 Bbls/d and 2,429 Bbls/d, for the same periods.

Production expenses for the three months ended December 31, 2001 were \$5.8 million compared to \$4.2 million in the same period of 2000. The \$1.6 million increase was primarily due to a \$0.9 million bad debt provision in connection with anticipated uncollectible receivables from Enron Corporation and expenses related to producing properties added in 2001.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Exploration expense totaled \$4.5 million for the three months ended December 31, 2001, compared to \$12.0 million for the same period of 2000. Dry holes were \$2.5 million and \$8.5 million for the three months ended December 31, 2001 and 2000, respectively. Geophysical expense was \$0.9 million and \$2.3 million for the three months ended December 31, 2001 and 2000, respectively. The decreases were the result of a decline in exploration activity for the three months ended December 31, 2001 compared with the three months ended December 31, 2000.

Depreciation, depletion and amortization for the three months ended December 31, 2001 and 2000 was \$7.8 million and \$7.0 million, respectively. In the three months ended December 31, 2001, an impairment charge related to producing properties was recognized for approximately \$2.4 million. The increase is due primarily to lower proved reserves estimated at September 30, 2001, which were used to calculate depreciation and depletion rates used in three months ended December 31, 2001.

Impairment of nonproducing oil and gas properties for the three months ended December 31, 2001 and 2000 was \$3.2 million and \$3.5 million, respectively.

Production, property and other taxes for the three months ended December 31, 2001 and 2000 were \$3.0 million and \$4.2 million, respectively. The \$1.2 million decrease is the result of lower production taxes due to decreased natural gas prices from historically high levels in the three months ended December 31, 2000.

Gas marketing revenues for the three months ended December 31, 2001 and 2000 were \$13.8 million and \$28.3 million respectively. In the three months ended December 31, 2000, spot

47

market prices were favorable in both November and December 2000 as gas prices increased to record levels. In the three months ended December 31, 2001, gas prices were substantially lower with fluctuating prices. Gas marketing purchases for the three months ended December 31 2001 and 2000 were \$12.9 million and \$23.7 million, respectively.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. General & administrative expense for the three months ended December 31, 2001 was \$1.4 million compared with \$0.8 million for the same period of 2000. The \$.6 million increase was due to additional costs associated with legal proceedings.

Income tax expense for the three months ended December 31, 2001 was \$0.3 million compared to \$11.5 million for the same period of 2000. The provision for the three months ended December 31, 2001 reflects a valuation allowance established to reduce deferred tax assets associated with net operating losses generated in the three months ended December 31, 2001 to an amount that more likely than not will be realized.

2001 compared to 2000

Oil and gas sales for the year ended September 30, 2001 were \$215.8 million compared to \$155.7 million for the same period in 2000, an increase of \$60.1 million or 39%. Natural gas revenues increased to \$193.0 million for the year ended September 30, 2001 from \$131.1 million for the same period in 2000, as gas prices increased and volumes declined. Natural gas prices averaged \$4.55 per Mcf and \$2.79 per Mcf for the years ended September 30, 2001 and 2000, respectively. Natural gas volumes averaged 116.1 Mmcf/d and 128.2 Mmcf/d for the same periods. Oil revenues decreased to \$22.8 million from \$24.6 million for the years ended September 30, 2001 and 2000, respectively. Crude oil prices averaged \$27.88 and \$27.95 per Bbl for the years ended September 30, 2001 and 2000, respectively. Crude oil volumes averaged 2,242 Bbls/d and 2,405 Bbls/d for the same periods.

Production expenses for the year ended September 30, 2001 were \$19.3 million compared to \$15.3 million in the same period of 2000. The \$4.0 million increase was primarily due to increased well workovers, labor and burden and expenses related to producing properties added during 2001.

Exploration expense totaled \$30.7 million for the year ended September 30, 2001, compared to \$17.8 million for the same period of 2000. Dry holes were \$18.2 million and \$9.5 million for the years ended September 30, 2001 and 2000, respectively. Geophysical expense was \$7.8 million and \$4.5 million for the years ended September 30, 2001 and 2000, respectively. Exploration overhead and lease rental expense was \$4.7 million and \$3.8 million for the years ended September 30, 2001 and 2000, respectively. The substantial increase in all exploration expense

Edgar Filing: CIMAREX ENERGY CO - Form S-4

categories was the result of an increase in the exploration activity and budget in 2001, compared with 2000.

Depreciation, depletion and amortization for the years ended September 30, 2001 and 2000 was \$29.4 million and \$30.2 million, respectively. In addition, in the years ended September 30, 2001 and 2000, impairment charges were recognized of approximately \$11.9 million and \$4.0 million, respectively, related to producing properties.

Impairment of nonproducing oil and gas properties and abandonments for the years ended September 30, 2001 and 2000 was \$15.4 million and \$12.8 million, respectively. The increase is due primarily to 2001 impairments needed for nonproducing properties purchased in both 2001 and 2000, partially offset by the plugging of a one well field in 2000.

48

Production, property and other taxes for the years ended September 30, 2001 and 2000 were \$19.0 million and \$12.1 million, respectively. Increases in both production and property taxes in 2001 were the result of substantially higher average natural gas prices in 2001.

Gas marketing revenues for the years ended September 30, 2001 and 2000 were \$99.1 million and \$78.9 million, respectively. Gas marketing purchases were \$93.8 million and \$74.7 million for the years ended September 30, 2001 and 2000, respectively. The change in both sales and purchases is the result of substantially higher average natural gas prices in 2001.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. General & administrative expense for the years ended September 30, 2001 and 2000 was \$3.8 million and \$2.9 million, respectively. The \$0.9 million increase is primarily due to legal and other professional services related to the efforts to establish the Oil and Gas Division as a separate public entity.

Interest expense for the year ended September 30, 2001 was negative \$1.5 million as a result of the settlement of an ad valorem tax contingency settled for less than originally estimated resulting in a portion of the interest component of the settlement being reversed.

Income tax expense for the year ended September 30, 2001 was \$35.1 million compared to \$24.5 million for the same period of 2000. The effective tax rate was 37 percent and 36 percent for the years ended September 30, 2001 and 2000, respectively. The higher effective tax rate in 2001 was primarily due to a reduction in non-conventional fuel source credits being utilized compared to 2000.

2000 compared to 1999

Oil and gas sales for the year ended September 30, 2000 were \$155.7 million compared to \$91.0 million for the same period in 1999, an increase of \$64.7 million or 71%. Natural gas revenues increased to \$131.1 million for the year ended September 30, 2000 from \$81.5 million for the same period in 1999, as both gas prices and volumes increased. Natural gas prices averaged \$2.79 per Mcf and \$1.83 per Mcf for the years ended September 30, 2000 and 1999, respectively. Natural gas volumes averaged 128.2 Mmcf/d and 121.2 Mmcf/d for the same periods. Oil revenues increased to \$24.6 million from \$9.5 million for the years ended September 30, 2000 and 1999, respectively. Crude oil prices averaged \$27.95 and \$14.60 per Bbl for the years ended September 30, 2000 and 1999, respectively. Crude oil volumes averaged 2,405 Bbls/d and 1,779 Bbls/d for the same periods.

Exploration expense totaled \$17.7 million for the years ended September 30, 2000, compared to \$13.5 million for the same period of 1999. Dry holes were \$9.5 million and \$1.9 million for the years ended September 30, 2000 and 1999, respectively. Geophysical expense was \$4.5 million and \$8.2 million for the years ended September 30, 2000 and 1999, respectively. Exploration overhead and lease rental expense was \$3.7 million and \$3.4 million for the years ended September 30, 2000 and 1999, respectively. The substantial increases in all exploration expense categories was the result of an increase in the exploration activity and budget in 2000 compared with 1999.

In the years ended September 30, 2000 and 1999, impairment charges were recognized of approximately \$4.0 million and \$10.1 million, respectively, related to producing properties.

Impairment of nonproducing oil and gas properties and abandonments for the years ended September 30, 2000 and 1999 was \$12.8 million and \$9.1 million, respectively. The increase is primarily due to the plugging of a one well field in 2000 and the purchase of nonproducing properties in 2000 and 1999.

Production, property and other taxes for the years ended September 30, 2000 and 1999 were \$12.1 million and \$8.6 million, respectively. Increases in both production and property taxes were the result of higher oil and natural gas prices in 2000 compared to 1999.

Gas marketing revenues for the years ended September 30, 2000 and 1999 were \$78.9 million and \$54.3 million, respectively. Gas marketing purchases were \$74.7 million and \$50.0 million for the years ended September 30, 2000 and 1999, respectively. The change in both sales and purchases is due to higher average gas prices in 2000.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. General & administrative expense for the years ended September 30, 2000 and 1999 was \$2.9 million and \$3.2 million, respectively.

Income tax expense for the year ended September 30, 2000 was \$24.5 million compared to \$3.7 million for the same period of 1999. The effective tax rate was 36 percent and 32 percent for the years ended September 30, 2000 and 1999, respectively. The higher effective tax rate in 2000 was primarily due to a reduction in non-conventional fuel source credits being utilized compared to 1999, as well as, less benefit from excess statutory deletion in 2000 compared to 1999.

LIQUIDITY AND CAPITAL RESOURCES

SOURCES AND USES OF CASH

Three months ended December 31, 2001 compared to three months ended December 31, 2000

Cash flows provided by operations for the three months ended December 31, 2001 were \$1.2 million compared to \$30.6 million for the same period in 2000. The substantial decrease in cash flows provided by operations resulted primarily from a \$47.4 million decrease in revenues and a \$21.8 million decrease in net income due primarily to lower natural gas prices.

Cash flows used in investing activities for the three months ended December 31, 2001 were \$12.2 million compared to \$22.8 million in the same period of 2000. The \$10.6 million decrease was due to a reduced capital expenditure budget in the three months ended December 31, 2001, as the result of lower gas prices received in the three months ended December 31, 2001.

Cash flows provided by financing activities for the three months ended December 31, 2001 were \$18.1 million compared to cash flows used in financing activities of \$8.3 million in the same period of 2000, an increase of \$26.4 million. The increase in cash provided by financing activities resulted primarily from proceeds from the borrowings from Helmerich & Payne during the three months ended December 31, 2001. The borrowings were necessary due to the reduced cash flows in the three month period ended December 31, 2001 as the result of lower commodity prices.

2001 compared to 2000

Cash flows provided by operations for the year ended September 30, 2001 were \$149.8 million compared to \$102.0 million for 2000, an increase of \$47.8 million or approximately 47%. The increase in cash provided by operations resulted primarily from a \$78.6 million increase in revenues and a \$16.6 million increase in net income, as well as, changes in working capital.

Cash flows used in investing activities for the year ended September 30, 2001 were \$88.8 million compared to \$64.6 million in the same period of 2000. The \$24.2 million increase was due to increased capital expenditures for developmental drilling and acreage purchases.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Cash flows used in financing activities for the year ended September 30, 2001 were \$61.4 million compared to \$37.1 million in the same period of 2000. The cash flows used in financing activities for the years ended September 30, 2001 and 2000 represent the net distributions to Helmerich & Payne after giving effect to net earnings of Cimarex and cash distributions to and from Helmerich & Payne. The increase in net distributions to Helmerich & Payne, Inc. of \$24.3 million in 2001 was the result of increased cash flows in the year ended September 30, 2001.

2000 compared to 1999

Cash flows provided by operations for the year ended September 30, 2000 were \$102.0 million compared to \$51.4 million for 1999, an increase of \$50.6 million or approximately 98%. The increase in cash provided by operations resulted primarily from a \$87.4 million increase in revenues and a \$36.2 million increase in net income, as well as changes in working capital.

Cash flows used in investing activities for the year ended September 30, 2000 were \$64.6 million compared to \$39.0 million in the same period of 1999. The \$25.6 million increase was due to increased capital expenditures for exploratory drilling, and a decrease of \$4.0 million in proceeds from sale of producing properties.

Cash flows used in financing activities for the year ended September 30, 2000 were \$37.1 million compared to \$12.7 million in the same period of 1999. The cash flows used in financing activities for the years ended September 30, 2000 and 1999 represent the net distributions to Helmerich & Payne after giving effect to net earnings of Cimarex and cash distributions to and from Helmerich & Payne, Inc. The increase in net distributions to Helmerich & Payne of \$24.4 million in 2000 was the result of increased cash flows in the year ended September 30, 2000.

SOURCES OF LIQUIDITY AND CAPITAL EXPENDITURES

The primary sources of liquidity for Cimarex are cash flows from operating activities and, if necessary, short-term borrowings from Helmerich & Payne. Historically, cash flows from operations have been adequate to fund exploration and development activities. During the quarter ending December 31, 2001, Cimarex borrowed \$13.3 million from Helmerich & Payne to help fund its capital expenditure program, as cash flows from operations were lower than anticipated because of decreased natural gas prices.

Projected capital expenditures for the year ended September 30, 2002 are \$55 million with cash flows from operations estimated at \$65 million. Operating cash flows for the remainder of fiscal 2002 will be significantly impacted by prices received by Cimarex for future oil and gas production. If it appears that cash flows will not reach projected levels, capital expenditures could be decreased in the last half of fiscal 2002.

RELATED PARTY TRANSACTIONS

Prior to October 1, 2001, Cimarex participated in Helmerich & Payne's centralized treasury and cash processes. Cash receipts and disbursements were initially received or paid by Helmerich & Payne, and net cash receipts and disbursements were included in Cimarex's net distributions to Helmerich & Payne in the Statement of Owner's Equity. On October 1, 2001, Helmerich & Payne advanced Cimarex funds to establish independent cash accounts for cash receipt and cash disbursement activity. Certain administrative expenses and payroll are still disbursed by Helmerich & Payne and charged to Cimarex. These charges are paid as funds are available in Cimarex.

At December 31, 2001, Cimarex had short-term debt of \$13,332,000 to Helmerich & Payne related to net cash advances, payroll and allocated administrative services since October 1, 2001. The short-term debt bears interest at an annual rate of 5.38 percent computed on a daily balance. The

5.38 percent is the fixed effective rate Helmerich & Payne is charged on its borrowing facility. The short-term debt balance, if any, will be paid to Helmerich & Payne at the closing date of the merger. Interest expense on the debt in the quarter ended December 31, 2001 was approximately \$159,000.

Helmerich & Payne also provides contract drilling services through its wholly-owned subsidiary, Helmerich & Payne International Drilling Company, for Cimarex. At December 31, 2001, Cimarex owed \$1,786,000 related to such services, which is included in the short-term debt. Amounts paid to Helmerich & Payne International Drilling Company for each of the three years ended September 30, 2001 were \$4.5 million,

\$3.0 million and \$2.5 million respectively, while the amounts paid for the three months ended December 31, 2001 and 2000 were \$0.3 million and \$0.9 million respectively.

CRITICAL ACCOUNTING POLICIES

In conformity with generally accepted accounting principles, the preparation of Cimarex's financial statements requires management to make estimates and assumptions that affect the amounts reported in Cimarex's financial statements and accompanying notes. Actual results could differ from these estimates.

Significant estimates with regard to Cimarex's combined financial statements include the estimate of proved oil and gas reserve volumes and related present value of estimated future net cash flows. Proved oil and gas reserve quantities are based on estimates prepared by Netherland, Sewell & Associates, Inc. Amounts at September 30, 1999 were estimated by Helmerich & Payne and reviewed by independent engineers. There are numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates of production and the timing of development expenditures. The estimate of proved oil and gas reserve volumes can affect the charge for depreciation, depletion and amortization, as discussed below.

Accounting for oil and gas exploratory activity is subject to special accounting rules that are unique to the oil and gas industry. The acquisition of geological and geophysical seismic information, prior to the discovery of proved reserves, is expensed as incurred, similar to accounting for research and development costs. However, leasehold acquisition costs and exploratory well costs are capitalized on the balance sheet, pending determination of whether proved oil and gas reserves have been discovered on the prospect.

Property Acquisition Costs

For leasehold acquisition costs, management exercises judgment and determines a percentage probability that the prospect ultimately will fail to find proved oil and gas reserves. For prospects in areas that have limited, or no, previous exploratory drilling, the percentage probability of ultimate failure is normally judged to be quite high. This judgmental percentage is multiplied by the leasehold acquisition cost, and that product is divided by the contractual period of the leasehold to determine a periodic leasehold impairment charge that is reported in exploration expense. This judgmental probability percentage is reassessed and adjusted throughout the contractual period of the leasehold based on favorable or unfavorable exploratory activity on the leasehold or on adjacent leaseholds, and leasehold impairment amortization expense is adjusted prospectively. By the end of the contractual period of the leasehold, the impairment probability percentage will have been adjusted to 100 percent if the leasehold is expected to be abandoned, or will have been adjusted to zero percent if there is an oil or gas discovery that is under development.

Exploratory Costs

For exploratory wells, drilling costs are temporarily capitalized, or "suspended," on the balance sheet, pending a judgmental determination of whether potentially economic oil and gas reserves have been discovered by the drilling effort. Accounting rules require that this judgment be made at least

within one year of well completion. If a judgment is made that the well did not encounter potentially economic oil and gas quantities, the well costs are expensed as a dry hole and are reported in exploration expense. Exploratory wells that are judged to have discovered potentially economic quantities of oil and gas and that are in areas where a major capital expenditure would be required before production could begin, and where the economic viability of that major capital expenditure depends upon the successful completion of further exploratory work in the area, remain capitalized on the balance sheet as long as additional exploratory appraisal work is under way or firmly planned. Unlike leasehold acquisition costs, there is no periodic impairment amortization of suspended exploratory well costs. Management continuously monitors the results of the additional appraisal drilling and seismic work and expenses the suspended well costs as dry holes when it judges that the potential field does not warrant further exploratory efforts in the near term.

Proved Oil and Gas Reserves

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Engineering estimates of the quantities of recoverable oil and gas reserves in oil and gas fields are inherently imprecise and represent only approximate amounts because of the subjective judgments involved in developing such information. Despite the inherent imprecision in these engineering estimates, accounting rules require supplemental disclosure of "proved" oil and gas reserve estimates due to the importance of these estimates to better understanding the perceived value and future cash flows of a company's oil and gas operations. The judgmental estimation of proved oil and gas reserves is also important to the income statement because the proved oil and gas reserve estimate for a field serves as the denominator in the unit-of-production calculation of depreciation, depletion and amortization of the capitalized costs for that field. There are several authoritative guidelines regarding the engineering criteria that have to be met before estimated oil and gas reserves can be designated as "proved." Proved reserve estimates are updated annually and take into account recent production and seismic information about each field. Also, the estimated future date when a field will be permanently shut-in for economic reasons is based on an extrapolation of oil and gas prices and operating costs prevalent at the balance sheet date. This estimated date when production will end affects the amount of estimated recoverable reserves. Therefore, as prices and cost levels change from year to year, the estimate of proved reserves also changes.

Impairment of Assets

Long-lived assets used in operations are assessed for impairment whenever changes in facts and circumstances indicate a possible significant deterioration in the future cash flows expected to be generated by an asset group. If, upon review, the sum of the undiscounted pretax cash flows is less than the carrying value of the asset group, the carrying value is written down to estimated fair value. Individual assets are grouped for impairment purposes based on a judgmental assessment of the lowest level for which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets, generally on a field-by-field basis for exploration and production assets. The fair value usually is based on the present values of expected future cash flows using discount rates commensurate with the risks involved in the asset group. The expected future cash flows used for impairment reviews and related fair value calculations are based on judgmental assessments of future production volumes, prices and costs, considering all available information at the date of review.

QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our results of operations are highly dependent upon the prices we receive for natural gas and crude oil production, and those prices are constantly changing in response to market forces.

Gas and oil price realizations for 2001 ranged from a monthly low of \$2.03 per Mcf and \$25.17 per Bbl, and a monthly high of \$8.73 per Mcf and \$33.29 per Bbl, respectively. It is impossible to predict future oil and gas prices with any degree of certainty.

53

Any sustained weakness in gas and oil prices may affect our financial condition and results of operations, and may also reduce the amount of net gas and oil reserves that we can produce economically. Any reduction in reserves, including reductions due to price fluctuations, can have an adverse effect on our ability to obtain capital for our exploration and development activities and could cause us to record a reduction in the carrying value of our oil and gas properties.

NEW ACCOUNTING STANDARDS

In June 2001, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 141, Business Combinations. SFAS No. 41 addresses financial accounting and reporting for business combinations. SFAS No. 141 is effective for all business combinations initiated after June 30, 2001, and for all business combinations accounted for under the purchase method initiated before but completed after June 30, 2001. In addition, in June 2001 the FASB issued SFAS No. 142, Goodwill and Other Intangible Assets. SFAS No. 142 addresses financial accounting and reporting for acquired goodwill and other intangible assets. SFAS No. 142 is effective for fiscal years beginning after December 15, 2001, and applies to all goodwill and other intangibles recognized in the financial statements at that date. The adoption of these standards is not expected to have an impact on the current financial position or results of operations of the Cimarex business. However, any business combinations initiated from this point forward, including the merger of Cimarex with Key, will be impacted by these two standards.

In August 2001, the FASB issued SFAS No. 143, Accounting for Asset Retirement Obligations, and in October 2001, issued SFAS No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets. SFAS No. 143 requires entities to record the fair value of a liability for an asset retirement obligation in the period in which it is incurred and a corresponding increase in the carrying amount of the related long-lived asset. Subsequently, the asset retirement cost should be allocated to expense using a systematic and rational method. SFAS No. 143 is

Edgar Filing: CIMAREX ENERGY CO - Form S-4

effective for fiscal years beginning after June 15, 2002. SFAS No. 144 addresses financial accounting and reporting for the impairment of long-lived assets and for long-lived assets to be disposed of. It supersedes, with exceptions, SFAS No. 121, Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of, and is effective for fiscal years beginning after December 15, 2001. Cimarex is currently assessing the impact of SFAS No. 143 and No. 144; however, at this time Cimarex does not believe the impact of these standards will be material to its financial condition or results of operations. SFAS No. 144 does not alter the calculation of the full cost ceiling limitation described above.

FORWARD LOOKING INFORMATION

In the current price environment, Cimarex Energy Co. anticipates exploration and development expenditures of approximately \$55 million in fiscal year 2002 and that the risk profile of the wells drilled will be similar to the historical drilling program of Cimarex. The amount and allocation of future capital expenditures will depend on a number of factors, including the impact of oil and gas prices on investment opportunities and available cash flow, the rate at which potential drilling projects can be evaluated, and the number and size of attractive opportunities. It is also expected that approximately 55 percent of planned 2002 expenditures will occur in the second half of the year. Cimarex plans to fund these expenditures with cash provided by operating activities, supplemented by borrowings.

On February 23, 2002, Key, Helmerich & Payne, a Delaware corporation, Helmerich & Payne Exploration and Production Co., a Delaware corporation and a wholly owned subsidiary of Helmerich & Payne, which has been renamed Cimarex Energy Co., and a wholly owned subsidiary of Cimarex, entered into an agreement and plan of merger. Under the merger agreement and other related transaction documents: (i) Helmerich & Payne will transfer to Cimarex assets primarily related to the oil and gas exploration, production, marketing and sales operations of Helmerich & Payne,

54

(ii) Cimarex will assume liabilities primarily related to the oil and gas exploration and production and gas marketing and sales operations of Helmerich & Payne and (iii) Helmerich & Payne will distribute to its stockholders approximately 0.53 shares of Cimarex common stock for each share of Helmerich & Payne common stock. Immediately thereafter, a subsidiary of Cimarex will be merged with and into Key, with Key as the surviving corporation.

In connection with the merger, the stockholders of Key will receive one share of Cimarex common stock for each share of Key common stock they own immediately prior to the merger, as set forth in the merger agreement (approximately 14.0 million shares). Upon completion of the transaction, holders of Helmerich & Payne, Inc. common stock will own approximately 65.25 percent and Key stockholders will own approximately 34.75 percent of the common stock of Cimarex, in each case on a fully diluted basis.

The merger agreement has been approved by the respective boards of directors of Key and Helmerich & Payne. The spin-off is subject to, among other things, receipt of a ruling from the Internal Revenue Service to the effect that the spin-off is tax-free. The merger is subject to, among other things, the completion of the Spin-off, the approval by the stockholders of Key, and the receipt of opinions of counsel of each Key and Helmerich & Payne to the effect that the merger is tax-free. It is currently anticipated that the merger will occur in the third calendar quarter of 2002.

Because Helmerich & Payne stockholders will own a majority of the shares of Cimarex after the merger, it is anticipated that the surviving entity for financial reporting purposes will be Cimarex and the merger will be accounted for as a purchase of Key by Cimarex. Although not a condition to the merger, it is also expected the combined entity will seek to change its method of accounting for oil and gas properties to "full cost" from the "successful efforts" method currently utilized by Helmerich & Payne. Cimarex also plans to change to a fiscal year that ends on December 31 versus the September 30 year-end presently used by Helmerich & Payne.

55

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The following information should be read in connection with the information contained in the Cimarex predecessor (Helmerich & Payne Oil and Gas Division) financial statements and notes thereto included in this proxy statement/prospectus as if Cimarex had adopted the full cost method of accounting for its oil and gas properties as discussed on pages through of this proxy statement/prospectus.

Overview

Cimarex and its predecessor, Helmerich & Payne Oil and Gas Division, is an "independent oil and gas producer" actively engaged in the acquisition, exploration, development, production and marketing of oil and gas domestically primarily in the states of Oklahoma, Texas, Kansas, and Louisiana and markets natural gas through Helmerich & Payne Energy Services, Inc.

RESULTS OF OPERATIONS

Three months ended December 31, 2001 compared to three months ended December 31, 2000

Oil and gas sales for the three months ended December 31, 2001 were \$24.4 million compared to \$57.7 million for the same period in 2000, a decrease of \$33.3 million or 58%. Natural gas revenues decreased to \$20.7 million for the three months ended December 31, 2001 from \$50.5 million for the same period in 2000, as both gas prices and volumes declined from 2000. Natural gas prices averaged \$2.05 per Mcf and \$4.73 per Mcf for the three months ended December 31, 2001 and 2000, respectively. Natural gas volumes averaged 109.3 Mmcf/d and 116.5 Mmcf/d for the same periods. Oil revenues decreased to \$3.7 million from \$7.2 million for the three months ended December 31, 2001 and 2000, respectively. Crude oil prices averaged \$18.97 and \$31.44 per Bbl for the three months ended December 31, 2001 and 2000, respectively. Crude oil volumes averaged 2,132 Bbls/d and 2,429 Bbls/d, for the same periods.

Production expenses for the three months ended December 31, 2001 were \$5.8 million compared to \$4.2 million in the same period of 2000. The \$1.6 million increase was primarily due to a \$0.9 million bad debt provision in connection with anticipated uncollectible receivables from Enron Corporation and expenses related to producing properties added in 2001.

Depreciation, depletion and amortization for the three months ended December 31, 2001 and 2000 was \$8.6 million and \$9.6 million, respectively.

Production, property and other taxes for the three months ended December 31, 2001 and 2000 were \$3.0 million and \$4.2 million, respectively. The \$1.2 million decrease is the result of lower production taxes due to decreased natural gas prices from historically high levels in the three months ended December 31, 2000.

Gas marketing revenues for the three months ended December 31, 2001 and 2000 were \$13.8 million and \$28.3 million respectively. In the three months ended December 31, 2000, spot market prices were very favorable in both November and December 2000 as gas prices were increasing to record levels. In the three months ended December 31, 2001, gas prices were substantially lower with fluctuating prices. Gas marketing purchases for the three months ended December 31 2001 and 2000 were \$12.9 million and \$23.7 million, respectively.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis

of direct labor or other method which management believes to be reasonable. General and administrative expense for the three months ended December 31, 2001 was \$1.4 million compared with \$0.8 million for the same period of 2000. The \$0.6 million increase was due to additional costs associated with legal proceedings.

Income tax expense for the three months ended December 31, 2001 was \$3.9 million compared to \$16.4 million for the same period of 2000. The decrease is due to the decrease in income.

2001 compared to 2000

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Oil and gas sales for the year ended September 30, 2001 were \$215.8 million compared to \$155.7 million for the same period in 2000, an increase of \$60.1 million or 39%. Natural gas revenues increased to \$193.0 million for the year ended September 30, 2001 from \$131.1 million for the same period in 2000, as gas prices increased and volumes declined. Natural gas prices averaged \$4.55 per Mcf and \$2.79 per Mcf for the years ended September 30, 2001 and 2000, respectively. Natural gas volumes averaged 116.1 Mmcf/d and 128.2 Mmcf/d for the same periods. Oil revenues decreased to \$22.8 million from \$24.6 million for the years ended September 30, 2001 and 2000, respectively. Crude oil prices averaged \$27.88 and \$27.95 per Bbl for the years ended September 30, 2001 and 2000, respectively. Crude oil volumes averaged 2,242 Bbls/d and 2,405 Bbls/d for the same periods.

Production expenses for the year ended September 30, 2001 were \$19.3 million compared to \$15.3 million in the same period of 2000. The \$4.0 million increase was primarily due to increased well workovers, labor and burden and expenses related to producing properties added during 2001.

Depreciation, depletion and amortization for the years ended September 30, 2001 and 2000 was \$50.1 million and \$42.1 million, respectively. The \$8.0 million increase was due to lower gas prices at September 30, 2001, that reduced the estimated proved reserves and an increase in the full cost pool.

Based on oil and gas prices in effect on September 30, 2001, the unamortized cost of oil and gas properties exceeded the full cost ceiling limitation from proved oil and gas reserves. A charge to earnings for \$79.9 million was recognized.

Production, property and other taxes for the years ended September 30, 2001 and 2000 were \$19.0 million and \$12.1 million, respectively. Increases in both production and property taxes in 2001 were the result of substantially higher average natural gas prices received in 2001.

Gas marketing revenues for the years ended September 30, 2001 and 2000 were \$99.1 million and \$78.9 million, respectively. Gas marketing purchases were \$93.8 million and \$74.7 million for the years ended September 30, 2001 and 2000, respectively. The change in both sales and purchases is due to significantly higher average gas prices in 2001.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. General and administrative expense for the years ended September 30, 2001 and 2000 was \$3.8 million and \$2.9 million, respectively. The \$0.9 million increase is primarily due to legal and other professional services related to the efforts to establish Cimarex as a separate public entity.

Interest expense for the year ended September 30, 2001 was negative \$1.5 million as a result of the settlement of an ad valorem tax contingency settled for less than originally estimated, resulting in a portion of the interest component of the settlement being reversed.

57

Income tax expense for the year ended September 30, 2001 was \$18.7 million compared to \$32.5 million for the same period of 2000. The effective tax rate was 36 percent for the years ended September 30, 2001 and 2000.

2000 compared to 1999

Oil and gas sales for the year ended September 30, 2000 were \$155.7 million compared to \$91.0 million for the same period in 1999, an increase of \$64.7 million or 71%. Natural gas revenues increased to \$131.1 million for the year ended September 30, 2000 from \$81.5 million for the same period in 1999, as both gas prices and volumes increased. Natural gas prices averaged \$2.79 per Mcf and \$1.83 per Mcf for the years ended September 30, 2000 and 1999, respectively. Natural gas volumes averaged 128.2 Mmcf/d and 121.2 Mmcf/d for the same periods. Oil revenues increased to \$24.6 million from \$9.5 million for the years ended September 30, 2000 and 1999, respectively. Crude oil prices averaged \$27.95 and \$14.60 per Bbl for the years ended September 30, 2000 and 1999, respectively. Crude oil volumes averaged 2,405 Bbls/d and 1,779 Bbls/d for the same periods.

Depreciation, depletion and amortization for the year ended September 30, 2000 was \$42.1 million compared to \$32.4 million for the same period of 1999. The increase of \$9.7 million was due to an increase in production volumes.

Production, property and other taxes for the years ended September 30, 2000 and 1999 were \$12.1 million and \$8.6 million, respectively. Increases in both production and property taxes were the result of higher oil and natural gas prices in 2000 compared to 1999.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Gas marketing revenues for the years ended September 30, 2000 and 1999 were \$78.9 million and \$54.3 million, respectively. Gas marketing purchases were \$74.7 million and \$50.0 million for the years ended September 30, 2000 and 1999, respectively. The change in both sales and purchases is due to higher average gas prices in 2000.

General and administrative expense represents allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The cost of the services were allocated based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. General and administrative expense for the years ended September 30, 2000 and 1999 was \$2.9 million and \$3.2 million, respectively.

Income tax expense for the year ended September 30, 2000 was \$32.5 million compared to \$13.2 million for the same period of 1999. The effective tax rate was 36 percent for the years ended September 30, 2000 and 1999.

LIQUIDITY AND CAPITAL RESOURCES

SOURCES AND USES OF CASH

Three months ended December 31, 2001 compared to three months ended December 31, 2000

Cash flows provided by operations for the three months ended December 31, 2001 were \$3.2 million compared to \$34.1 million for the same period in 2000. The substantial decrease in cash flows provided by operations resulted primarily from a \$47.4 million decrease in revenues and a \$24.1 million decrease in net income due primarily to lower natural gas prices.

Cash flows used in investing activities for the three months ended December 31, 2001 were \$14.2 million compared to \$26.2 million in the same period of 2000. The \$12.0 million decrease was due to a reduced capital expenditure budget in the three months ended December 31, 2001.

58

Cash flows provided by financing activities for the three months ended December 31, 2001 were \$18.1 million compared to cash flows used in financing activities of \$8.3 million in the same period of 2000, an increase of \$26.4 million. The increase in cash provided by financing activities resulted primarily from proceeds from the borrowings from Helmerich & Payne during the three months ended December 31, 2001. The borrowings were necessary due to the reduced cash flows in the three month period ended December 31, 2001 as the result of lower commodity prices.

2001 compared to 2000

Cash flows provided by operations for the year ended September 30, 2001 were \$162.3 million compared to \$95.5 million for 2000, an increase of \$66.8 million or approximately 70%. The increase in cash provided by operations resulted primarily from a \$79.6 million increase in revenues and changes in working capital.

Cash flows used in investing activities for the year ended September 30, 2001 were \$101.4 million compared to \$72.9 million in the same period of 2000. The \$28.5 million increase was due to increased capital expenditures for developmental drilling and acreage purchases.

Cash flows used in financing activities for the year ended September 30, 2001 were \$61.4 million compared to \$37.1 million in the same period of 2000. The cash flows used in financing activities for the years ended September 30, 2001 and 2000 represent the net distributions to Helmerich & Payne after giving effect to net earnings of Cimarex and cash distributions to and from Helmerich & Payne. The increase in net distributions to Helmerich & Payne of \$24.3 million in 2001 was the result of increased cash flows in the year ended September 30, 2001.

2000 compared to 1999

Cash flows provided by operations for the year ended September 30, 2000 were \$95.5 million compared to \$63.0 million for 1999, an increase of \$32.5 million or approximately 52%. The increase in cash provided by operations resulted primarily from a \$90.6 million increase in

Edgar Filing: CIMAREX ENERGY CO - Form S-4

revenues and a \$33.8 million increase in net income, as well as, changes in working capital.

Cash flows used in investing activities for the year ended September 30, 2000 were \$72.9 million compared to \$50.6 million in the same period of 1999. The \$22.3 million increase was due to increased capital expenditures for exploratory drilling.

Cash flows used in financing activities for the year ended September 30, 2000 were \$37.1 million compared to \$12.7 million in the same period of 1999. The cash flows used in financing activities for the years ended September 30, 2000 and 1999 represent the net distributions to Helmerich & Payne after giving effect to net earnings of Cimarex and cash distributions to and from Helmerich & Payne. The increase in net distributions to Helmerich & Payne of \$24.4 million in 2000 was the result of increased cash flows in the year ended September 30, 2000.

SOURCES OF LIQUIDITY AND CAPITAL EXPENDITURES

The primary sources of liquidity for Cimarex are cash flows from operating activities and, if necessary, short-term borrowings from Helmerich & Payne. Historically, cash flows from operations have been adequate to fund exploration and development activities. During the quarter ending December 31, 2001, Cimarex borrowed \$13.3 million from Helmerich & Payne, Inc. to help fund its capital expenditure program, as cash flows from operations were lower than anticipated because of decreased natural gas prices.

Projected capital expenditures for the year ended September 30, 2002 are \$55 million with cash flows from operations estimated at \$65 million. Operating cash flows for the remainder of fiscal 2002 will be significantly impacted by prices received by Cimarex for future oil and gas production. If it

59

appears that cash flows will not reach projected levels, capital expenditures could be decreased in the last half of fiscal 2002.

RELATED PARTY TRANSACTIONS

Prior to October 1, 2001, Cimarex participated in Helmerich & Payne's centralized treasury and cash processes. Cash receipts and disbursements were initially received or paid by Helmerich & Payne and net cash receipts and disbursements were included in Cimarex's net distributions to Helmerich & Payne in the Statement of Owner's Equity. On October 1, 2001, Helmerich & Payne advanced Cimarex funds to establish independent cash accounts for cash receipt and cash disbursement activity. Certain administrative expenses and payroll are still disbursed by Helmerich & Payne and charged to Cimarex. These charges are paid as funds are available in Cimarex.

At December 31, 2001, Cimarex had short-term debt of \$13,332,000 to Helmerich & Payne, Inc. related to net cash advances, payroll and allocated administrative services since October 1, 2001. The short-term debt bears interest at an annual rate of 5.38 percent computed on a daily balance. The 5.38 percent is the fixed effective rate Helmerich & Payne is charged on its borrowing facility. The short-term debt balance, if any, will be paid to Helmerich & Payne at the closing date of the merger. Interest expense on the debt in the quarter ended December 31, 2001 was approximately \$159,000.

Helmerich & Payne, Inc. also provides contract drilling services through its wholly owned subsidiary, Helmerich & Payne International Drilling Company, for Cimarex. At December 31, 2001, Cimarex owed \$1,786,000 related to such services, which is included in the short-term debt. Amounts paid to Helmerich & Payne International Drilling Company for each of the three years ended September 30, 2001 were \$4.5 million, \$3.0 million and \$2.5 million respectively, while the amounts paid for the three months ended December 31, 2001 and 2000 were \$0.3 million and \$0.9 million respectively.

CRITICAL ACCOUNTING POLICIES

In conformity with generally accepted accounting principles, the preparation of Cimarex's financial statements requires management to make estimates and assumptions that affect the amounts reported in Cimarex's financial statements and accompanying notes. Actual results could differ from these estimates.

Significant estimates with regard to Cimarex's combined financial statements include the estimate of proved oil and gas reserve volumes and related present value of estimated future net cash flows. Proved oil and gas reserve quantities are based on estimates prepared by Netherland,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Sewell & Associates, Inc. Amounts at September 30, 1999 were estimated by Helmerich & Payne and reviewed by independent engineers. There are numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates of production and the timing of development expenditures. The estimate of proved oil and gas reserve volumes can affect the charge for depreciation, depletion and amortization, as discussed below.

Management anticipates that it will adopt the full cost method of accounting for its oil and gas properties. As prescribed by full cost accounting rules, all costs associated with property acquisition, exploration, and development activities are capitalized. Exploration and development costs include dry hole costs, geological and geophysical costs, direct overhead related to exploration and development activities and other costs incurred for the purpose of finding oil and gas reserves. Salaries and benefits paid to employees directly involved in the exploration and development of oil and gas properties as well as other internal costs that can be specifically identified with acquisition, exploration and development activities are also capitalized.

60

The rate of recording depreciation, depletion, and amortization is dependent upon estimates of proved reserves. If the estimates of proved reserves decline, the rate at which depreciation, depletion, and amortization is recorded increases, reducing net income. Such a decline may result from lower market prices, which may make it non-economic to drill for and produce higher cost wells.

In accordance with full cost accounting rules, capitalized costs of proved oil and gas properties, net of accumulated depreciation, depletion and amortization and deferred income taxes, may not exceed the present value of estimated future net cash flows from proved oil and gas reserves, discounted at 10 percent, plus the lower of cost or fair value of unproved properties, as adjusted for related tax effects and deferred tax revenues (the "full cost ceiling limitation"). These rules generally require pricing future oil and gas production at the unescalated oil and gas prices in effect at the end of each fiscal quarter and require a write-down if the "ceiling" is exceeded. A full cost ceiling write-down is a non-cash charge to earnings. Moreover, the expense may not be reversed in future periods, even if higher oil and gas prices subsequently increase the full cost ceiling limitation.

Our results of operations are also highly dependent upon the prices we receive for natural gas and crude oil production, and those prices have been volatile and unpredictable in response to changing market forces. Nearly all of our revenue is from the sale of gas and oil, so these fluctuations, positive and negative, can have a significant impact. Cimarex does not utilize financial derivative instruments to hedge its market risks.

QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our results of operations are highly dependent upon the prices we receive for natural gas and crude oil production, and those prices are constantly changing in response to market forces.

Gas and oil price realizations for fiscal 2001 ranged from a monthly low of \$2.03 per Mcf and \$25.17 per Bbl, and a monthly high of \$8.73 per Mcf and \$33.29 per Bbl, respectively. It is impossible to predict future oil and gas prices with any degree of certainty.

Any sustained weakness in gas and oil prices may affect our financial condition and results of operations, and may also reduce the amount of net gas and oil reserves that we can produce economically. Any reduction in reserves, including reductions due to price fluctuations, can have an adverse effect on our ability to obtain capital for our exploration and development activities and could cause us to record a reduction in the carrying value of our oil and gas properties.

NEW ACCOUNTING STANDARDS

In June 2001, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 141, Business Combinations. SFAS No. 41 addresses financial accounting and reporting for business combinations. SFAS No. 141 is effective for all business combinations initiated after June 30, 2001, and for all business combinations accounted for under the purchase method initiated before but completed after June 30, 2001. In addition, in June 2001 the FASB issued SFAS No. 142, Goodwill and Other Intangible Assets. SFAS No. 142 addresses financial accounting and reporting for acquired goodwill and other intangible assets. SFAS No. 142 is effective for fiscal years beginning after December 15, 2001, and applies to all goodwill and other intangibles recognized in the financial statements at that date. The adoption of these standards is not expected to have an impact on the current financial position or results of operations of the Cimarex business. However, any business combinations initiated from this point forward, including the merger of Cimarex with Key, will be impacted by these two standards.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

In August 2001, the FASB issued SFAS No. 143, Accounting for Asset Retirement Obligations, and in October 2001, issued SFAS No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets. SFAS No. 143 requires entities to record the fair value of a liability for an asset retirement

61

obligation in the period in which it is incurred and a corresponding increase in the carrying amount of the related long-lived asset. Subsequently, the asset retirement cost should be allocated to expense using a systematic and rational method. SFAS No. 143 is effective for fiscal years beginning after June 15, 2002. SFAS No. 144 addresses financial accounting and reporting for the impairment of long-lived assets and for long-lived assets to be disposed of. It supersedes, with exceptions, SFAS No. 121, Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of, and is effective for fiscal years beginning after December 15, 2001. Cimarex is currently assessing the impact of SFAS No. 143 and No. 144; however, at this time Cimarex does not believe the impact of these standards will be material to its financial condition or results of operations. SFAS No. 144 does not alter the calculation of the full cost ceiling limitation described above.

FORWARD LOOKING INFORMATION

In the current price environment, Cimarex Energy Co. anticipates exploration and development expenditures of approximately \$55 million in fiscal year 2002 and that the risk profile of the wells drilled will be similar to the historical drilling program of Cimarex. The amount and allocation of future capital expenditures will depend on a number of factors, including the impact of oil and gas prices on investment opportunities and available cash flow, the rate at which potential drilling projects can be evaluated, and the number and size of attractive opportunities. It is also expected that approximately 55 percent of planned 2002 expenditures will occur in the second half of the year. Cimarex plans to fund these expenditures with cash provided by operating activities, supplemented by borrowings.

On February 23, 2002, Key, Helmerich & Payne, Inc., a Delaware corporation, Helmerich & Payne Exploration and Production Co., a Delaware corporation and a wholly owned subsidiary of Helmerich & Payne, Inc., which has been renamed Cimarex Energy Co., and a wholly owned subsidiary of Cimarex, entered into an agreement and plan of merger. Under the merger agreement and other related transaction documents: (i) Helmerich & Payne will transfer to Cimarex assets primarily related to the oil and gas exploration, production, marketing and sales operations of Helmerich & Payne, (ii) Cimarex will assume liabilities primarily related to the oil and gas exploration and production and gas marketing and sales operations of Helmerich & Payne and (iii) Helmerich & Payne will distribute to its stockholders approximately 0.53 shares of Cimarex common stock for each share of Helmerich & Payne common stock. Immediately thereafter, a subsidiary of Cimarex will be merged with and into Key, with Key as the surviving corporation.

In connection with the merger, the stockholders of Key will receive one share of Cimarex common stock for each share of Key common stock they own immediately prior to the merger, as set forth in the merger agreement (approximately 14.0 million shares). Upon completion of the transaction, holders of Helmerich & Payne, Inc. common stock will own approximately 65.25 percent and Key stockholders will own approximately 34.75 percent of the common stock of Cimarex, in each case on a fully diluted basis.

The merger agreement has been approved by the respective boards of directors of Key and Helmerich & Payne. The spin-off is subject to, among other things, receipt of a ruling from the Internal Revenue Service to the effect that the spin-off is tax-free. The merger is subject to, among other things, the completion of the spin-off, the approval by the stockholders of Key, and the receipt of opinions of counsel of each Key and Helmerich & Payne to the effect that the merger is tax-free. It is currently anticipated that the merger will occur in the third calendar quarter of 2002.

Because Helmerich & Payne stockholders will own a majority of the shares of Cimarex after the merger, it is anticipated that the surviving entity for financial reporting purposes will be Cimarex and the merger will be accounted for as a purchase of Key by Cimarex. Although not a condition to the merger, it is also expected the combined entity will seek to change its method of accounting for oil and gas properties to "full cost" from the "successful efforts" method currently utilized by Helmerich & Payne, Inc. Cimarex also plans to change to a fiscal year that ends on December 31 versus the September 30 year-end presently used by Helmerich & Payne.

62

THE MERGER AGREEMENT

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The following is a summary of the important terms of the merger agreement. This summary is qualified in its entirety by reference to the merger agreement, a copy of which is attached as Annex A to this proxy statement/prospectus and is incorporated by reference into this proxy statement/prospectus. We urge you to read the merger agreement in its entirety for a more complete description of the terms and conditions of the merger.

The Merger

Structure of the Merger

At the effective time of the merger, Mountain Acquisition Co., a newly formed, wholly owned subsidiary of Cimarex, will merge with and into Key. Key will remain as the surviving corporation and immediately after the merger will become a wholly owned subsidiary of Cimarex.

Effective Time of the Merger

The closing of the merger will occur within two business days after the fulfillment or waiver of the conditions described under "The Merger Agreement Conditions to the Completion of the Merger", on page , unless Key and Cimarex agree in writing upon another time or date. The merger will become effective upon the filing of a certificate of merger with the Secretary of State of the State of Delaware or at such later time as the parties to the merger agreement may agree and as is provided in the certificate of the merger. The filing of the certificate of merger will take place as soon as practicable at or after the time of the closing of the merger.

Merger Consideration

The merger agreement provides that each share of Key common stock (other than certain shares described under "The Merger Agreement Cancellation of Certain Shares" on page) that is outstanding immediately prior to the effective time of the merger will, at the effective time of the merger, be converted into the right to receive one share of Cimarex common stock as adjusted for any stock split, reverse stock split, stock dividend, subdivision, reclassification, combination, exchange, recapitalization or other similar transaction.

Cancellation of Certain Shares

Each share of Key common stock owned by Cimarex or any direct or indirect wholly owned subsidiary of Key or Cimarex, in each case immediately prior to the effective time of the merger, will be automatically canceled and no stock or consideration will be delivered in exchange therefor.

Procedure for Surrender of Certificates; Fractional Shares

Prior to the effective time of the merger, an exchange agent will be appointed to handle the exchange of Key stock certificates for Cimarex stock certificates and the payment of cash for fractional shares. As promptly as practicable after the effective time of the merger, Cimarex will cause the exchange agent to mail or deliver a letter of transmittal, which is to be used to exchange Key stock certificates for Cimarex stock certificates, to each former Key stockholder. The letter of transmittal will contain instructions explaining the procedure for surrendering Key stock certificates. **You should not return Key stock certificate(s) with the enclosed proxy card(s).**

Key stockholders who surrender their stock certificates together with a properly completed letter of transmittal and any other required documents will be entitled to receive in exchange therefor a certificate representing the number of whole shares of Cimarex common stock into which their shares of Key common stock have been converted in the merger (and cash in lieu of fractional shares of

Cimarex common stock and any applicable dividends or distributions). Such Key stock certificates will then be canceled.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Until properly surrendered, each certificate that previously represented shares of Key common stock will be deemed at any time after the effective time of the merger to represent only the right to receive upon such surrender a certificate representing shares of Cimarex common stock into which those shares of Key common stock have been converted (and cash in lieu of any fractional shares of Cimarex common stock and any applicable dividends or distributions).

After the merger becomes effective, Key will not register any further transfers of shares of Key common stock. Any certificates that previously represented shares of Key common stock that are presented to Cimarex or the surviving company after the effective time of the merger will be canceled and exchanged for certificates representing shares of Cimarex common stock, into which those shares of Key common stock have been converted in the merger (and cash in lieu of fractional shares of Cimarex common stock and any applicable dividends or distributions).

Key will not issue certificates representing fractional shares of Cimarex common stock in the merger. Instead, all fractional shares of Cimarex common stock that a Key stockholder would otherwise be entitled to receive as a result of the merger will be aggregated and if a fractional share results from such aggregation, the stockholder will be entitled to receive, in lieu thereof, an amount in cash (without interest) determined by multiplying:

the closing sale price per share of Cimarex common stock on the New York Stock Exchange on the business day preceding the effective time of the merger, if the stock is being traded on such date, or if the stock is not being traded on such date, the closing sale price per share of Cimarex common stock on the New York Stock Exchange on the first business day that such stock is traded, by

the fraction of a share of Cimarex common stock to which such holder would otherwise have been entitled.

Alternatively, Cimarex may elect at its option to instruct the exchange agent to aggregate all fractional shares of Cimarex common stock, sell such shares in the public market and distribute to Key stockholders who otherwise would have been entitled to such fractional shares of Cimarex common stock a pro rata portion of the proceeds of such sale.

Treatment of Key Stock Option Plans

At the effective time of the merger, the right to receive shares of Key common stock pursuant to each outstanding option under the Key stock option plans will be assumed by Cimarex and thereafter deemed to constitute an option to acquire, on the same terms and conditions as were applicable under such Key stock option plans immediately before the effective time of the merger, the same number of shares of Cimarex common stock at a price per share equal to the exercise price per share of Key common stock otherwise purchasable pursuant to such Key stock option. Each outstanding option under the Key stock option plans will vest in full upon the effective time of the merger and remain outstanding in accordance with its original terms (except that the option will constitute an option to purchase Cimarex common stock).

Cimarex will take all actions necessary to reserve for issuance, from and after the effective time of the merger, a sufficient number of shares of Cimarex common stock for delivery under the Key stock options that are deemed to constitute options to purchase shares of Cimarex common stock in accordance with the preceding paragraph, and at or before the effective time of the merger, Cimarex will file with the SEC a registration statement with respect to such Cimarex common stock.

Treatment of Key Restricted Stock

At the effective time of the merger each outstanding restricted share of Key common stock will be converted into a restricted share of Cimarex common stock with the same terms and conditions governing the Key restricted share.

Certificate of Incorporation; By-laws; Directors and Officers

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The certificate of incorporation of Key as in effect immediately prior to the effective time of the merger will be the certificate of incorporation of the surviving corporation; until thereafter duly amended in accordance with applicable law and such certificate of incorporation. The by-laws of Key as in effect immediately prior to the effective time of the merger will be the by-laws of the surviving corporation until thereafter duly amended in accordance with applicable law, the certificate of incorporation of the surviving corporation and such by-laws.

The directors of Key immediately prior to the effective time of the merger will, from and after the effective time of the merger, be the initial directors of the surviving corporation; the officers of Key immediately prior to the effective time of the merger will, from and after the effective time, be the initial officers of the surviving corporation and such directors and officers will serve until their earlier death, resignation or removal in accordance with the surviving corporation's certificate of incorporation and by-laws.

Board of Directors

The board of directors of Cimarex immediately after the effective time of the merger will consist of nine directors, five of whom will be designated by Helmerich & Payne and four of whom will be designated by Key. The initial board of directors will also appoint committees as appropriate, including an audit committee, a compensation committee and a nominating committee.

Representations and Warranties

The merger agreement contains certain representations and warranties made by Helmerich & Payne and Cimarex jointly and Key. These representations and warranties, which are generally reciprocal unless otherwise stated below, relate to:

corporate existence, qualifications to conduct business and corporate standing and power;

corporate authorization to enter into and carry out obligations under the merger agreement and, in the case of Helmerich & Payne and Cimarex, the other transaction agreements, the enforceability of the merger agreement and, in the case of Helmerich & Payne and Cimarex, the other transaction agreements and actions by the respective boards of directors with respect to the merger agreement and, in the case of Helmerich & Payne and Cimarex, the other transaction agreements;

capitalization;

financial statements;

absence of certain material changes or events since September 30, 2001;

governmental investigations; litigation;

licenses; compliance with laws;

proxy statement/prospectus; registration statements;

information supplied to governmental authorities;

environmental matters;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

tax matters;

benefits plans;

labor matters;

intellectual property matters;

material contracts;

opinion of financial advisor (given only by Key);

payment of broker's and finder's fees in connection with the merger agreement;

takeover statutes (given only by Key);

certain findings of the board of directors;

vote required;

stockholder approval (given only by Helmerich & Payne);

certain payments;

assets;

loans;

oil and gas reserves;

derivative transactions; and

rights plans of Cimarex and Key.

Helmerich & Payne, on behalf of itself only, also makes representations and warranties to Key with respect to its:

due organization and good standing;

corporate power, authorization and validity of agreements;

information supplied;

payment of broker's and finder's fees in connection with the merger agreement; and

the rights plan of Helmerich & Payne.

The representations and warranties contained in the merger agreement do not survive the effective time of the merger.

Covenants

Key, Helmerich & Payne and Cimarex have each undertaken certain covenants in the merger agreement. The following summarizes the more significant of these covenants:

No Solicitation

Key has agreed, following the date of the merger agreement and prior to the earlier of the effective time of the merger or the termination date, not to and will cause its subsidiaries and its subsidiaries' officers, directors, employees, advisors and agents not to, directly or indirectly:

solicit, initiate or encourage any inquiry or proposal that constitutes or could reasonably be expected to lead to a "company acquisition proposal" of the type described below;

provide any non-public information or data to any person relating to or in connection with a company acquisition proposal;

engage in any discussions or negotiations concerning a company acquisition proposal;

otherwise knowingly facilitate any effort or attempt to make or implement a company acquisition proposal; or

agree to, recommend or accept a company acquisition proposal.

However, in the event that Key receives an unsolicited "company superior proposal" of the type described below, prior to the adoption of the merger agreement by stockholders of Key, Key's board of directors may engage in any discussions or negotiations with, or provide any non-public information to, any person, if and only to the extent that:

Key receives from such person an unsolicited company superior proposal;

Key's board of directors determines in good faith (after consultation with its legal and financial advisors) that its failure to do so might reasonably be deemed to violate the board of directors' obligation to comply with its fiduciary duties to Key's stockholders under applicable law;

prior to providing any information or data to any person in connection with a proposal by any such person, Key's board of directors receives from such person a customary and reasonable executed confidentiality agreement;

prior to providing any non-public information or data to any person or entering into discussions or negotiations with any person, Key's board of directors notifies Helmerich & Payne promptly of such inquiries, proposal or offers received by, any

such information requested from, or any such discussions or negotiations sought to be initiated or continued with, Key; and

in connection with any notices of inquiry, Key will provide to Helmerich & Payne the name of such person and the material terms and conditions of any proposals or offers.

Also, if Key's board of directors receives a company superior proposal, prior to the adoption of the merger agreement by the stockholders of Key and if it concludes in good faith (after consultation with its legal and financial advisors) that failure to do so might reasonably be deemed to violate its obligations to comply with its fiduciary duties to Key's stockholders under applicable law, Key's board of directors may approve or recommend such company superior proposal. Key's board of directors may also, subject to compliance with the requirements described below under "The Merger Agreement Termination Fees and Expenses," terminate the merger agreement at a time that is after the third business day following Helmerich & Payne's receipt of written notice from Key, advising Helmerich & Payne that Key's board of directors has received a company superior proposal, specifying the material terms and conditions of such company superior proposal and identifying the person making such company superior proposal.

67

A "company acquisition proposal" is any proposal, other than the merger or as otherwise specifically contemplated by the merger agreement, regarding:

any merger, consolidation, share exchange, business combination, recapitalization or other similar transaction or series of related transactions involving Key;

other than product sales in the ordinary course of business, any sale, lease, exchange, transfer or other disposition of the assets of Key constituting 20% or more of the total assets of Key or accounting for 20% or more of the total revenues of Key in any one transaction or in a series of transactions; or

any acquisition by any person or "group" of persons (within the meaning of Section 13(d)(3) of the Exchange Act) of beneficial ownership (as defined in Rule 13d-3 under the Exchange Act) of Key common stock that represents (or following the acquisition would represent) 20% or more of the total outstanding Key common stock, including by tender offer, exchange offer, acquisition from Key, or any similar transaction or series of related transactions.

A "company superior proposal" is any proposal or offer made by a third party to acquire, directly or indirectly, by merger, consolidation or otherwise, for consideration consisting of cash and/or securities, at least a majority of the shares of Key common stock then outstanding and otherwise on terms which Key's board of directors determines in its good faith judgment to be more favorable to Key's stockholders than the merger.

Board of Directors Covenant to Call Stockholders' Meeting and to Recommend the Merger

As promptly as practicable following the date of the merger agreement and the effectiveness of the registration statements, Key will call a special meeting of its stockholders to be held as promptly as practicable for the purpose of voting upon the adoption of the merger agreement and any related matters and the merger agreement will be submitted for adoption to the stockholders of Key at such Key special meeting. Key will cause the Key special meeting to be held and the vote taken within 60 days following the effectiveness of Cimarex's registration statement. Key will deliver to the stockholders of Key a proxy statement/prospectus in definitive form in connection with the Key special meeting, at the time and in the manner provided by, and will conduct the Key special meeting and the solicitation of proxies in connection with the Key special meeting in accordance with, the applicable provisions of the law of the State of Delaware, the Exchange Act and Key's certificate of incorporation and by-laws. Key's board of directors will recommend that the stockholders of Key adopt the merger agreement.

Operations of Helmerich & Payne (in regard to the Cimarex business), Cimarex and Key Pending Closing

Helmerich & Payne (in regards to the Cimarex business), Cimarex and Key have each undertaken that, until the earlier of the effective time of the merger or the termination of the merger agreement, each will conduct its business in the ordinary course consistent with past practice and

Edgar Filing: CIMAREX ENERGY CO - Form S-4

use all commercially reasonable efforts to preserve intact its business organization, maintain its rights and franchises, keep available the securities of its current officers and key employees and preserve its relationships with third parties. Each has further agreed that it will not, without the prior written consent of the other parties, do any of the following:

declare or pay any dividends on or make other distributions;

split, combine or reclassify any of its capital stock or issue or authorize or propose the issuance of any other securities in respect of, in lieu of, or in substitution for, shares of its capital stock;

redeem, repurchase or otherwise acquire (or permit any subsidiary to redeem, repurchase or otherwise acquire) any shares of its capital stock;

68

issue, deliver or sell any shares of its capital stock of any class;

amend its governing documents;

engage in acquisitions valued at more than \$3.5 million individually or \$10 million in the aggregate;

dispose of assets valued at more than \$1 million individually or \$2 million in the aggregate;

incur indebtedness, other than, in the case of Cimarex up to \$20 million to Helmerich & Payne, or, in the case of Key, up to \$45 million pursuant to a credit agreement;

make capital expenditures in excess of \$1.5 million individually or \$27.5 million in the aggregate;

make material changes to employment arrangements;

fail to comply with any laws, ordinances or regulations or permit to expire or terminate without renewal any license that is necessary to the operation of a material portion of the business;

adopt a plan of complete or partial liquidation or dissolution;

make any material change in its methods of accounting except as required by changes in generally accepted accounting principles or as provided in the merger agreement;

amend any agreement or arrangement with any affiliates on terms materially less favorable than could be reasonably expected to have been obtained with an unaffiliated third party on an arm's-length basis;

except in the ordinary course of business consistent with past practice, modify, amend, terminate, renew or fail to use reasonable business efforts to renew any material contract or enter into any contract not in the ordinary course of business involving total consideration of \$0.5 million or more with a term longer than one year, unless it can be terminated by it without penalty upon no more than 30 days' prior notice;

maintain insurance in amounts and against risks and losses as are customary for companies engaged in their respective businesses;

make or rescind any material express or deemed election relating to taxes unless the action will not materially and adversely affect that party on a going-forward basis;

settle or compromise any material claim or controversy relating to taxes, except where the settlement or compromise will not result in a material adverse effect on that party;

amend any material tax returns;

change in any material respect any of its methods of reporting income or deductions for federal income tax purposes, except as may be required by applicable law or except for changes that are reasonably expected not to result in a material adverse effect on that party;

pay, discharge or satisfy any material claims, liabilities or obligations, other than the payment, discharge or satisfaction, in the ordinary course of business or in accordance with their terms, of liabilities reflected or reserved against in, or contemplated by, the most recent consolidated financial statements or incurred in the ordinary course of business;

take or cause or permit to be taken any action that would disqualify the spin-off under the distribution agreement from constituting a tax-free spin-off or that would disqualify the merger from constituting a tax-free reorganization;

intentionally take or agree or commit to take any action that would result in any of its representations and warranties set forth in the merger agreement being or becoming untrue in

69

any material respect, or in any of the conditions for the merger not being satisfied at the effective time of the merger;

enter into any derivative transaction or any fixed price commodity sales agreement with a term of more than 60 days;

permit net working capital to be less than negative \$5 million in the case of Key, or less than negative \$10 million in the case of Cimarex; and

agree or commit to do any of the foregoing.

Also, the parties agree to promptly advise the other parties orally and in writing of any change or event having, or that, insofar as can reasonably be foreseen, could have, either individually or together with other changes or events, a material adverse effect.

Commercially Reasonable Efforts, Further Assurances

Helmerich & Payne and Key have agreed to use all commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary under applicable laws and regulations to consummate the transactions contemplated by the merger agreement. These actions include providing information and obtaining all necessary exemptions, rulings, consents, authorizations, approvals and waivers to effect all necessary registrations and filings and to lift any injunction or other legal bar to the merger and the other transactions contemplated by the merger agreement as promptly as practicable and taking all other actions necessary to consummate the transactions

Edgar Filing: CIMAREX ENERGY CO - Form S-4

contemplated by the merger agreement in a manner consistent with applicable law. Helmerich & Payne, Cimarex, Mountain Acquisition and Key also agreed to cooperate and to use their respective commercially reasonable efforts to obtain any government clearances required to consummate the merger and to respond to any government requests for information. The parties agreed to consult and cooperate with one another and consider in good faith the views of one another, in connection with any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of any party to the merger agreement in connection with proceedings under or relating to the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, or any other federal, state or foreign antitrust or fair trade law.

Employee Benefits Plans

Key and Cimarex agreed in the merger agreement that the employees of Key who remain employed by Key or its affiliates after the effective time of the merger will (i) participate in Cimarex benefit plans (established in accordance with the employee benefits agreement described below) on a basis no less favorable than that applicable to similarly situated employees of Cimarex who remain employed by Cimarex or its affiliates after the spin-off date and (ii) be granted full credit under such plans for prior service with Key (except to the extent necessary to avoid duplication of benefits). At and after the effective time of the merger, no employee of Key will accrue any additional benefits under any of the Key benefit plans, except that Cimarex has agreed to assume Key's Deferred Compensation Plan and the obligation to provide certain transportation benefits, and Cimarex will assume or cause Key to honor employment and change in control agreements to which Key was a party before the effective time of the merger. Helmerich & Payne and Key further agreed to cooperate in good faith and use their reasonable best efforts to assist Cimarex in establishing the plans and to establish additional mutually acceptable arrangements concerning Cimarex employees, compensation and benefit arrangements.

70

Directors' and Officers' Indemnification

From and after the effective time of the merger, Cimarex will indemnify any persons who are or were officers or directors of Key prior to the effective time of the merger for losses in connection with any action arising out of or pertaining to acts or omissions, or alleged acts or omissions, by them in their capacities as such, whether commenced, asserted or claimed before or after the effective time of the merger. Cimarex will maintain existing, or provide comparable, directors' and officers' liability insurance policies for a period of six years following the effective time of the merger.

Additional Covenants

Rights Plans

Cimarex will issue preferred share purchase rights to Cimarex stockholders as of the spin-off date in accordance with the rights agreement between Cimarex and UMB Bank, N.A. Prior to the earlier of the effective time of the merger and the termination date, Cimarex will not amend the Cimarex rights agreement or redeem the rights issued under such agreement. Key issued common share purchase rights to Key stockholders as of March 7, 2002 in accordance with the rights agreement between Key and A.G. Edwards & Sons, Inc. Prior to the earlier of the effective time of the merger and the termination date, Key will not amend the rights agreement or redeem the rights issued under such agreement.

Transition Services Agreement

Prior to the effective time of the merger, Helmerich & Payne and Cimarex will enter into a transition services agreement, in a form reasonably satisfactory to Helmerich & Payne and Key, providing for certain transition services by Helmerich & Payne to Cimarex after the effective time of the merger.

Internal Revenue Service Ruling

Edgar Filing: CIMAREX ENERGY CO - Form S-4

In connection with the spin-off, Helmerich & Payne will use its reasonable best efforts in seeking, as promptly as practicable, a private letter ruling from the Internal Revenue Service to the effect that the contribution of assets to Cimarex prior to the spin-off will qualify as a tax-free transaction for Helmerich & Payne, its stockholders and Cimarex.

Litigation Defense

Each of Helmerich & Payne, Cimarex, Mountain Acquisition and Key will use all commercially reasonable efforts to defend against all actions in which such party is named as a defendant that challenge or otherwise seek to enjoin, restrain or prohibit the transactions contemplated by the merger agreement or seek damages with respect to such transactions.

Accounting Matters

Each party to the merger agreement will use its commercially reasonable efforts to ensure that, following the effective time of the merger, Cimarex will establish a fiscal year ending on December 31.

Conditions to the Completion of the Merger

The respective obligations of Helmerich & Payne, Cimarex, Mountain Acquisition and Key to complete the merger are subject to the fulfillment, or the waiver by Helmerich & Payne and Key, of various conditions which include, in addition other customary closing conditions, the following:

completion of the spin-off in accordance with the distribution agreement;

71

obtaining all material consents, approvals and authorizations of any governmental authority legally required for the consummation of the transactions contemplated by the merger agreement and the other transaction agreements;

the expiration or termination of any applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended;

the SEC having declared effective the registration statements of Cimarex relating to the shares of Cimarex common stock and the shares of Cimarex common stock to be issued in the merger;

the approval for listing on the New York Stock Exchange of the shares of Cimarex common stock and such other shares required to be reserved for issuance in connection with the merger, subject to official notice of issuance;

approval of the merger and adoption of the merger agreement by the Key stockholders at the Key special meeting;

the absence of a final and non-appealable injunction or other prohibition issued by a court or other governmental entity that restrains, enjoins or prohibits the spin-off or the merger;

no action by a governmental authority pending to restrain, enjoin, prohibit or delay consummation of the transactions contemplated by the merger agreement, or to impose any material restrictions or requirements on the transactions contemplated by the merger agreement or on Cimarex or Key with respect to the transactions;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

there is no action taken and no statute, rule, regulation or executive order enacted, entered, promulgated or enforced by any governmental authority with respect to the merger that, individually or in the aggregate, would restrain, prohibit or delay the consummation of the merger or impose material restrictions or requirements on consummation of the merger or on Cimarex or Key with respect to such transaction;

the Internal Revenue Service private letter ruling with respect to the spin-off will continue to be valid and in full force and effect;

the performance by Helmerich & Payne, Cimarex and Key in all material respects of their respective covenants and agreements contained in the merger agreement and the truthfulness and correctness of the representations and warranties in the merger agreement in all respects, except in each case where the failure to be true and correct, individually or in the aggregate, would not have a material adverse effect or to the extent specifically contemplated or permitted by the merger agreement;

obtaining all third-party consents and approvals required for the consummation of the merger, except where the failure to obtain such consents and approvals, individually or in the aggregate, would not have a material adverse effect or to the extent that alternative arrangements are not otherwise provided for; and

Helmerich & Payne, Cimarex and Key having received an opinion from their respective counsel or a private letter ruling from the Internal Revenue Service to the effect that the merger will be treated for federal income tax purposes as a reorganization.

Additionally, the obligation of Key to complete the merger is subject to the fulfillment or waiver by Key of the following additional conditions:

Key being reasonably satisfied that the contribution and the spin-off have taken place in accordance with the distribution agreement and the Internal Revenue Service private letter ruling for such contribution and spin-off; and

Helmerich & Payne and Cimarex having entered into the transition services agreement.

72

"Material adverse effect" is, with respect to any person, any circumstance, change or effect that is or is reasonably likely to be materially adverse to (i) the business, operations, assets, liabilities (including contingent liabilities), results of operations or condition (financial or otherwise) of such person and its subsidiaries, taken as a whole, except for such effects on or changes in general economic or capital market conditions and effects and changes that generally affect the U.S. domestic oil and gas exploration and production business, or (ii) the ability of such person to perform its obligations under the merger agreement or under the other transaction agreements.

Termination of the Merger Agreement

Right to Terminate

The merger agreement may be terminated and the transactions contemplated by the merger agreement may be abandoned at any time prior to the effective time of the merger as follows:

by mutual written consent of the parties;

by any party;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

if the effective time of the merger has not occurred on or before November 25, 2002, except that a party may not terminate the merger agreement if the cause of the merger not being completed on or before such date resulted from such party's failure to fulfill its obligations; or

if a court or other governmental entity issues a final and non-appealable injunction or otherwise prohibits the merger and the terminating party has used all commercially reasonable efforts to remove such injunction or prohibition;

by Helmerich & Payne or Key:

if Key stockholders do not approve the merger and adopt the merger agreement at the Key special meeting of stockholders;

by Helmerich & Payne:

if Key fails to perform in any material respect any of its covenants or agreements contained in the merger agreement required to be performed at or prior to the effective time of the merger, or the representations and warranties of Key in the merger agreement are or will become untrue in any respect at any time prior to the effective time of the merger and the failure to be true and correct individually or in the aggregate would have a material adverse effect on Key, the Cimarex business or Cimarex and has not been cured within 30 days after written notice was given to Key of such failure or untruth; or

if the Key board of directors has withdrawn or modified its approval or recommendation of the merger or the merger agreement, approved or recommended to the Key stockholders a company acquisition proposal or resolved to do any of the foregoing;

by Key:

if Helmerich & Payne or Cimarex fails to perform in any material respect any of its respective covenants or agreements contained in the merger agreement required to be performed at or prior to the effective time of the merger, or the respective representations and warranties of Helmerich & Payne or Cimarex in the merger agreement are or will become untrue in any respect at any time prior to the effective time of the merger and the failure to be true and correct, individually or in the aggregate, would have a material adverse effect on Key, the Cimarex business or Cimarex and has not been cured within

73

30 days after written notice was given to Helmerich & Payne or Cimarex of such failure or untruth; or

to accept a company superior proposal upon three business days' notice to Helmerich & Payne.

Termination Fees and Expenses

If either Helmerich & Payne or Key terminates the merger agreement as a result of:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

the other party's failure to perform in any material respect any of its covenants or agreements contained in the merger agreement; or

the representations and warranties of such other party in the merger agreement are or will become untrue; and

the failure to be true and correct, individually or in the aggregate, would have a material adverse effect on Key, the Cimarex business or Cimarex and has not been cured within 30 days after written notice was given to such party of such failure or untruth, the terminating party will be entitled to reimbursement of all of its documented out-of-pocket expenses and fees incurred by such terminating party up to \$2 million in the aggregate.

In addition to the reimbursement of out-of-pocket expenses and fees, Key has agreed to pay Helmerich & Payne a termination fee of \$10 million if:

Key terminates the merger agreement to accept a company superior proposal;

following receipt by Key of a company acquisition proposal, the merger agreement is terminated upon the failure to obtain the approval of Key's stockholders and, within 225 days after the termination of the merger agreement, Key consummates (or enters into a definitive agreement regarding) a company acquisition proposal;

Helmerich & Payne terminates the merger agreement because the Key board of directors has withdrawn or modified its recommendation or recommended a company acquisition proposal or resolves to do the foregoing and, within 225 days after the termination of the merger agreement, Key consummates (or enters into a definitive agreement regarding) a company acquisition proposal; or

following receipt of a company acquisition proposal, the merger agreement is terminated upon the failure to consummate the merger by November 25, 2002 and, within 225 days after the termination of the merger agreement, Key consummates (or enters into a definitive agreement regarding) a company acquisition proposal, unless the Key stockholders approve the merger before November 25, 2002 and no failure by Key to perform any of its obligations under the merger agreement required to be performed by it at or prior to such termination was a cause of the failure of the merger to have become effective on or prior to such termination.

For purposes of the termination fee, the definition of company acquisition proposal is modified so that the percentage referred to in this definition is 35% rather than 20%.

Amendments and Waiver

Any provision of the merger agreement may, to the extent legally allowed, be amended or waived at any time prior to the effective time of the merger. However, if a provision of the merger agreement is amended or waived after the Key stockholders adopt the merger agreement, such amendment or waiver will be subject to any necessary stockholder approval. Helmerich & Payne, Cimarex and Key must sign any amendments. Any waiver must be signed by the party against whom the waiver is to be effective.

THE DISTRIBUTION AGREEMENT

Summary of the Transactions

In connection with the merger, Helmerich & Payne will contribute its exploration and production and gas marketing business to Cimarex pursuant to the terms and conditions of the distribution agreement summarized below. After the contribution and prior to the merger,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Helmerich & Payne will spin-off Cimarex by distributing all of the shares of Cimarex common stock to Helmerich & Payne stockholders on a pro rata basis.

General

The following is a summary of the important terms of the distribution agreement. This summary is qualified in its entirety by reference to the distribution agreement, a copy of which is attached as Annex C to this proxy statement/prospectus and is incorporated by reference into this proxy statement/prospectus. We urge you to read the distribution agreement in its entirety for a more complete description of the terms and conditions of the spin-off.

Contribution of the Exploration and Production Assets and Assumption of Liabilities

Under the distribution agreement, prior to the spin-off of Cimarex, Helmerich & Payne will take or cause to be taken all actions necessary to cause transfer to Cimarex or a subsidiary of Cimarex of all of the ownership interest of Helmerich & Payne and its subsidiaries in:

all assets that are used in, or relate to, the Cimarex business;

other assets of Cimarex and the subsidiaries of Cimarex to the extent specifically assigned or retained by Cimarex or any subsidiaries pursuant to the distribution agreement or any other agreements entered into in connection with the merger and the spin-off;

the capital stock of HPESI;

all rights of Cimarex under the other agreements entered into in connection with the merger and the spin-off;

the amount, if positive,

of all revenues recognized by Helmerich & Payne during the period from October 1, 2001 through the date of the spin-off, derived from the assets to be transferred to Cimarex; plus

all cash proceeds received by Helmerich & Payne during the period from October 1, 2001 through the date of the spin-off, from the sale of property, plant and equipment to be transferred to Cimarex; plus

\$4.8 million in payment of the working capital adjustment as of September 30, 2001; less

all capital and operating expenditures of Helmerich & Payne during the period from October 1, 2001 through the date of the spin-off, attributable to the assets to be transferred to Cimarex, and all expenses related to transactions contemplated by any other agreements entered into in connection with the merger and the spin-off; less

an amount equal to the change in working capital accounts during the period from October 1, 2001 through the date of the spin-off, other than cash related to the assets to be transferred to Cimarex.

If the amount is negative, the sum of this amount will be paid by Cimarex to Helmerich & Payne.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Cimarex will assume all of the liabilities of Helmerich & Payne and its subsidiaries relating to the Cimarex business, including the liabilities of Cimarex under the other agreements entered into in connection with the merger and the spin-off, together with all expenses agreed between the parties to be allocated to Cimarex.

To the extent that any transfers are not completed before the spin-off, the parties will cooperate to effect any remaining transfers as promptly as practicable following the spin-off.

Spin-off

After the separation of the exploration and production business from Helmerich & Payne but before the merger, Helmerich & Payne will distribute 26,591,321 shares, which will represent all of the then-outstanding shares of Cimarex common stock, to Helmerich & Payne's stockholders. As a result of the spin-off, Helmerich & Payne and its subsidiaries will own and operate the contract drilling and real estate businesses and Cimarex will be a separate, publicly traded company that will own and operate the exploration and production and gas marketing businesses.

Representations and Warranties

In the distribution agreement, Helmerich & Payne represents and warrants to Cimarex and to Key that, at the time of the spin-off, the assets transferred to Cimarex and its subsidiaries, together with any services offered by Helmerich & Payne pursuant to the transition services agreement, will be sufficient for the operation of the exploration and production and gas marketing businesses in all material respects as currently conducted by Helmerich & Payne. This representation and warranty will survive the spin-off for a period of six months.

Indemnification

Cimarex has agreed to defend, indemnify and hold Helmerich & Payne and each of its affiliates and their representatives harmless from and against all losses or liabilities arising out of or related to any liabilities assumed by Cimarex or from Cimarex's failure to perform its obligations under the distribution agreement.

Helmerich & Payne has agreed to indemnify and hold Cimarex and each of its affiliates and their representatives harmless from and against all losses or liabilities arising out of or related to the failure of Helmerich & Payne or any of its subsidiaries:

to pay, among other things, any losses or liabilities of Helmerich & Payne or its subsidiaries (including liabilities under the agreements entered into in connection with the merger and the spin-off);

to transfer to Cimarex or any of its subsidiaries all of the assets to be transferred to Cimarex; and

to perform any of its obligations under the distribution agreement.

Helmerich & Payne has agreed that it will use commercially reasonable efforts to assist Cimarex in asserting claims relating to the assets transferred to Cimarex or liabilities assumed by Cimarex under Helmerich & Payne's insurance policies, to the extent such claims are based on events prior to the spin-off date or were commenced prior to the spin-off date.

Conditions to the Spin-off

The obligations of Helmerich & Payne under the distribution agreement are subject to the fulfillment (or waiver by Helmerich & Payne) at or prior to the spin-off of a number of conditions, including the following:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

obtaining all material consents, approvals and authorizations of any governmental authority that are legally required for the spin-off and other transactions contemplated by the other agreements entered into in connection with the spin-off and the merger;

the absence of an injunction or other prohibition issued by a court or other governmental entity that restrains, enjoins or prohibits or otherwise imposes material restrictions on the spin-off or the merger;

the SEC having declared effective the registration statements of Cimarex relating to the shares of Cimarex common stock to be issued in the spin-off and the shares of Cimarex common stock to be issued in the merger, of which this proxy statement/prospectus forms a part;

the approval for listing on the New York Stock Exchange of the Cimarex common stock, subject to official notice of issuance;

the adoption of the merger agreement by the Key stockholders at the Key special meeting;

Helmerich & Payne having received the Internal Revenue Service private letter ruling in form and substance reasonably satisfactory to Helmerich & Payne in good faith and such ruling continuing to be valid and in full force and effect;

the performance by Key in all material respects of its covenants and agreements contained in the merger agreement required to be performed at or prior to the date of the spin-off; and

the truthfulness and correctness of the representations and warranties of Key in the merger agreement in all respects, except to the extent permitted by the merger agreement.

ANCILLARY AGREEMENTS

Helmerich & Payne and Cimarex have entered into agreements that will govern the ongoing relationships between Cimarex and Helmerich & Payne and provide for an orderly transition after the spin-off and the merger. These agreements are summarized below.

Tax Sharing Agreement

In order to allocate the responsibilities for payment of taxes and certain other tax matters Helmerich & Payne and Cimarex have entered into a tax sharing agreement. The following is a summary of the important terms of the tax sharing agreement. This summary is qualified in its entirety by reference to the tax sharing agreement, a copy of which is attached as Annex D to this proxy statement/prospectus and which is filed as an exhibit to this registration statement of which this proxy statement/prospectus is a part. We urge you to read the tax sharing agreement in its entirety for a more complete discussion of the tax matters.

Preparation and Filing of Tax Returns

Helmerich & Payne will prepare and file all tax returns (including any tax returns reporting the results of Cimarex) for periods ending on or prior to the date of the contribution of assets and liabilities of the Cimarex business to Cimarex, as well as any consolidated or combined returns that include Cimarex or the Cimarex business. Cimarex will be responsible for filing all tax returns with respect to the exploration and production business (other than consolidated or combined returns) for

Edgar Filing: CIMAREX ENERGY CO - Form S-4

periods beginning on or after the date of the contribution of assets and liabilities of the Cimarex business to Cimarex.

Liability for Taxes

Each party has agreed to indemnify the other in respect of all taxes for which it is responsible under the tax sharing agreement. Cimarex is responsible for all taxes related to the exploration and production business for all past and future periods, including all taxes arising from the Cimarex business prior to the time that Cimarex was formed, and agrees to hold Helmerich & Payne harmless in respect of those taxes. Cimarex is entitled to receive all refunds and credits of taxes previously paid with respect to the exploration and production business. Helmerich & Payne remains responsible for all taxes related to the businesses of Helmerich & Payne other than the exploration and production business and has agreed to indemnify Cimarex in respect of any liability for any of such taxes.

Distribution Taxes and Deconsolidation

Helmerich & Payne and Cimarex each agrees to pay, and to hold the other harmless for, any and all liability for taxes payable by Helmerich & Payne as a result of the spin-off of Cimarex failing to qualify as a tax-free transaction to Helmerich & Payne and its stockholders under applicable provisions of the Internal Revenue Code and Treasury regulations. The payment obligation applies to the extent that such taxes result from the actions or omissions of Helmerich & Payne or Cimarex (or their respective stockholders), as the case may be, including certain events occurring after the merger involving the stock or assets of Cimarex or Helmerich & Payne (such as any issuance or acquisition of stock of Cimarex that results in the issuance, in the aggregate, of 50% or more of the common stock of Cimarex (taking into account that 34.75% of Cimarex common stock will be treated as already having been issued in the merger)).

In addition, Cimarex has agreed to indemnify Helmerich & Payne for 34.75% of any spin-off tax liability not otherwise allocated under the tax sharing agreement, such as distribution taxes attributable to a retroactive change of law, regulation or administrative interpretation, and Helmerich & Payne has agreed to bear 65.25% of any such resulting tax liability.

Continuing Covenants

Helmerich & Payne agrees that it will not take or fail to take (or permit any affiliate to take or fail to take) any action where such action or failure would be inconsistent with any material information, covenant or representation contained in any ruling documents filed with the Internal Revenue Service. Cimarex also agrees that it will not take or fail to take (or permit any affiliate to take or fail to take) any action where such action or failure would be inconsistent with any material, information, covenant or representation that relates to facts or matters related to Cimarex or within the control of Cimarex and is contained in any ruling documents filed with the Internal Revenue Service.

Furthermore, Helmerich & Payne and Cimarex each agrees not to take (and each agrees to cause its respective affiliates to refrain from taking) any position on a tax return that will be inconsistent with the treatment of the spin-off and the merger as tax-free transactions under the applicable provisions of the Internal Revenue Code.

In addition, Cimarex agrees that, during the two-year period following the spin-off, prior to entering into any agreement to take any of certain specified actions, Cimarex will request that Helmerich & Payne obtain a supplemental ruling from the Internal Revenue Service (and Cimarex agrees that it will not take any such specified actions unless Helmerich & Payne receives a supplemental ruling from the Internal Revenue Service and pursuant to the terms and conditions

thereof), unless, in any such case, Helmerich & Payne otherwise consents to the taking of the specified actions in writing in advance. The specific actions enumerated in the tax sharing agreement are:

selling all or substantially all of the assets of Cimarex or a Cimarex affiliate;

merging Cimarex or any Cimarex affiliate with another entity;

contributing any assets of Cimarex to the capital of another corporation in exchange for shares of such corporation, except in the case of a wholly owned affiliate;

issuing any common stock of Cimarex or any Cimarex affiliate (or any instrument that is convertible or exchangeable into any such stock) in an acquisition or public or private offering (other than (i) any issuance pursuant to the exercise of any employee stock options or other employment-related arrangements, or (ii) any issuance of common stock that, when combined with the approximately 34.75% of shares issued in the merger and any other post-merger issuances of shares of Cimarex common stock, excluding any employment-related issuances, would not result in the issuance, in the aggregate, of 46% or more of the outstanding common stock of Cimarex); or

facilitating or otherwise participating in any acquisition of stock in Cimarex by any stockholder owning 5% or more of the outstanding common stock of Cimarex.

In addition, Helmerich & Payne and Cimarex have agreed to act in good faith to take all reasonable steps necessary to amend the tax sharing agreement to supplement or reduce the specific actions enumerated therein, in order to reflect any relevant change in law, regulations or administrative interpretation occurring after the effective date of the tax sharing agreement.

Miscellaneous

The tax sharing agreement also provides that Helmerich & Payne and Cimarex will cooperate with each other and exchange necessary information in connection with tax audits and examinations and the tax sharing agreement contains provisions entitling the appropriate party to control particular tax audits and controversies, as well as the right of the non-controlling party to participate therein.

Employee Benefits Agreement

In connection with the spin-off, Helmerich & Payne and Cimarex entered into an employee benefits agreement that provides for the transfer of the employees of the Cimarex business to Cimarex, effective upon completion of the spin-off. The Employee Benefits Agreement is filed as an exhibit to this registration statement of which this proxy statement/prospectus is a part.

The employee benefits agreement also allocates the assets and liabilities under certain existing Helmerich & Payne employee benefit plans and other employment-related liabilities to Helmerich & Payne and Cimarex, respectively. In general, at the time of the spin-off, Cimarex will assume the liabilities relating to the former employees of the Cimarex business and Helmerich & Payne will retain the liabilities relating to its continuing employees. However, Helmerich & Payne will retain all liabilities under its defined benefit, post-retirement medical and executive deferred compensation plans. The employee benefits agreement also:

sets forth the rights of Cimarex employees under the Helmerich & Payne plans in which they previously participated, including the accelerated vesting of certain retirement plan benefits;

provides for the assumption by Cimarex of certain liabilities of Helmerich & Payne relating to employees who are transferred to Cimarex, including the assumption of existing change of control agreements and severance plans of the Cimarex business;

describes the general terms of the benefit plans to be put in place by Cimarex prior to completing the spin-off including, without limitation, health and welfare plans, equity based incentive plans and a 401(k) plan. Pursuant to the employee benefits agreement, all Helmerich & Payne employees who are transferred to Cimarex will be given full credit under the Cimarex plans for prior service with Helmerich & Payne and its subsidiaries and affiliates (except to the extent necessary to avoid the duplication of benefits); and

provides for the conversion of Helmerich & Payne stock options held by former Helmerich & Payne employees into Cimarex stock options, using a conversion ratio based on a comparison of the trading price of Helmerich & Payne common stock for the five trading days immediately prior to the fifth trading date immediately prior to the record date for the spin-off with the trading price of Cimarex common stock for the first five trading days following the spin-off.

Pursuant to the employee benefits agreement, each of Cimarex and Helmerich & Payne has agreed that, without the prior consent of the other, it will not solicit employees of the other party for two years following the spin-off date.

Pursuant to the merger agreement, following the merger Key employees will (i) participate in Cimarex benefit plans on a basis no less favorable than that applicable to similarly situated employees of Cimarex who remain employed by Cimarex or its affiliates after the spin-off date and (ii) be granted full credit under such plans for prior service with Key (except to the extent necessary to avoid duplication of benefits).

Transition Services Agreement

Before the effective time of the merger, Helmerich & Payne and Cimarex will enter into a transition services agreement under which Helmerich & Payne will provide services to Cimarex on an as-needed basis for a period of time after the merger.

80

MANAGEMENT OF CIMAREX

Directors and Executive Officers

The board of directors of Cimarex following the merger will be composed initially of nine directors, five of whom are to be designated by Helmerich & Payne and four of whom are to be designated by Key.

The following table sets forth the names, ages (as of March 31, 2002) and titles of the individuals who would be the directors and executive officers of Cimarex following the effective time of the merger:

Name	Age	Position
F. H. Merelli(1)	66	Chairman of the Board, Chief Executive Officer, President and Director
Steven R. Shaw	51	Executive Vice President
Paul Korus	45	Vice President and Chief Financial Officer
Thomas E. Jordan	44	Vice President, Exploration
Stephen P. Bell	47	Senior Vice President, Business Development and Land
Joseph R. Albi	43	Vice President, Engineering
Barbara L. Schaller	46	General Counsel and Corporate Secretary
Gerald A. Nagel	51	Vice President
Roger Bureau	52	Vice President
Gerald P. McLaughlin	41	Vice President
Cortland S. Dietler(1)	80	Director
L. Paul Teague(1)	67	Director
Paul D. Holleman(1)	71	Director
Hans Helmerich(2)	43	Director

(1) Key designee.

(2) Helmerich & Payne designee. The names of the remaining Helmerich & Payne designees will be included in an amendment to this proxy statement/prospectus.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

F. H. Merelli will become the chairman of the board, chief executive officer, president and director of Cimarex following the effective time of the merger. Mr. Merelli has been with Key since September 9, 1992. He is currently the chairman of the board of directors, president and chief executive officer of Key

During his tenure at Key, he has continuously held the offices of chairman and chief executive officer. Since March 2002 and prior to September 1999, he also held the office of president. From July 1991 to September 1992, Mr. Merelli was engaged as a private consultant in the oil and gas industry. Mr. Merelli was president and chief operating officer of Apache Corporation and president, chief operating officer and a director of Key from June 1988 to July 1991, at which time he resigned from those positions in both companies. He was president of Terra Resources, Inc. from 1979 to 1988. Mr. Merelli has been a director of Apache Corporation since July 1997.

Steven R. Shaw will become executive vice president of Cimarex following the effective time of the merger. Mr. Shaw has been with Helmerich & Payne since 1985. In 1996, Mr. Shaw was appointed vice president, exploration and production of Helmerich & Payne. From 1985 to 1996, Mr. Shaw served as its vice president, production.

Paul Korus will become the vice president and chief financial officer of Cimarex following the effective time of the merger. Mr. Korus joined Key in September 1999, as its vice president and chief

financial officer. He was an equity research analyst with Petrie Parkman & Co., an investment banking firm, from June 1995 to September 1999. Prior to that, Mr. Korus was director of investor relations for Apache Corporation.

Thomas E. Jorden will become the vice president, exploration of Cimarex following the effective time of the merger. Mr. Jorden has been with Key since November 1993. In September 1999, he was appointed vice president-exploration. He served as chief geophysicist from November 1993 until September 1999. Prior to joining Key, Mr. Jorden was with Union Pacific Resources in Fort Worth, Texas.

Stephen P. Bell will become the senior vice president, business development and land of Cimarex following the effective time of the merger. Mr. Bell has been with Key since February 1994. In September 1999, he was appointed senior vice president-business development and land. From February 1994 to September 1999, he served as vice president-land. From March 1991 to February 1994, he was president of Concord Reserve, Inc., a privately held independent oil and gas company. He was employed by Pacific Enterprises Oil Company (formerly Terra Resources, Inc.) as mid-continent regional manager from February 1990 to February 1991 and as land manager from August 1985 to January 1990.

Joseph R. Albi will become vice president, engineering of Cimarex following the effective time of the merger. Mr. Albi has been with Key since June 1994. In September 1999, he was appointed vice president-engineering. He served as manager of engineering from June 1994 to September 1999. He was executive vice president of Black Dome Energy Corporation from 1991 to 1994. Prior to that, Mr. Albi held various engineering positions with Apache Corporation and Nicor Oil and Gas Corporation.

Barbara L. Schaller will become the general counsel and corporate secretary of Cimarex following the effective time of the merger. Ms. Schaller has been with Key since March 1993. She was appointed general counsel and corporate secretary in September 1999. From March 1993 to September 1999, she served as corporate counsel and assistant secretary. Ms. Schaller has been practicing law since 1982 and is a member of the Denver, Colorado and American Bar Associations.

Gerald A. Nagel will become vice president of Cimarex following the effective time of the merger. Mr. Nagel has been manager of engineering at Helmerich & Payne since 1990.

Roger Burau will become vice president of Cimarex following the effective time of the merger. Mr. Burau has been with Helmerich & Payne since 1986. In June 1997, Mr. Burau was appointed manager of drilling. Prior to that time, he was a drilling superintendent.

Gerald P. McLaughlin will become vice president of Cimarex following the effective time of the merger. Mr. McLaughlin has been manager of gas marketing of Helmerich & Payne since 1996.

Hans Helmerich will be a member of the Cimarex board of directors. Mr. Helmerich has been a member of the board of directors of Helmerich & Payne since 1987. Mr. Helmerich has served as the president and chief executive officer of Helmerich & Payne since 1989. Mr. Helmerich also serves as a director of Atwood Oceanics, Inc.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Cortland S. Dietler will be a member of the Cimarex board of directors following the effective time of the merger. Mr. Dietler has been a member of the board of directors of Key since September 9, 1992.

He has been the chairman of the board of TransMontaigne, Inc. since April 1995. The principal business of TransMontaigne, Inc. (through its various operating subsidiaries) is to provide refined petroleum product, terminaling and storage services, as well as the bulk purchase and sale and

82

wholesale marketing of refined petroleum products. Mr. Dietler was the founder, chairman and chief executive officer of Associated Natural Gas Corporation prior to its 1994 merger with Panhandle Eastern Corporation (now Duke Energy Corporation). He also serves as a director of Hallador Petroleum Company, Forest Oil Corporation and Carbon Energy Corporation. His industry affiliations include: member of the National Petroleum Council; director of the American Petroleum Institute; past director of the Independent Petroleum Association of America; and director, past president and life member of the Rocky Mountain Oil & Gas Association.

L. Paul Teague will be a member of the Cimarex board of directors following the effective time of the merger. Mr. Teague has been a member of the board of directors of Key since August 20, 1996. He retired in 1994 from his position as vice president, Western Region, Texaco Exploration & Producing Inc. in Denver. Other positions in his 35 years with Texaco included division manager of the New Orleans Division, Eastern Producing Department; vice president, New Orleans Producing Division of Texaco USA; and vice president, Producing Department, Texaco USA in Houston. His industry affiliations include: chairman of the API Executive Committee on Drilling and Production Practices; president of the Colorado Petroleum Association; director and executive committee member of the Rocky Mountain Oil & Gas Association; and executive committee member of the Louisiana Oil & Gas Association.

Paul D. Holleman will be a member of the Cimarex board of directors following the effective time of the merger. Mr. Holleman has been a member of the board of directors of Key since April 4, 2001. He retired in 2000 from his position as senior partner in Holme Roberts & Owen LLP, a Denver law firm. At Holme Roberts he had served as legal counsel to Key Production and other oil and gas companies. Other positions in his 40 years with Holme Roberts included chairman of the Natural Resources Department and member of the executive committee. He was president of Inter-American Petroleum Corporation in 1970 and 1971 and was a director of Janus Fund in those same years. He is past chairman of the Mineral Law Section of the Colorado Bar Association, past chairman of the Rocky Mountain Mineral Law Institute and past chairman of the American Bar Association Public Lands Committee of the Natural Resources Section.

Current Directors and Executive Officers of Cimarex

The board of directors of Cimarex is currently composed of Mr. Helmerich, Douglas E. Fears and Steven R. Mackey. Those individuals, together with Mr. Shaw, also currently serve as the executive officers of Cimarex. Messrs. Mackey and Fears will remain directors of Cimarex until the effective time of the merger, at which time each of them will resign from the board of directors of Cimarex and their respective positions as officers of Cimarex. Mr. Helmerich will remain on the board of directors of Cimarex after the effective time of the merger, but will resign from the position of president and chief executive officer of Cimarex. Mr. Shaw will continue as an executive officer of Cimarex after the effective time of the merger.

The following table sets forth the names, ages (as of March 31, 2002) and titles of the current directors and executive officers of Cimarex:

Name	Age	Position
Hans Helmerich	43	President, Chief Executive Officer and Director
Steven R. Shaw	51	Vice President
Douglas E. Fears	52	Vice President, Treasurer and Director
Steven R. Mackey	50	Vice President, Secretary and Director

83

Biographical information for Messrs. Helmerich and Shaw is provided above under "Management of Cimarex Directors and Executive Officers". Biographical information for Messrs. Fears and Mackey is as follows:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Douglas E. Fears currently serves as vice president, treasurer and director of Cimarex. Mr. Fears has been vice president, finance of Helmerich & Payne since 1988.

Steven R. Mackey currently serves as vice president, secretary and director of Cimarex. Mr. Mackey has been vice president and general counsel of Helmerich & Payne since 1988 and secretary of Helmerich & Payne since 1990.

Additional Directors of Cimarex

In addition to the members of the board of directors set forth above, Helmerich & Payne will designate an additional four individuals to serve on the board of directors Cimarex. Helmerich & Payne has not yet determined who those designees will be. The names and biographical information for the remaining Helmerich & Payne designees will be filed by amendment.

Cimarex Board of Directors

Under the terms of the merger agreement, the board of directors of Cimarex after completion of the merger will be composed initially of nine individuals, four of whom are current directors of Key and five of whom are designated by Helmerich & Payne. The Cimarex board of directors will be divided into three classes, each class consisting of three directors. The initial terms of the directors will expire on the date of the annual meeting in 2003, 2004 and 2005 depending on the class in which the director is placed.

Committees of the Cimarex Board of Directors

Upon the completion of the merger, the board of directors of Cimarex initially will have an audit committee, a compensation committee and a nominating committee.

Compensation of Directors

Upon completion of the merger, the form and amount of the compensation to be paid to non-employee directors of Cimarex will be determined by the compensation committee of the Cimarex board of directors. Key and Helmerich & Payne anticipate that directors who are officers of Cimarex will receive no additional compensation for serving on its board of directors.

Officer and Director Indemnification

Cimarex's by-laws will provide for the indemnification of its officers and directors and the advancement to them of expenses in connection with the proceedings and claims, to the fullest extent permitted by applicable law. The by-laws will include related provisions meant to facilitate the indemnitee's receipt of such benefits. These provisions will cover, among other things:

specification of the method of determining entitlement to indemnification and the selection of independent counsel that will in some cases make such determination;

specification of certain time periods by which certain payments or determinations must be made and actions must be taken; and

the establishment of presumptions in favor of an indemnitee.

In addition, Cimarex will obtain insurance coverage for directors' and officers' liability prior to the consummation of the merger.

Executive Compensation

Cimarex has not yet paid any compensation to any person expected to be an executive officer of Cimarex after the effective time of the merger. The form and amount of the compensation to be paid to each of Cimarex's executive officers in any future period will be determined by the compensation committee of the Cimarex board of directors. Key and Helmerich & Payne anticipate that the annual compensation for each of the executive officers of Cimarex will initially be substantially the same as the compensation paid to such executive officers by Key and Helmerich & Payne, as applicable before the merger.

Information regarding the compensation of the persons who, after the merger, will serve as the chief executive officer and the five most highly compensated executive officers of Cimarex (collectively, the named executive officers) is set forth below. All compensation set forth below was paid by Key with respect to Messrs. Merelli, Korus, Jorden, Albi and Bell and by Helmerich & Payne with respect to Mr. Shaw.

Summary Compensation Table. The summary compensation table set forth below contains information regarding compensation paid to each of the named executive officers for services rendered to Key and Helmerich & Payne, as applicable, in all capacities during the last three fiscal years.

Name and Principal Position	Year	Annual Compensation			Long-Term Compensation		
		Salary(1)	Bonus	Other Annual Compensation (\$)	Restricted Stock Awards (\$)	Securities Underlying Options	All Other Compensation
F.H. Merelli, Chairman, Chief Executive Officer, President	2001	\$ 306,328	\$ 238,537				\$ 8,420(2)
	2000	\$ 265,041	\$ 59,604			125,000	\$ 12,838
	1999	\$ 196,977	\$ 26,269				\$ 11,132
Steven R. Shaw Executive Vice President	2001	\$ 304,750	\$ 120,000	\$ 543(3)		50,000(4)	\$ 8,500(5)
	2000	\$ 286,000	\$ 200,000	\$ 479		50,000	\$ 8,500
	1999	\$ 262,753	\$ 45,000	\$ 464		50,000	\$ 8,000
Paul Korus Vice President and Chief Financial Officer	2001	\$ 178,776	\$ 141,975				\$ 6,800(6)
	2000	\$ 157,750	\$ 12,840				\$ 6,277
	1999	\$ 42,801			\$ 96,875(9)	120,000	\$ 1,496
Thomas E. Jorden, Vice President, Exploration	2001	\$ 168,995	\$ 139,350				\$ 12,440(7)
	2000	\$ 154,833	\$ 39,931				\$ 7,758
	1999	\$ 133,102	\$ 18,165			80,000	\$ 6,032
Joseph R. Albi, Vice President, Engineering	2001	\$ 157,728	\$ 130,087				\$ 6,800(6)
	2000	\$ 144,541	\$ 36,181				\$ 7,169
	1999	\$ 120,601	\$ 15,850			80,000	\$ 5,440
Stephen P. Bell Senior Vice President, Business Development and Land	2001	\$ 157,436	\$ 130,087				\$ 11,535(8)
	2000	\$ 144,541	\$ 34,198				\$ 7,169
	1999	\$ 112,782	\$ 14,515			80,000	\$ 5,127

- (1) Includes amounts earned but deferred at the election of the officer, if any.
- (2) Includes Key's matching contribution of \$6,800 (made in the form of Key common stock) pursuant to Key's 401(k) plan and the one-year term cost of life insurance provided for Mr. Merelli of \$1,620.
- (3) Represents payment of estimated tax liability with respect to company-provided health and retirement benefits.
- (4) Consists of shares underlying options to purchase Helmerich & Payne common stock.
- (5) Consists of Helmerich & Payne's matching contribution of \$8,500 pursuant to Helmerich & Payne's 401(k) plan.
- (6) Consists of Key's matching contribution of \$6,800 (made in the form of Key common stock) pursuant to Key's 401(k) plan.
- (7)

Edgar Filing: CIMAREX ENERGY CO - Form S-4

- (8) Includes Key's matching contribution of \$6,800 (made in the form of Key common stock) pursuant to Key's 401(k) plan and a credit of \$5,640 pursuant to Key's deferred compensation plan.
- (9) Includes Key's matching contribution of \$6,800 (made in the form of Key common stock) pursuant to Key's 401(k) plan and a credit of \$4,735 pursuant to Key's deferred compensation plan.
- (9) Consists of 10,000 restricted shares of Key stock valued at the closing price of \$9.6875 per share on the date of grant and which will vest fully on September 20, 2002.

85

OPTION GRANTS IN LAST FISCAL YEAR

Name	Number of Securities Underlying Options Granted (#)(1)	Percent of Total Options Granted to Employees in Fiscal Year	Exercise or Base Price (\$/share)(2)	Expiration Date	Grant Date Present Value \$(3)
F.H. Merelli					
Steven R. Shaw	50,000	.059(4)	32.125	12/6/10	601,000
Paul Korus					
Thomas E. Jorden					
Joseph R. Albi					
Stephen P. Bell					

- (1) These options to purchase Helmerich & Payne common stock were granted pursuant to the Helmerich & Payne, Inc. 1996 Stock Incentive Plan and are nonqualified stock options which vest annually in 25% increments, beginning one year from the date of grant.
- (2) The exercise price is the fair market value of Helmerich & Payne's common stock on the grant date.
- (3) The hypothetical present values on grant date were calculated under a modified Black-Scholes model, which is a mathematical formula used to value options. This formula considers a number of factors in hypothesizing an option's present value. Factors used to value the options include the stock's expected annual volatility rate (50.00%), risk free rate of return (6.03%), dividend yield (0.93%), term (10 years) and discounts for forfeiture of unvested shares (21.21%) and reduced term on vested shares (18.34%). The ultimate values of these options will depend on the future market price of Cimarex's common stock, which cannot be forecast with reasonable accuracy. The actual value, if any, the optionee will realize will depend on the excess of the market value of Cimarex's common stock over the exercise price on the date of exercise.
- (4) This percentage is based upon the aggregate number of options granted to Helmerich & Payne employees in fiscal year 2001.

86

AGGREGATED OPTION EXERCISES IN FISCAL YEAR 2001 AND FISCAL YEAR 2001 YEAR-END OPTION VALUES

Number of Securities Underlying Unexercised Options at 2001 Year End	Values of Unexercised In-the-Money Options at 2001 Year End
<hr/>	<hr/>

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Name	Number of Shares Acquired on Exercise	Value Realized	Exercisable	Unexercisable	Exercisable	Unexercisable
F.H. Merelli			250,000(1) 41,667(3)	83,333(3)	\$ 1,406,250(2) \$ 153,647(2)	\$ 307,290(2)
Steven R. Shaw	25,000	\$ 1,064,489	99,000(4)	131,000(5)	\$ 249,963(6)	\$ 283,038(6)
Paul Korus	5,000	\$ 65,587	45,000(7)	40,000(7)	\$ 329,063(2)	\$ 292,500(2)
Thomas E. Jorden			32,333(7)	26,667(7)	\$ 236,435(2)	\$ 195,002(2)
Joseph R. Albi	4,000	\$ 45,390	34,833(7)	26,667(7)	\$ 254,716(2)	\$ 195,002(2)
Stephen P. Bell			35,833(7)	26,667(7)	\$ 262,029(2)	\$ 195,002(2)

- (1) Options to purchase Key common stock were granted on January 26, 1997, and vested at a rate of one-third per year over three years. These options were granted under Key's 1992 Stock Option Plan. Upon the effective time of the merger, each option to purchase Key common stock will be converted to an option to purchase Cimarex common stock on the same terms and conditions as had been applicable under Key's 1992 Stock Option Plan.
- (2) Amount represents the \$17.00 closing price of Key's common stock on December 31, 2001 (the last trading day of Key's fiscal year), on the New York Stock Exchange, less the exercise price multiplied by the number of exercisable/unexercisable stock options at December 31, 2001, that had an exercise price less than \$17.00.
- (3) Options to purchase Key common stock were granted on May 25, 2000, and vest at a rate of one-third per year over three years. These options were granted under Key's 1992 Stock Option Plan. Upon the effective time of the merger, each option to purchase Key common stock will vest in full and be converted to an option to purchase Cimarex common stock on the same terms and conditions as had been applicable under Key's 1992 Stock Option Plan.
- (4) Options to purchase 24,000 shares of Helmerich & Payne common stock were granted on December 4, 1996 pursuant to Helmerich & Payne's 1990 Stock Option Plan, and vested at a rate of one-fifth per year over five years. Options to purchase the remaining 75,000 shares of Helmerich & Payne common stock were granted pursuant to Helmerich & Payne's 1996 Stock Option Plan as follows: 37,500 options on December 3, 1997, 25,000 on December 2, 1998 and 12,500 on December 1, 1999. Options granted under the 1996 Stock Option Plan vest at a rate of one-fourth per year over four years. Includes 37,500 out-of-the-money options. Upon the effective time of the spin-off, each option to purchase Helmerich & Payne common stock will be converted to an option to purchase Cimarex common stock using a conversion ratio based on a comparison of the trading price of Helmerich & Payne common stock prior to the spin-off with the trading price of Cimarex common stock following the merger. The converted options will have the same terms and conditions as had been applicable under the plan under which the options were issued.

- (5) Options to purchase 6,000 shares of Helmerich & Payne common stock were granted on December 4, 1996 pursuant to Helmerich & Payne's 1990 Stock Option Plan, and vest at a rate of one-fifth per year over five years. Options to purchase the remaining 125,000 shares of Helmerich & Payne common stock were granted pursuant to Helmerich & Payne's 1996 Stock Option Plan as follows: 12,500 options on December 3, 1997, 25,000 on December 2, 1998, 37,500 on December 1, 1999 and 50,000 options on December 6, 2000. Options granted under the 1996 Stock Option Plan vest at a rate of one-fourth per year over four years. Includes 62,500 out-of-the-money options. Upon the effective time of the spin-off, each option to purchase Helmerich & Payne common stock will be converted to an option to purchase Cimarex common stock using a conversion ratio based on a comparison of the trading price of Helmerich & Payne common stock prior to the spin-off with the trading price of Cimarex common stock following the merger. The converted options will have the same terms and conditions as had been applicable under the plan under which the options were issued.
- (6) This amount is based on the \$26.10 closing price of Helmerich & Payne's common stock on September 30, 2001 (the last trading day of Helmerich & Payne's fiscal year), on the New York Stock Exchange.
- (7) Options to purchase Key common stock were granted on September 7, 1999, and vest at a rate of one-third per year over three years. These options were granted under Key's 1992 Stock Option Plan. Upon the effective time of the merger, each option to purchase Key common stock will vest in full and be converted to an option to purchase Cimarex common stock on the same terms and conditions as had been applicable under Key's 1992 Stock Option Plan.

Employment Agreements and Change in Control Arrangements with Named Executive Officers

F. H. Merelli. Mr. Merelli is party to an employment agreement with Key pursuant to which he agreed to serve as the President and Chief Executive Officer of Key for an indefinite term. Following the merger, Cimarex will assume the employment agreement and Mr. Merelli will serve as the President and Chief Executive Officer of Cimarex. Pursuant to the agreement, Mr. Merelli currently receives a base salary of \$321,000 annually which is subject to annual adjustment by the board of directors and may be increased, but not decreased, on the basis of such review. Mr. Merelli is also entitled to receive an annual incentive bonus under any plan or program implemented for executives. The Company is also obligated to purchase a \$500,000 life insurance policy for Mr. Merelli.

Cimarex may terminate Mr. Merelli's employment at any time for cause (as defined in the agreement) or after 30 days' notice if not for cause, and Mr. Merelli may terminate his employment at any time for any reason. Upon (i) Mr. Merelli's termination of employment by Cimarex without cause or due to his death or disability or (ii) Mr. Merelli's resignation for good reason (as such term is described in the agreement), he will be entitled to receive continuation of his base salary for two years and the maximum incentive compensation payable pursuant to any plan or program established by Cimarex. Mr. Merelli also participates in the Income Continuation Plan described below, which provides for continuation of his salary and benefits upon certain terminations of employment following the merger. Any payment made to Mr. Merelli pursuant to the agreement will be deducted from the benefits to which he is otherwise entitled pursuant to the Income Continuation Plan described below.

During the period of his employment and for three years thereafter, Mr. Merelli is required under the agreement to keep confidential any information about Cimarex or its business that is not generally available to the public. Cimarex is also obligated under the agreement to indemnify Mr. Merelli to the maximum extent permissible under applicable law governing the indemnification of officers and directors.

Steven R. Shaw. Mr. Shaw is party to an agreement with Helmerich & Payne that Cimarex has agreed to assume following the spin-off. If Cimarex terminates Mr. Shaw's employment within 24 months after the spin-off other than for cause, disability, death or the occurrence of a substantial downturn, or if Mr. Shaw terminates his employment for good reason within 24 months after the spin-off (as such terms are defined in the agreement), any options or restricted stock granted to Mr. Shaw under a plan adopted by Cimarex will vest in full and Cimarex will be required to pay or provide Mr. Shaw: (i) a lump-sum payment equal to two times his base salary and annual bonus, (ii) 24 months of benefit continuation, (iii) a prorated annual bonus, and (iv) up to \$5,000 for outplacement counseling services; provided that the lump-sum payment and prorated annual bonus shall be payable only if Mr. Shaw executes and does not revoke a release of claims in the form attached to the agreement

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(as it may be modified in respect of changes in law or applicable regulations). In addition, if Mr. Shaw remains employed with Cimarex for 18 months after the spin-off, he may terminate his employment for any reason during the following thirty days and be entitled to full vesting of any options or restricted stock that had been granted to him before the spin-off. In the event that any benefits payable to Mr. Shaw as a result of the spin-off or merger (including without limitation any benefits provided under the agreement) are subject to the "golden parachute" excise tax under Section 4999 of the Internal Revenue Code, Mr. Shaw will be entitled to receive the greater of (i) such benefits reduced by any applicable excise taxes and (ii) a reduction in his benefits so that no excise taxes are applicable. During the period of his employment, Mr. Shaw is prohibited from divulging any confidential information of Helmerich & Payne and Cimarex, and following his termination of employment, he will be permitted to do so only with the prior written consent of Helmerich & Payne and/or Cimarex, as the case may be. Cimarex agrees to indemnify Mr. Shaw in the same manner as any other key management employees and, during the term of the agreement and for the five-year period following his termination of employment, Cimarex agrees to maintain directors and officers liability insurance covering Mr. Shaw, provided that the indemnity and insurance shall be maintained at a level no less than that in effect immediately prior to the spin-off.

Messrs. Korus, Jorden, Albi and Bell. Each of Messrs. Korus, Jorden, Albi and Bell entered into an employment agreement with Key that has since expired. However, each agreement provided that, if the executive continues as an employee after the term of the agreement (as each executive has done) and is terminated without cause following a change in control (as those terms are defined in the agreement), the executive will be entitled to a lump-sum payment equal to two times the executive's base salary at the time of the change in control. Cimarex will assume this obligation following the merger. Accordingly, if Cimarex terminates the executive's employment without cause following the merger, Cimarex will be obligated to make a lump-sum payment to the executive equal to two times his base salary at the time of the merger. Any payments made to these executives pursuant to these agreements will be deducted from the benefits to which the executive is otherwise entitled pursuant to the Income Continuation Plan described below.

Income Continuation Plan

Key maintains an Income Continuation Plan in which the following employees of Key participate:

all officers of Key (including Messrs. Merelli, Korus, Jorden, Albi and Bell);

all employees of Key who are at least 40 years old;

all employees of Key who have been continuously employed by Key for at least 10 years; and

certain other employees of Key with special skills or experience, as determined by the Key board of directors.

Pursuant to the Income Continuation Plan, if, following a change in control of Key, a participating employee is terminated without cause (as such term is described in the plan) or resigns due to changed

circumstances (including, without limitation, a significant change in title, duties, authority or compensation or a greater than 50-mile change in the employee's regular work place), the employee will be entitled to the following benefits:

Employees who have at least 48 months continuous service with Key and officers of Key are entitled to receive continuation of their base compensation (as defined in the plan, including all salary, incentive compensation and bonuses) for 24 months following their termination of employment.

Employees (other than officers) who have less than 48 months continuous service with Key are entitled to receive continuation of their base compensation (as defined in the plan) for a period equal to 50% of their aggregate months of service; provided, however, that the Key board of directors may extend this period to a maximum of 24 months in its sole discretion.

All participating employees will receive health and life insurance continuation for so long as they receive salary continuation as well as reimbursement of any expenses, including legal fees incurred in enforcing the employee's right to receive benefits pursuant to the plan.

In general, the benefits paid pursuant to the Income Continuance Plan are in addition to, and not in lieu of, any benefits which the participants are otherwise entitled to pursuant to a plan, program or contract. However, if an employee is entitled to receive a payment based on annual salary pursuant to the terms of an employment agreement, the benefits paid pursuant to the Income Continuance Plan shall be offset by the benefits paid pursuant to the employment agreement.

The merger will constitute a change in control under the Income Continuance Plan. As a result, each of Messrs. Merelli, Korus, Jorden, Albi and Bell will be entitled to receive continuation of his base compensation and health and life insurance benefits for 24 months if his employment is terminated without cause or he resigns due to changed circumstances following the effective time of the merger. As discussed above, each of Messrs. Merelli, Korus, Jorden, Albi and Bell is also party to an agreement that provides for salary continuation payments upon a termination without cause or (in the case of Mr. Merelli) resignation for good reason following a change in control. Any payment received pursuant to these agreements will be deducted from the payments to which these executives are entitled under the Income Continuance Plan. The Income Continuance Plan may not be amended after the merger and may not be terminated during the thirty-month period following the merger.

SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT

Beneficial Stock Ownership

Five Percent Holders Of Key Common Stock (As of March 31, 2002)*

Name and Address	Voting Authority		Dispositive Authority		Total Amount of Beneficial Ownership	Percent of Class
	Sole	Shared	Sole	Shared		
Dimensional Fund Advisors Inc.(1) 1299 Ocean Avenue, 11 th Floor Santa Monica, California 90401	835,186		835,186		835,186	5.93%

* Calculations based upon 14,080,468 shares outstanding as of March 31, 2002.

(1) Information from Schedule 13G filed by Dimensional Fund Advisors with the SEC on February 12, 2002.

Officer And Director Ownership Of Key Common Stock (As of March 31, 2002)*

Name	Shares Beneficially Owned*	Percent of Class*
F. H. Merelli	705,589(1)(5)(12)	4.88%
Cortlandt S. Dietler	146,000(2)(12)	1.03%

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Name	Shares Beneficially Owned*	Percent of Class*
L. Paul Teague	50,837(3)(12)	0.36%
Paul D. Holleman	47,000(4)(12)	0.33%
Stephen P. Bell	67,044(6)(12)	0.47%
Joseph R. Albi	66,811(7)(12)	0.47%
Thomas E. Jorden	66,127(8)(12)	0.47%
Paul Korus	194,872(5)(9)(12)	1.38%
Barbara L. Schaller	9,563(10)(12)	0.07%
All directors and executive officers as group (including the above named persons)	1,255,181(11)(12)	8.44%

*

Calculated pursuant to Rule 13d-3(d)(1) of the Securities Exchange Act of 1934.

- (1) Includes 152,300 shares held in Mr. Merelli's IRA account; options for 375,000 shares (consisting of options for 250,000 shares which are fully vested and options for 125,000 shares, one-third of which vested on May 25, 2001, with an additional one-third vesting on each subsequent anniversary date); and 9,527 shares held in his 401(k) account.
- (2) Includes options for 87,500 shares which are fully vested.
- (3) Includes options for 6,667 shares which are fully vested.
- (4) Includes options for 45,000 shares, one-third of which will vest on April 4, 2002, with an additional one-third vesting on each subsequent anniversary date.
- (5) Includes 98,662 shares held by Messrs. Merelli and Korus as Trustees of Key's 401(k) retirement plan.
- (6) Includes options for 62,500 shares (consisting of options for 35,833 shares which are fully vested and 26,667 shares which will vest on September 7, 2002); and 4,544 shares held in his 401(k) account.
- (7) Includes 800 shares held in Mr. Albi's IRA account; options for 61,500 shares (consisting of options for 34,833 shares which are fully vested and 26,667 shares which will vest on September 7, 2002); and 4,511 shares held in his 401(k) account.
- (8) Includes options for 59,000 shares (consisting of options for 32,333 shares which are fully vested and 26,667 shares which will vest on September 7, 2002); and 5,367 shares held in his 401(k) account.
- (9) Includes options for 85,000 shares (consisting of options for 45,000 shares which are fully vested and 40,000 shares which will vest on September 7, 2002); 10,000 shares of restricted stock; and 1,210 shares held in his 401(k) account.
- (10) Includes options for 6,667 shares (consisting of 3,334 shares which are fully vested and 3,333 shares which will vest on September 7, 2002) and 1,896 shares held in her 401(k) account.
- (11) Includes options for 788,834 shares of common stock, vesting at various dates beginning September 1, 1993. The 98,662 shares held by Messrs. Merelli and Korus, as trustees of Key's 401(k) retirement plan, were only counted once in this calculation.
- (12) Upon completion of the merger, all unvested options will vest.

UNAUDITED PRO FORMA COMBINED CONDENSED FINANCIAL INFORMATION

The following unaudited pro forma financial information has been prepared to assist you in your analysis of the financial effects of the merger of Key into Cimarex. We derived this information for each of the respective companies as follows:

Cimarex's information was derived from its unaudited financial statements as of December 31, 2001 and for the three months ended December 31, 2001 and its audited financial statements as of and for the year ended September 30, 2001. Cimarex's historical financial information was prepared using the successful efforts method of accounting. Financial information as if Cimarex had used the full cost method of accounting is used in the Unaudited Pro Forma Combined Condensed Financial Information. This presentation, together with an explanation of the adjustments required to present the Cimarex financial information on the full cost basis is presented in Note 5 of the Unaudited Combined Condensed Pro Forma Financial Information and serves as the basis for the amounts presented in the Unaudited Combined Condensed Balance Sheet as of December 31, 2001 and the Unaudited Combined Condensed Statements of Operations for the three months ended December 31, 2001 and the year ended September 30, 2001.

Key's information was derived from its audited financial statements as of December 31, 2001 and for the year then ended. Information relating to the three months ended December 31, 2001 is unaudited and has been derived from Key's accounting records; the December 31, 2001 Form 10-K of Key includes unaudited supplemental quarterly financial information for the three months ended December 31, 2001. Key's historical information was prepared using the full cost method of accounting as of December 31, 2001 and for the periods described above.

The information prepared is only a summary and you should read it in conjunction with the historical financial statements and related notes contained in the annual reports and other information that Key has filed with the Securities and Exchange Commission or is included elsewhere in this proxy statement/prospectus, as well as the historical financial information for Cimarex included beginning on page F-1 of this proxy statement/prospectus.

You should consider several factors when comparing the historical financial information of Cimarex and Key to the Unaudited Pro Forma Combined Condensed Financial Information, including the following:

The Unaudited Pro Forma Combined Condensed Balance Sheet gives effect to the merger as if it had occurred on December 31, 2001. The Unaudited Pro Forma Combined Condensed Statement of Operations for the three months ended December 31, 2001 and the year ended September 30, 2001 gives effect to the merger as if it occurred on October 1, 2000.

Cimarex's fiscal year ends on September 30 and Key's fiscal year ends on December 31.

The financial information presented by Key for the three-month period ended December 31, 2001, has been compiled by the management of Key. Results of Key for the three-month period ended December 31, 2001 are included in the Unaudited Pro Forma Combined Condensed Statements of Operations for both the three-month period ended December 31, 2001 and the year ended September 30, 2001.

Expected cost savings resulting from operating synergies and the elimination of merger related costs have not been reflected as adjustments to the historical data. The cost savings are expected to result from the consolidation of the corporate headquarters of Cimarex and Key and rationalization of capital spending. Cimarex estimates that it will incur approximately \$4.2 million in fees and expenses associated with the merger. Key estimates that it will incur fees and expenses of approximately \$4.6 million, these items are being expensed as incurred by Key. There are no arrangements to have Helmerich & Payne or Cimarex to reimburse any of Key's merger-related costs.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The Unaudited Pro Forma Combined Condensed Financial Information is for illustrative purposes only. The financial results may have been different had Cimarex been an independent company and had the companies always been combined. You should not rely on the Unaudited Pro Forma Combined Condensed Financial Information as being indicative of the historical results that would have been achieved had the merger occurred in the past or the future financial results that the combined company will achieve after the merger.

In addition, the purchase price allocation is preliminary and will be finalized following the closing of the merger. The final purchase price allocation will be determined after closing based on the actual fair value of current assets, current liabilities, indebtedness, long-term liabilities, proven and unproven oil and gas properties, identifiable intangible assets and the final number of shares of common stock issued for Key's outstanding shares of common stock and for stock options that are outstanding at closing. We are continuing to evaluate all of these items; accordingly, the final purchase price may differ in material respects from that presented in the Unaudited Pro Forma Combined Condensed Balance Sheet.

93

ACQUISITION OF KEY BY CIMAREX

The following pro forma financial statements are estimates of the Unaudited Combined Condensed Financial Information of Cimarex as of December 31, 2001, the three months ended December 31, 2001 and the year ended September 30, 2001, assuming the acquisition of Key.

UNAUDITED PRO FORMA COMBINED CONDENSED BALANCE SHEET

As of December 31, 2001

(In Thousands)

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Assets				
Cash and cash equivalents	\$ 7,170	\$ 5,003	\$ (4,200)(2a)	\$ 7,973
Accounts receivable	22,336	13,357		35,693
Other current assets	7,067	2,163		9,230
Total current assets	36,573	20,523	(4,200)	52,896
Property and equipment, net	212,177	195,616	65,292 (2a)	473,085
Other assets	240	1,529	(1,247)(2a)	522
Goodwill			61,022 (2a)	61,022
Total assets	\$ 248,990	\$ 217,668	\$ 120,867	\$ 587,525
Liabilities				
Current liabilities	\$ 37,742	\$ 21,012		\$ 58,754
Long-term debt (net of current portion)		29,143		29,143
Deferred taxes	38,472	32,699	23,553 (2a)	94,724
Other long term liabilities	1,517	587		2,104
Total liabilities	77,731	83,441	23,553	184,725

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Stockholders' equity	171,259	134,227	97,314 (2b)	402,800
Total liabilities and stockholders' equity	\$ 248,990	\$ 217,668	\$ 120,867	\$ 587,525

See the accompanying Notes to Unaudited Pro Forma Combined Condensed Financial Information.

94

UNAUDITED PRO FORMA COMBINED CONDENSED STATEMENT OF OPERATIONS

For the Three Months Ended December 31, 2001

(In Thousands, except per share data)

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Revenues				
Oil and gas sales	\$ 24,403	\$ 17,754	\$	\$ 42,157
Gas marketing	13,792			13,792
Other income	876	143	14 (2d)	1,033
	<u>39,071</u>	<u>17,897</u>	<u>14</u>	<u>56,982</u>
Costs and expenses				
Gas marketing purchases	12,880			12,880
Production	5,784		3,601 (2d)	9,385
Lease operating		4,017	(4,017)(2d)	
Depreciation, depletion and amortization	8,572	11,348	(4,413)(2c)	15,507
Reduction to carrying value of oil and gas properties		45,140	(45,140)(2c)	
Production, property and other taxes	3,027	1,147	416 (2d)	4,590
General and administrative	1,372	1,757		3,129
Interest expense	141	374		515
Capitalized interest		(209)		(209)
Interest income		(14)	14 (2d)	
	<u>31,776</u>	<u>63,560</u>	<u>(49,539)</u>	<u>45,797</u>
Income (loss) before income taxes	7,295	(45,663)	49,553	11,185
Income tax provision (benefit)	3,851	(16,584)	18,830 (2e)	6,097

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Net income (loss)	\$ 3,444	\$ (29,079)	\$ 30,723	\$ 5,088
Earnings (loss) per share				
Basic		\$ (2.08)		\$ 0.13
Diluted		\$ (2.08)		\$ 0.12
Weighted average shares outstanding				
Basic	26,591	13,980		40,571
Diluted	26,591	13,980	249 (2f)	40,820

See the accompanying Notes to Unaudited Pro Forma Combined Condensed Financial Information.

95

UNAUDITED PRO FORMA COMBINED CONDENSED STATEMENT OF OPERATIONS

For the Year Ended September 30, 2001

(In Thousands, except per share data)

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Revenues				
Oil and gas sales	\$ 215,777	\$ 108,657	\$	\$ 324,434
Gas marketing	99,140			99,140
Other income	2,136	228	168 (2d)	2,532
	317,053	108,885	168	426,106
Costs and expenses				
Gas marketing purchases	93,819			93,819
Production	19,321		15,224 (2d)	34,545
Lease operating		16,823	(16,823)(2d)	
Depreciation, depletion and amortization	50,051	39,612	12,464 (2c)	102,127
Reduction to carrying value of oil and gas properties	79,946	45,140	20,520 (2c)	145,606
Production, property and other taxes	18,965	6,872	1,599 (2d)	27,436
General and administrative	3,838	4,579		8,417

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex As If Under Full Cost	Key Historical	Purchase Accounting Adjustments	Cimarex Pro Forma Combined
Interest expense	(1,509)	2,005		496
Capitalized interest		(1,148)		(1,148)
Interest income		(168)	168 (2d)	
	<u>264,431</u>	<u>113,715</u>	<u>33,152</u>	<u>411,298</u>
Income (loss) before income taxes	52,622	(4,830)	(32,984)	14,808
Income tax provision (benefit)	18,743	(1,213)	(12,534)(2e)	4,996
Income (loss) before cumulative effect of change in accounting method	<u>\$ 33,879</u>	<u>\$ (3,617)</u>	<u>\$ (20,450)</u>	<u>\$ 9,812</u>
Earnings (loss) per share before cumulative effect of change in accounting method				
Basic		<u>\$ (0.26)</u>		<u>\$ 0.24</u>
Diluted		<u>\$ (0.26)</u>		<u>\$ 0.24</u>
Weighted average shares outstanding				
Basic	<u>26,591</u>	<u>13,974</u>		<u>40,565</u>
Diluted	<u>26,591</u>	<u>13,974</u>	<u>336 (2f)</u>	<u>40,901</u>

See the accompanying Notes to Unaudited Pro Forma Combined Condensed Financial Information.

NOTES TO UNAUDITED PRO FORMA COMBINED CONDENSED FINANCIAL INFORMATION

Note 1 Basis of Presentation

Cimarex will account for the acquisition of Key as a purchase. In the distribution of Cimarex to stockholders of Helmerich & Payne, 26,591,321 common shares of Cimarex stock will be distributed to the owners of Helmerich & Payne in the pro rata spin off of the oil and gas producing assets and marketing operations owned by Helmerich & Payne. At the closing of the merger, Cimarex will exchange one share of Cimarex common stock for each share of Key common stock outstanding.

The accompanying Unaudited Pro Forma Combined Condensed Balance Sheet gives effect to the acquisition of Key as of December 31, 2001. The accompanying Unaudited Pro Forma Combined Condensed Statement of Operations for the three months ended December 31, 2001 includes historical revenues and expenses of Cimarex, as if it used the full cost method of accounting, for those three months. The accompanying Unaudited Pro Forma Combined Condensed Statement of Operations for the year ended September 30, 2001 includes historical revenues and expenses of Cimarex, as if it used the full cost method of accounting for those twelve months. The Unaudited Pro Forma Combined Condensed Statements of Operations have been adjusted for the pro forma effect of the merger as if it occurred at October 1, 2000. Results of Key for the three-month period ended December 31, 2001 are included in the Unaudited Pro Forma Combined Condensed Statements of Operations for both

Edgar Filing: CIMAREX ENERGY CO - Form S-4

the three-month period ended December 31, 2001 and the year ended December 31, 2001.

Cimarex's fiscal year ends on September 30 and Key's fiscal year ends on December 31.

The accompanying Unaudited Pro Forma Combined Condensed Balance Sheet and the Unaudited Pro Forma Combined Condensed Statement of Operations do not include all information and notes required for complete financial statements.

Note 2 Pro Forma Adjustments to Record the Acquisition of Key

The following adjustments have been made to the Unaudited Pro Forma Combined Condensed Balance Sheet at December 31, 2001 and the Unaudited Pro Forma Combined Condensed Statements of Operations, for the three months ended December 31, 2001 and for the year ended September 30, 2001, respectively.

(a)

The purchase consideration has been based on Cimarex acquiring 100% of the Key shares outstanding based on an exchange ratio of one share of Cimarex common stock for each share of Key common stock. Options to acquire common stock of Key are exchanged for options to acquire common stock of Cimarex with similar terms. The final purchase price allocation will be determined after closing based on the actual fair value of current assets, current liabilities, indebtedness, long-term liabilities, proven and unproven oil and gas properties, identifiable intangible assets and the final number of shares of Cimarex stock issued for Key's outstanding shares of common stock and stock options that are outstanding at closing. Accordingly, the final purchase price may differ in material respects from that presented in the Unaudited Pro Forma Combined Condensed Balance Sheet. The purchase accounting adjustments are an estimate only

97

and are subject to change. The following table reflects the calculation of the preliminary allocation of purchase price for the acquisition of Key:

	(In thousands, except share and per share data)
Calculation of preliminary allocation of purchase price:	
Shares of Cimarex common stock to be issued to Key shareholders	14,046,752
Average Key stock price per share	\$ 15.96
<hr/>	
Fair value of Cimarex common stock issued	\$ 224,186
Plus Fair value of Key options to be assumed by Cimarex (all of which will be vested)	7,355
Plus Estimated direct merger costs to be incurred by Cimarex	4,200
<hr/>	
Total purchase price	235,741
Plus Fair value of liabilities assumed:	
Current liabilities, including \$4,857 of current portion of long-term debt	21,012
Long-term debt	29,143
Deferred income tax liability	56,252
Other long-term liabilities	587
Less Fair value of non oil and gas assets:	
Current assets	(5,003)
Accounts receivable	(13,357)
Other current assets	(2,163)
Other long term assets	(282)
Less Fair value of property and equipment:	
Proved oil and gas properties	(247,700)
Unproved oil and gas properties	(11,961)
Furniture, fixtures and equipment (reclassified from other assets)	(1,247)

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	(In thousands, except share and per share data)
Residual purchase price allocated to non-amortizable goodwill	\$ 61,022

The calculation of the estimated purchase price assumes that the number of Cimarex shares to be issued is equal to Key's outstanding shares at the time of announcement. Key's outstanding shares may change between the announcement date and the date the merger closes.

The closing market price of Key's common stock on the day of the merger announcement was \$16.10 per share. The cost of the acquisition reflects the average of that price and the closing prices of Key's common stock for the two days preceding and the two days following announcement, which average was \$15.96 per share.

The entry to record the purchase provides a deferred tax liability at the expected effective tax rate of the combined companies of 38%, including state taxes, based on the changes to the book basis of the identifiable tangible and intangible assets and liabilities acquired. There is no corresponding increase in tax basis as this transaction has been structured such that it is intended to be a tax-free transaction. No deferred tax liability has been established for the goodwill because amortization is not deductible for tax purposes.

The remaining goodwill represents the fair value of the continuation of the management team of Key. The value stems from a proven track record of Key to generate exploratory prospects and develop oil and natural gas reserves.

- (b) These pro forma adjustments for the acquisition of Key, eliminate the paid-in capital, unearned compensation, retained earnings and treasury stock of Key, and record the fair value of the

98

common stock issued by Cimarex. The pro forma combined stockholders' equity of Cimarex reflects the following:

	(in thousands)
Stockholders' equity of Cimarex as December 31, 2001	\$ 171,259
Fair value of common stock issued to acquire Key	224,186
Fair value of Key options to be assumed by Cimarex (all of which will be vested)	7,355
Pro forma stockholders' equity after the acquisition of Key	\$ 402,800

- (c) Adjusts depreciation, depletion and amortization and the reduction to carrying value of oil and gas properties under the ceiling test, to account for the acquisition as if the merger had occurred October 1, 2000 in a manner consistent with the full cost method of accounting for oil and gas producing properties to be utilized by Cimarex.
- (d) Reclassification of certain Key amounts in the Unaudited Pro Forma Combined Condensed Statements of Operations to conform to the presentation of Cimarex.
- (e) To record for the income tax expense (benefit) of the pro forma adjustments resulting from the impact of the purchase accounting adjustments using Cimarex's expected effective tax rate of the combined companies of 38%, including state taxes.
- (f) Adjustment to the number of weighted average shares for dilution, related to stock options of Key.

Note 3 Cost Savings and Expenses of the Merger

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Expected cost savings resulting from operating synergies and the elimination of merger-related costs have not been reflected as adjustments to the historical data. The cost savings are expected to result from the consolidation of the corporate headquarters of Cimarex and Key and rationalization of capital spending. Cimarex estimates that it will incur approximately \$4.2 million in fees and expenses associated with the merger. Key estimates that it will incur fees and expenses of approximately \$4.6 million, which are being expensed as incurred by Key. There are no arrangements to have Helmerich & Payne or Cimarex reimburse any of Key's merger-related costs.

Note 4 Selected Pro Forma Supplemental Oil and Gas Information

The tables set forth below reflect unaudited pro forma disclosures about the combined company's oil and gas activities. The information was prepared from internally generated information and records of Helmerich & Payne & Key.

Production and average sales price information:

	Oil (MBbl)	Gas(MMcfe)
For the twelve months ended December 31, 2001		
Production	2,326	58,463
Average sales prices (per Bbl of oil and per Mcf of gas)	\$ 24.20	\$ 4.02

99

Productive wells as of December 31, 2001:

	Oil		Gas	
	Gross	Net	Gross	Net
Area:				
Mid-Continent	3,445	140.2	1,361	354.1
Gulf Coast	206	35.5	227	51.1
Western	684	61.8	164	32.0
Kansas	165	91.0	466	266.0
	4,500	328.5	2,218	703.2

Net undeveloped acres as of December 31, 2001:

California	13,307
Colorado	470
Kansas	15,714
Louisiana	27,769
Michigan	4,124
Mississippi	9,234
Montana	5,893
Nevada	4,864
New Mexico	670
North Dakota	277
Oklahoma	32,825
Texas	90,103
Utah	5,794
Wyoming	39,421
	250,465

Estimated proved oil and gas reserves and standardized measure as of December 31, 2001:

	Cimarex	Key	Combined
--	---------	-----	----------

Oil (MBIs)	5,309	9,215	14,524
Gas (MMcf)	213,184	91,978	305,162
Equivalent (Bcfe)	245.0	147.3	392.3
Standardized measure of discounted future net cash flows (millions)	\$ 187.4	\$ 147.1	\$ 334.5
Percentage of proved developed	98.1%	99.5%	98.6%

*

One barrel of oil is the energy equivalent of six Mcf of natural gas.

Note 5 Full Cost Accounting Adjustments to Cimarex

The information in this note to the Unaudited Pro Forma Combined Condensed Financial Information sets out the basis and assumptions on which Cimarex's historical unaudited balance sheet as of December 31, 2001, the historical audited balance sheets as of September 30, 2001 and 2000, the historical unaudited statements of operations for the three months ended December 31, 2001 and 2000 and the historical audited statements of operations for each of the three years ended September 30, 2001 as presented beginning on page F-1 of this proxy statement/prospectus were adjusted to reflect utilization of the full cost method of accounting for oil and gas producing companies that was used in preparing the Unaudited Pro Forma Combined Condensed Financial Information for Cimarex. All financial information presented in the columns titled Cimarex Historical was prepared using the

100

successful efforts method of accounting for oil and gas properties. Upon the distribution of the oil and gas operations of Helmerich & Payne to Cimarex, the distribution of Cimarex common stock to Helmerich & Payne stockholders and the merger of Key with a subsidiary of Cimarex, Cimarex will adopt the full cost method of accounting for oil and gas properties. The management of Cimarex believes the newly adopted accounting principle is preferable in the circumstances because the full cost method results in better matching of costs with revenues for a company actively involved in the exploration and development of oil and gas reserves. Additionally, the full cost method is used by the majority of the Cimarex's peers; accordingly the change will improve the comparability of Cimarex's financial statements with its peer group.

As the change to the full cost method will not occur until after the completion of the merger, the predecessor financial statements for Cimarex as presented beginning on page F-1 of this proxy statement/prospectus continue to account for its oil and gas properties using the successful efforts method of accounting.

The columns titled Cimarex Historical were derived from the predecessor financial statements of Cimarex as included in this proxy statement/prospectus. The Full Cost Accounting Adjustments column reflects the adjustments necessary to present the Cimarex's financial statements on the full cost method of accounting. As prescribed by full cost accounting rules, all costs associated with property acquisition, exploration, and development activities are capitalized. Exploration and development costs include dry hole costs, geological and geophysical costs, direct overhead related to exploration and development activities and other costs incurred for the purpose of finding oil and gas reserves. Salaries and benefits paid to employees directly involved in the exploration and development of oil and gas properties as well as other internal costs that can be specifically identified with acquisition, exploration, and development activities are also capitalized.

In accordance with full cost accounting rules, Cimarex is subject to a limitation on capitalized costs. The capitalized cost of oil and gas properties, net of accumulated depreciation, depletion, and amortization, may not exceed the estimated future net cash flows from proved oil and gas reserves discounted at 10 percent, plus the lower of cost or fair market value of unproved properties as adjusted for related tax effects (the Full Cost Ceiling Test Limitation). If capitalized costs exceed this limit, the excess must be charged to expense.

Included in the full cost adjustments are charges to earnings related to unamortized costs in excess of the full cost ceiling test limitation of Helmerich & Payne and the combined company.

The costs of certain unevaluated leasehold acreage and wells being drilled are not included in the costs subject to amortization. Cimarex has assessed costs not being amortized for possible impairments or reductions in value. If a reduction in value had occurred, the portion of the carrying cost in excess of the current value was transferred to the costs subject to amortization.

The following lettered notes describe the adjustments in more detail that are presented in the following unaudited statements:

- (a) Capitalization of costs previously expensed under successful efforts relating to exploratory dry hole costs, geological and geophysical costs and capitalized general and administrative costs attributed to activities directly involved in the exploration and development of oil and gas properties, net of accumulated depreciation, depletion and amortization.
- (b) Adjustment to reverse the exploration expenses, abandonments and asset impairments to conform to the full cost method of accounting.
- (c) Adjusts depreciation, depletion and amortization using the units of production method and the reduction of carrying value of oil and gas properties as a result of the ceiling test limitation under the full cost method of accounting.
- (d) Reversal of the gains recorded on the sales of proved producing oil and gas properties.
- (e) Adjustment for the estimated deferred income tax effect of the entries described above.
- (f) Adjusting entry to equity, net of tax, to record the retroactive effect of the change from the successful efforts method of accounting to the full cost method of accounting.

101

CIMAREX ENERGY CO.

Combined Balance Sheet, As If Under Full Cost

As of December 31, 2001

(In Thousands)

	<u>Cimarex Historical</u>	<u>Full Cost Accounting Adjustments</u>	<u>Cimarex As If Under Full Cost</u>
ASSETS:			
Current assets			
Cash	\$ 7,170	\$	\$ 7,170
Accounts receivable	22,336		22,336
Inventories	4,840		4,840
Deferred income taxes	521		521
Other current assets	1,706		1,706
	<u>36,573</u>		<u>36,573</u>
Property and equipment, at cost			
Oil and gas properties	529,843	296,251(a)	826,094
Office equipment and other	4,690		4,690
	<u>534,533</u>	<u>296,251</u>	<u>830,784</u>
Less: Accumulated depreciation, depletion and amortization	372,474	246,133(c)	618,607
	<u>162,059</u>	<u>50,118</u>	<u>212,177</u>
Net property and equipment			
Other assets	240		240
	<u>198,872</u>	<u>50,118</u>	<u>248,990</u>
Total assets	\$ 198,872	\$ 50,118	\$ 248,990

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
LIABILITIES AND OWNER'S EQUITY:			
Current liabilities			
Accounts payable	\$ 5,949	\$	\$ 5,949
Accrued liabilities	18,461		18,461
Due to Helmerich & Payne, Inc.	13,332		13,332
Total current liabilities	37,742		37,742
Noncurrent liabilities			
Deferred income taxes	20,188	18,284(e)	38,472
Other	1,517		1,517
Total noncurrent liabilities	21,705	18,284	39,989
Owner's equity	139,425	31,834(f)	171,259
Total liabilities and owner's equity	\$ 198,872	\$ 50,118	\$ 248,990

102

CIMAREX ENERGY CO.

Combined Balance Sheet, As If Under Full Cost

As of September 30, 2001

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
ASSETS:			
Current assets			
Cash	\$	\$	\$
Accounts receivable	30,483		30,483
Inventories	5,381		5,381
Deferred income taxes	521		521
Other current assets	1,012		1,012
Total current assets	37,397		37,397
Property and equipment, at cost			
Oil and gas properties	524,963	287,873(a)	812,836
Office equipment and other	4,590		4,590

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
	529,553	287,873	817,426
Less: Accumulated depreciation, depletion and amortization	364,201	247,019(c)	611,220
Net property and equipment	165,352	40,854	206,206
Other assets	278		278
Total assets	\$ 203,027	\$ 40,854	\$ 243,881
LIABILITIES AND OWNER'S EQUITY:			
Current liabilities			
Accounts payable	\$ 22,781	\$	\$ 22,781
Accrued liabilities	22,019		22,019
Total current liabilities	44,800		44,800
Noncurrent liabilities			
Deferred income taxes	17,482	14,764(e)	32,246
Other	1,485		1,485
Total noncurrent liabilities	18,967	14,764	33,731
Owner's equity	139,260	26,090(f)	165,350
Total liabilities and owner's equity	\$ 203,027	\$ 40,854	\$ 243,881

103

CIMAREX ENERGY CO.

Combined Balance Sheet, As If Under Full Cost

As of September 30, 2000

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
ASSETS:			
Current assets			
Cash	\$ 455	\$	\$ 455

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
Accounts receivable	40,141		40,141
Inventories	3,387		3,387
Deferred income taxes	3,272		3,272
Other current assets	7,385		7,385
Total current assets	54,640		54,640
Property and equipment, at cost			
Oil and gas properties	460,529	248,335(a)	708,864
Office equipment and other	4,029		4,029
	464,558	248,335	712,893
Less: Accumulated depreciation, depletion and amortization	317,676	164,325(c)	482,001
Net property and equipment	146,882	84,010	230,892
Other assets	442		442
Total assets	\$ 201,964	\$ 84,010	\$ 285,974
LIABILITIES AND OWNER'S EQUITY:			
Current liabilities			
Accounts payable	\$ 13,418	\$	\$ 13,418
Accrued liabilities	31,389		31,389
Total current liabilities	44,807		44,807
Noncurrent liabilities			
Deferred income taxes	15,813	31,163(e)	46,976
Other	1,290		1,290
Total noncurrent liabilities	17,103	31,163	48,266
Owner's equity	140,054	52,847(f)	192,901
Total liabilities and owner's equity	\$ 201,964	\$ 84,010	\$ 285,974

104

CIMAREX ENERGY CO.

Combined Statement of Operation, As If Under Full Cost

Three Months Ended December 31, 2001

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
REVENUES:			
Oil and gas sales	\$ 24,403	\$	\$ 24,403
Gas marketing sales	13,792		13,792
Gain on sale of assets	325	(84)(d)	241
Other income	635		635
	<u>39,155</u>	<u>(84)</u>	<u>39,071</u>
COSTS AND EXPENSES:			
Gas marketing purchases	12,880		12,880
Production	5,784		5,784
Exploration	4,483	(4,483)(b)	
Depreciation, depletion, and amortization	7,812	760 (c)	8,572
Impairment of producing oil and gas properties	2,425	(2,425)(b)	
Impairment of nonproducing oil and gas properties	3,200	(3,200)(b)	
Production, property and other taxes	3,027		3,027
General and administrative	1,372		1,372
Interest expense	141		141
	<u>41,124</u>	<u>9,348</u>	<u>31,776</u>
Income (loss) before income taxes	(1,969)	9,264	7,295
Provision for income taxes	331	3,520 (e)	3,851
Net income (loss)	<u>\$ (2,300)</u>	<u>\$ 5,744</u>	<u>\$ 3,444</u>

105

CIMAREX ENERGY CO.

Combined Statement of Operation, As If Under Full Cost

Three Months Ended December 31, 2000

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
REVENUES:			
Oil and gas sales	\$ 57,682	\$	\$ 57,682
Gas marketing sales	28,264		28,264

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
Gain on sale of assets	133		133
Other income	461		461
	<u>86,540</u>		<u>86,540</u>
COSTS AND EXPENSES:			
Gas marketing purchases	23,702		23,702
Production	4,230		4,230
Exploration	11,969	(11,969)(b)	
Depreciation, depletion, and amortization	7,033	2,533 (c)	9,566
Impairment of nonproducing oil and gas properties	3,500	(3,500)(b)	
Production, property and other taxes	4,194		4,194
General and administrative	786		786
Interest expense	107		107
	<u>55,521</u>	<u>(12,936)</u>	<u>42,585</u>
Income before income taxes	31,019	12,936	43,955
Provision for income taxes	11,512	4,916 (e)	16,428
Net income	<u>\$ 19,507</u>	<u>\$ 8,020</u>	<u>\$ 27,527</u>

106

CIMAREX ENERGY CO.

Combined Statement of Operation, As If Under Full Cost

Year Ended September 30, 2001

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
REVENUES:			
Oil and gas sales	\$ 215,777		\$ 215,777
Gas marketing sales	99,140		99,140
Gain on sale of assets	694	(527)(d)	167
Other income	1,969		1,969
	<u>317,580</u>	<u>(527)</u>	<u>317,053</u>
COSTS AND EXPENSES:			

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
Gas marketing purchases	93,819		93,819
Production	19,321		19,321
Exploration	30,692	(30,692)(b)	
Depreciation, depletion, and amortization	29,366	20,685 (c)	50,051
Reduction to carrying value of oil and gas properties		79,946 (c)	79,946
Impairment of producing oil and gas properties	11,909	(11,909)(b)	
Impairment of nonproducing oil and gas properties	15,400	(15,400)(b)	
Production, property and other taxes	18,965		18,965
General and administrative	3,838		3,838
Interest expense	(1,509)		(1,509)
	<u>221,801</u>	<u>42,630</u>	<u>264,431</u>
Income (loss) before income taxes	95,779	(43,157)	52,622
Provision for income taxes	35,143	(16,400)(e)	18,743
Net income (loss)	<u>\$ 60,636</u>	<u>\$ 26,757</u>	<u>\$ 33,879</u>

107

CIMAREX ENERGY CO.

Combined Statement of Operation, As If Under Full Cost

Year Ended September 30, 2000

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
REVENUES:			
Oil and gas sales	\$ 155,657	\$	\$ 155,657
Gas marketing sales	78,921		78,921
Gain on sale of assets	1,520	(1,469)(d)	51
Other income	2,855		2,855
	<u>238,953</u>	<u>(1,469)</u>	<u>237,484</u>
COSTS AND EXPENSES:			
Gas marketing purchases	74,720		74,720
Production	15,345		15,345
Exploration	17,734	(17,734)(b)	
Depreciation, depletion, and amortization	30,175	11,914 (c)	42,089
Impairment of producing oil and gas properties	6,184	(6,184)(b)	
Impairment of nonproducing oil and gas properties	10,650	(10,650)(b)	
Production, property and other taxes	12,092		12,092

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
General and administrative	2,940		2,940
Interest expense	618		618
	<u>170,458</u>	<u>(22,654)</u>	<u>147,804</u>
Income before income taxes	68,495	21,185	89,680
Provision for income taxes	24,482	8,050 (e)	32,532
Net income	\$ 44,013	\$ 13,135	\$ 57,148

108

CIMAREX ENERGY CO.

Combined Statement of Operation, As If Under Full Cost

Year Ended September 30, 1999

(In Thousands)

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
REVENUES:			
Oil and gas sales	\$ 91,012	\$	\$ 91,012
Gas marketing sales	54,263		54,263
Gain on sale of assets	4,690	(4,690)(d)	
Other income	1,627		1,627
	<u>151,592</u>	<u>(4,690)</u>	<u>146,902</u>
COSTS AND EXPENSES:			
Gas marketing purchases	49,950		49,950
Production	15,137		15,137
Exploration	13,464	(13,464)(b)	
Depreciation, depletion, and amortization	29,327	3,078 (c)	32,405
Impairment of producing oil and gas properties	10,059	(10,059)(b)	
Impairment of nonproducing oil and gas properties	9,100	(9,100)(b)	
Production, property and other taxes	8,634		8,634
General and administrative	3,234		3,234
Interest expense	1,092		1,092
	<u>139,997</u>	<u>29,545</u>	<u>110,452</u>

	Cimarex Historical	Full Cost Accounting Adjustments	Cimarex As If Under Full Cost
Income before income taxes	11,595	24,855	36,450
Provision for income taxes	3,735	9,445 (e)	13,180
Net income	\$ 7,860	\$ 15,410	\$ 23,270

109

DESCRIPTION OF CIMAREX CAPITAL STOCK

Capital Stock

The Cimarex capital stock is described below. The following statements are brief summaries of and are subject to the provisions of, the certificate of incorporation and by-laws of Cimarex and the relevant provisions of the laws of the State of Delaware.

Cimarex currently is authorized to issue up to 100,000,000 shares of common stock, par value \$.01 per share. Also, Cimarex is authorized to issue up to 15,000,000 shares of preferred stock, par value \$.01 per share, in one or more classes or series. Cimarex has not issued any of this preferred stock. If preferred stock is issued, Cimarex's board of directors may fix the designations, preferences and relative, participating, optional or other special rights and qualifications of the shares of each class or series.

Dividends may be paid on the Cimarex common stock out of assets or funds legally available for dividends, when and if declared by Cimarex's board of directors, subject to, if preferred stock of Cimarex is then outstanding, any preferential rights of such preferred stock.

If Cimarex is liquidated, dissolved or wound up, the holders of shares of Cimarex common stock will be entitled to receive the assets and funds of Cimarex available for distribution after payments to creditors and to the holders of any preferred stock, in proportion to the number of shares held by them. Each share of Cimarex common stock entitles the holder of record to one vote at all meetings of stockholders and the votes are non-cumulative. The Cimarex common stock has no subscription rights and does not entitle the holder to any preemptive rights.

[] is the transfer agent and registrar for the Cimarex common stock.

Shareholder Rights Plan

Cimarex has adopted a shareholder rights plan. Under the terms of the plan, Cimarex declared as a dividend for each share of common stock outstanding the right to purchase certain preferred stock. As a result, one right will be distributed with each share of Cimarex common stock distributed in the spin-off and the merger. Each right will entitle the registered holder to purchase from Cimarex a unit consisting of one one-hundredth of a share of Series A Junior Participating Preferred Stock. The following summary description of the rights does not purport to be complete and is qualified in its entirety by reference to the rights agreement between Cimarex and UMB Bank, N.A., which is filed as an exhibit to this registration statement of which this proxy statement/prospectus is a part.

Initially, the rights will be attached to all common stock certificates representing shares then outstanding and no separate rights certificates will be distributed. Subject to certain exceptions specified in the rights agreement, the rights will separate from the common stock and a rights distribution date will occur upon the earlier of (i) 10 business days following a public announcement that a person or group of affiliated or associated persons, or an acquiring person, has acquired, obtained the right to acquire, or otherwise obtained beneficial ownership of 15% or more of the outstanding shares of common stock, other than as a result of repurchases of stock by Cimarex or certain inadvertent actions by institutional or certain other stockholders or (ii) 10 business days (or such later date as Cimarex's board of directors will determine) following the commencement of a tender offer or exchange offer that would result in a person or group becoming an acquiring person. However, neither Helmerich & Payne, nor any affiliate nor associate of Helmerich & Payne will be an acquiring person by virtue of Helmerich & Payne's being the beneficial owner of common stock at any time prior to ceasing to be the beneficial owner of such common stock in the spin-off of all of the issued and outstanding common stock, together with the associated rights, to the holders of the outstanding common stock of Helmerich & Payne.

The rights are not exercisable until the rights distribution date and will expire at 5:00 p.m. (New York City time) on February 22, 2012, unless such date is extended or the rights are earlier redeemed or exchanged by Cimarex as described below.

If a person becomes an acquiring person, except pursuant to an offer for all outstanding shares of common stock which the independent directors determine to be fair and not inadequate and to otherwise be in the best interests of Cimarex and its stockholders, after receiving advice from one or more investment banking firms, each holder of a right will thereafter have the right to receive, upon exercise, common stock (or, in certain circumstances, cash, property or other securities of Cimarex) having a value equal to two times the exercise price of the right. However, following the occurrence of the event described in this paragraph, all rights that are, or were, beneficially owned by any acquiring person will be null and void. However, rights are not exercisable following the occurrence of the event set forth above until such time as the rights are no longer redeemable by Cimarex as set forth below.

For example, at an exercise price of \$60 per right, each right not owned by an acquiring person following an event set forth in the preceding paragraph would entitle its holder to purchase \$120 worth of common stock (or other consideration, as noted above) for \$60. Assuming that the common stock had a per share value of \$60 at such time, the holder of each valid right would be entitled to purchase two shares of common stock for \$60.

If, at any time following the stock acquisition date (as described above), (i) Cimarex engages in a merger or other business combination transaction in which Cimarex is not the surviving corporation (other than pursuant to an offer for all outstanding shares of common stock which the independent directors determine to be fair and not inadequate and to otherwise be in the best interests of Cimarex and its stockholders, after receiving advice from one or more investment banking firms), (ii) Cimarex engages in a merger or other business combination transaction in which Cimarex is the surviving corporation and the common stock of Cimarex is changed or exchanged, or (iii) 50% or more of Cimarex's assets, cash flow or earning power is sold or transferred, each holder of a right (except rights which have previously been voided as set forth above) will thereafter have the right to receive, upon exercise, common stock of the acquiring company having a value equal to two times the exercise price of the right.

At any time after a person becomes an acquiring person and prior to the acquisition by such person or group of fifty percent or more of the outstanding common stock, the Cimarex board of directors may exchange the rights (other than the rights owned by such person or group which have become void), in whole or in part, at an exchange ratio of one share of common stock, or one one-hundredth of a share of preferred stock (or of a share of a class or series of Cimarex preferred stock having equivalent rights, preferences and privileges), per right (subject to adjustment in certain events).

At any time prior to the earlier of (i) ten business days following the stock acquisition date or (ii) February 22, 2012, Cimarex may redeem the rights in whole, but not in part, at a price of \$.01 per right (subject to adjustment in certain events and payable in cash, common stock or other consideration deemed appropriate by Cimarex's board of directors). Immediately upon the action of Cimarex's board of directors ordering redemption of the rights, the rights will terminate and the only right of the holders of rights will be to receive the \$.01 redemption price.

Until a right is exercised, the holder thereof, as such, will have no rights as a stockholder of Cimarex, including, without limitation, the right to vote or to receive dividends. While the distribution of the rights will not be taxable to stockholders or to Cimarex, stockholders may, depending upon the circumstances, recognize taxable income in the event that the rights become exercisable for shares of Cimarex common stock (or other consideration) or for common stock of the acquiring company or in the event of the redemption of the rights as described above.

Any of the provisions of the rights agreement may be amended by Cimarex's board of directors prior to the rights distribution date. After the rights distribution date, the provisions of the rights agreement may be amended by the board in order to cure any ambiguity, to make changes which do not adversely affect the interests of holders of rights, or to shorten or lengthen any time period under the rights agreement.

COMPARISON OF THE RIGHTS OF KEY'S STOCKHOLDERS BEFORE AND AFTER THE MERGER

The material differences between Key and Cimarex common stockholders the rights of holders of Key common stock and the rights of holders of shares of Cimarex common stock, resulting from the differences in their governing documents, are summarized below. The following

Edgar Filing: CIMAREX ENERGY CO - Form S-4

summary does not purport to be a complete statement of the rights of holders of Key or Cimarex common stock under the applicable provisions of Delaware law, their respective certificates of incorporation and by-laws, or a complete description of the specific provisions to which we refer to in this summary.

This summary contains a list of the material differences, but is not meant to be relied upon as an exhaustive list or a detailed description of the provisions discussed and is qualified in its entirety by reference to Delaware law and the governing corporate instruments of Key and Cimarex, to which the holders of Key common stock are referred. Copies of such governing corporate instruments of Key and Cimarex are available, without charge, to any person, including any beneficial owner to whom this proxy statement/prospectus is delivered, by following the instructions under "Where You Can Find More Information" on page .

Summary of Material Differences Between the Rights of Key Stockholders and the Rights of Cimarex Stockholders

	Key Stockholder Rights	Cimarex Stockholder Rights
<i>Authorized Capital Stock:</i>	The authorized capital stock of Key currently consists of 65,000,000 shares of capital stock, consisting of (i) 50,000,000 shares of Key common stock, par value \$.25 per share and (ii) 15,000,000 shares of preferred stock, par value \$.01 per share.	The initial authorized capital stock of Cimarex will consist of 115,000,000 shares of capital stock, consisting of (i) 100,000,000 shares of Cimarex common stock, par value \$.01 per share and (ii) 15,000,000 shares of preferred stock, par value \$.01 per share.
112		
<i>Number of Directors; Classified Board:</i>	The number of directors on the Key board of directors will be fixed from time to time by resolution of the board of directors. Each director is elected to hold office for a term expiring at the next succeeding annual meeting of stockholders.	The number of directors on the Cimarex board of directors will be at least 6 and not more than 9, with the exact number to be fixed by a resolution adopted by a majority of the board of directors. The directors will be divided into three classes, designated Class I, Class II and Class III. Each class will consist, as nearly as may be possible, of one-third of the total number of directors constituting the entire board of directors. The initial division of the board of directors into classes will be made by the decision of the affirmative vote of a majority of the entire board of directors. The term of the initial Class I directors will terminate on the date of the 2003 annual meeting; the term of the initial Class II directors will terminate on the date of the 2004 annual meeting; and the term of the initial Class III directors will terminate on the date of the 2005 annual meeting. At each annual meeting of stockholders beginning in 2003, successors to the class of directors whose term expires at that annual meeting will be elected for a three-year term.
<i>Removal of Directors:</i>	Any director or the entire board of directors may be removed, with or without cause, by the holders of majority of the shares then entitled to vote at an election of directors.	Subject to the rights, if any, of the holders of shares of preferred stock then outstanding, any director or the entire board of directors may be removed from office at a regular or special meeting of the stockholders of Cimarex, but only for cause and only by the affirmative vote of the holders of at least a majority of votes cast on the issue of removal of directors.
<i>Calling a Special Meeting of Stockholders:</i>	Special meetings of the Key stockholders may be called by the chairman of the board or the board of directors pursuant to a resolution approved by the affirmative vote of a majority of directors then in office.	Special meeting of the Cimarex stockholders may be called by either the chairman of the board of directors, the president, or the board of directors.

<i>Stockholder Action by Written Consent:</i>	Any action which may be taken at a meeting of stockholders of Key may also be taken by a written consent of the majority of the voting power entitled to vote or by such greater amount as may be required by statute. No such consent is to be valid unless effected within sixty days of the date first executed by a holder of voting power entitled to vote. An execution that is not signed and dated concurrently is to be void.	Stockholders of Cimarex may not take any action by written consent in lieu of a meeting.
<i>Amendment of Charter:</i>	Key's charter may be amended, altered, or repealed in the manner provided for by the statute. Any amendment, alteration, or repeal of the charter requires approval by stockholders holding a majority of Key's shares that are entitled to vote.	Cimarex's charter may be amended, altered, changed or repealed in the manner provided for by the statute in effect at the time of such amendment, alteration, change or repealing. Provisions of the certificate of incorporation relating to the classified board of directors, the elimination of stockholder action by written consent and amendment of the by-laws may only be adopted, amended, altered or repealed by the affirmative vote of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors.
<i>Amendment of By-laws:</i>	Key's by-laws may be amended or repealed and new by-laws adopted by the board of directors or by stockholders entitled to vote. Any amendment, alteration, or repeal of the by-laws requires a majority vote of the amending body, whether by the board of directors or the stockholders.	Cimarex's by-laws may be adopted, amended, altered or repealed by the affirmative vote of at least a majority of the entire board of directors. The by-laws also may be adopted, amended, altered or repealed by the affirmative vote of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors.

<i>Advance notice provisions for board nominations and other stockholder business annual meeting:</i>	A stockholder's notice will be delivered to the secretary not less than 60 days or more than 90 days prior to the first anniversary of the preceding year's annual meeting. However, if the date of the annual meeting is advanced by more than 30 days or delayed by more than 60 days from such anniversary date, notice by the stockholder to be timely must be delivered not earlier than the 90th day prior to such annual meeting and not later than the close of business on the later of the 60th day prior to such annual meeting or the 10th day following the day on which public announcement of the date of such meeting is first made.	A stockholder's notice will be delivered to and received by the secretary not less than 90 days nor more than 100 days prior to the anniversary date of the immediately preceding annual meeting of stockholders. However, if the annual meeting is called for a date that is not within 30 days before or after such anniversary date, notice by the stockholder in order to be timely must be so received not later than the close of business on the 10th day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure of the date of the annual meeting was made, whichever first occurs.
<i>Advance notice provisions for board nominations and other stockholder business special meeting:</i>	The Key by-laws provide that the only business that can be conducted at special meetings will be the items of business set forth in the notice of special meeting. However, if the corporation calls a special meeting of stockholders for the purpose of electing directors to the board of directors, stockholders may nominate a person or persons for election to such position(s), if the stockholder's notice is delivered to	The Cimarex by-laws provide that the only business that can be conducted at special meetings will be the items of business set forth in the notice of special meeting.

the secretary not earlier than the 90th day prior to such special meeting and not later than the close of business on the later of the 60th day prior to such special meeting or the 10th day following the day on which public announcement is first made of the date of the special meeting and of the nominees proposed by the board of directors to be elected at such meeting.

115

EXPERTS

The consolidated financial statements of Key Production Company, Inc. as of December 31, 2001 and 2000, and for the years then ended, have been incorporated by reference herein and in the registration statement in reliance upon the reports of KPMG LLP, independent accountants, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The financial statements of Key Production Company, Inc. incorporated by reference in this proxy statement/prospectus and elsewhere in the registration statement, to the extent and for the period indicated in their report, have been audited by Arthur Andersen LLP, independent public accountants, and are included herein in reliance upon the authority of said firm as experts in auditing and accounting in giving said report.

The combined financial statements of Helmerich & Payne Oil and Gas Division (predecessor to Cimarex) at September 30, 2001 and 2000 and for each of the three years in the period ended September 30, 2001 included in this proxy statement/prospectus have been audited by Ernst & Young LLP, independent auditors, as set forth in their report appearing elsewhere in this proxy statement/prospectus, and are included in reliance upon such report, given on the authority of such firm as experts in accounting and auditing.

LEGAL MATTERS

The validity of the shares of Cimarex common stock offered pursuant to this proxy statement/prospectus will be passed upon by Skadden, Arps, Slate, Meagher & Flom LLP. It is a condition to the merger that Key and Helmerich & Payne receive opinions from Shearman & Sterling and Skadden, Arps, Slate, Meagher & Flom LLP, respectively, concerning the federal income tax consequences of the merger.

SUBMISSION OF FUTURE STOCKHOLDER PROPOSALS

If the merger is not consummated, Key will hold a 2002 Annual Meeting of stockholders. If such meeting is held, for a stockholder proposal to be considered for inclusion in Key's proxy statement for the 2002 Annual Meeting, the proposal must have been received at Key's offices no later than [], 2002. SEC Rule 14a-8 contains standards as to what stockholder proposals are to be included in a proxy statement.

If the merger is not consummated and the Key 2002 Annual Meeting is held, if a stockholder intends to present a proposal for consideration or make a nomination for director at the 2002 Annual Meeting outside the processes of SEC Rule 14a-8, the stockholder must meet the requirements of Key's by-laws which require, in general, that notice be delivered to Key not less than 60 days or more than 30 days prior to the first anniversary of the preceding year's annual meeting; provided, however, that if the date of the annual meeting is advanced by more than 30 days or delayed by more than 60 days from such anniversary date, notice by the stockholder to be timely must be delivered not earlier than the 90th day prior to such annual meeting and not later than the close of business on the later of (i) the 60th day prior to such annual meeting or (ii) the 10th day following the day on which public announcement of the date of such meeting is first made. You may obtain a copy of the relevant by-law provision by following the instructions under "Where You can Find More Information" on page .

GLOSSARY OF OIL AND NATURAL GAS TERMS

The following are abbreviations and definitions of terms commonly used in the oil and natural gas industry and this proxy statement/prospectus:

Bbl One stock tank barrel, or 42 U.S. gallons liquid volume, used in reference to oil or NGLs.

Bcf One billion cubic feet of natural gas at standard atmospheric conditions.

Bcfe Billion cubic feet equivalent.

Delay rentals Fees paid to the owner of the oil and natural gas lease prior to the commencement of production.

Developed acreage The number of acres allocated or assignable to producing wells or wells capable of production.

Development well A well drilled within or in close proximity to an area of known production targeting existing reservoirs.

Exploitation The continuing development of a known producing formation in a previously discovered field. To make complete or maximize the ultimate recovery of oil or natural gas from the field by work including development wells, secondary recovery equipment or other suitable processes and technology.

Exploration The search for natural accumulations of oil and natural gas by any geological, geophysical or other suitable means.

Exploratory well A well drilled either in search of a new and as yet undiscovered accumulation of oil or natural gas, or with the intent to greatly extend the limits of a pool already partly developed.

Gross acres The total acres in which a party has a working interest.

Mcf One thousand cubic feet of natural gas.

Mcfe One thousand cubic feet equivalent of natural gas, calculated by converting oil to equivalent Mcf at a ratio of 6 Mcf to 1 Bbl of oil.

Mcfepd One thousand cubic feet equivalent of natural gas per day, calculated by converting oil to equivalent Mcf at a ratio of 6 Mcf to 1 Bbl of oil.

Mmcf One million cubic feet of natural gas.

MMBbls One million barrels (Bbl).

Mmcfe One million cubic feet equivalent of natural gas, calculated by converting oil to equivalent Mmcf at a ratio of 6 Mmcf to 1,000 Bbl of oil.

MBTU One million British thermal units. One British thermal unit is the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit.

NGL Natural gas liquid.

Net acres Gross acres multiplied by the percentage working interest owned by a party.

NYMEX New York Mercantile Exchange.

Operator The individual or company responsible for the exploration, exploitation and production of an oil or natural gas well or lease.

Proved developed reserves Proved oil and gas reserves that can be expected to be recovered through existing wells with existing equipment and operating methods.

Proved reserves The estimated quantities of oil, natural gas and natural gas liquids that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions.

Proved undeveloped reserves Proved reserves that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

3-D seismic The method by which a three-dimensional image of the earth's subsurface is created through the interpretation of reflection seismic data collected over a surface grid. 3-D seismic surveys allow for a more detailed understanding of the subsurface than do conventional surveys and contribute significantly to field appraisal, exploitation and production.

WHERE YOU CAN FIND MORE INFORMATION

Key files annual, quarterly and current reports, proxy statements and other information with the SEC. You may read and copy this information at the SEC's Public Reference Room at 450 Fifth Street, N.W., Washington D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information about its public reference facilities.

The SEC also maintains a public Internet web site that contains reports, proxy and registration statements and other information about issuers, like Key and Helmerich & Payne, who file electronically with the SEC. The address of that site is <http://www.sec.gov>.

You may also obtain information about Key and Helmerich & Payne at <http://www.keyproduction.com> and <http://www.hpinc.com>, respectively. The information contained on these websites does not form a part of this proxy statement/prospectus.

You can also inspect reports, proxy and registration statements and other information about Key and Helmerich & Payne at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York, 10005.

Certain documents are incorporated by reference to this proxy statement/prospectus. These documents are available, without charge, excluding all exhibits unless the exhibit has been specifically incorporated by reference in this proxy statement/prospectus. You can obtain copies of the documents relating to Key by contacting Key at:

Key Production Company, Inc.
Attention: Sharon M. Pope, Assistant Corporate Secretary
707 Seventeenth Street
Suite 3300
Denver, Colorado 80202
Facsimile: (303) 295-3494
Telephone: (303) 295-3995

In order to ensure timely delivery of the documents, any requests should be made by [], 2002.

INCORPORATION BY REFERENCE

Cimarex has filed a registration statement on Form S-4 under the Securities Act to register with the SEC the shares of Cimarex common stock to be issued pursuant to the merger agreement. This proxy statement/prospectus is a part of that registration statement. As allowed by SEC rules, this proxy statement/prospectus does not contain all the information you can find in the registration statement or the exhibits to the registration statement. You may obtain copies of the Form S-4 (and any amendments to those documents) by following the instructions under "Where You can Find More Information" on this page.

The SEC allows us to "incorporate by reference" information into this proxy statement/prospectus, which means that we can disclose important information to you by referring you to another document

Edgar Filing: CIMAREX ENERGY CO - Form S-4

filed separately with the SEC. The information incorporated by reference is deemed to be part of this proxy statement/prospectus, except for any information superseded by information contained directly in this proxy statement/prospectus or in any proxy statement/prospectus filed after the date of this proxy statement/prospectus by Key with the SEC under Section 13(a), 13(c), 14 or 15(d) of the Exchange Act until the special meeting of Key's stockholders. This proxy statement/prospectus incorporates by reference the documents set forth below that Key has previously filed with the SEC. These documents contain important information about Key and its financial condition.

The documents Key incorporates by reference are:

Current Report on Form 8-K, dated May 6, 2002;

Current Report on Form 8-K, dated April 24, 2002;

Annual Report on Form 10-K for the year ended December 31, 2001 (filed on March 21, 2002);

Current Report on Form 8-K, dated March 13, 2002;

Current Report on Form 8-K, dated February 25, 2002 (including exhibit 4.1); and

Current Report on Form 8-K, dated February 19, 2002.

Key incorporates by reference the documents listed above and any additional documents filed by it with the SEC under Section 13(a), 13(c), 14 or 15(d) of the Exchange Act until Key's meeting of stockholders.

You should rely only on the information contained or incorporated by reference in this proxy statement/prospectus to vote on the adoption of the merger agreement. Neither Key, Cimarex nor Helmerich & Payne has authorized anyone to provide you with information that is different from what is contained in this proxy statement/prospectus. This proxy statement/prospectus is dated as of the date set forth on the cover page. You should not assume that the information contained in this proxy statement/prospectus is accurate as of any date other than this date and neither the mailing of this proxy statement/prospectus to stockholders nor the delivery of shares of Cimarex common stock pursuant to the merger shall create any implications to the contrary.

119

INDEX TO THE CIMAREX BUSINESS COMBINED FINANCIAL STATEMENTS (SUCCESSOR TO HELMERICH & PAYNE OIL AND GAS DIVISION)

Report of Independent Auditors

Combined Statements of Operations for the three months ended December 31, 2001 and 2000 and for the years ended September 30, 2001, 2000 and 1999

Combined Balance Sheets as of December 31, 2001 and September 30, 2001 and 2000

Combined Statements of Cash Flows for the three months ended December 31, 2001 and 2000 and for the years ended September 30, 2001, 2000 and 1999

Combined Statements of Equity for the three months ended December 31, 2001 and for the years ended September 30, 2001, 2000 and 1999

REPORT OF INDEPENDENT AUDITORS

The Board of Directors
Helmerich & Payne, Inc.

We have audited the accompanying combined balance sheets of Helmerich & Payne Oil and Gas Division, (See Note 1) as of September 30, 2001 and 2000, and the related combined statements of income, owner's equity and cash flows for each of the three years in the period ended September 30, 2001. These financial statements are the responsibility of Helmerich & Payne, Inc.'s management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the combined financial position of Helmerich & Payne Oil and Gas Division, (See Note 1) at September 30, 2001 and 2000, and the combined results of its operations and its cash flows for each of the three years in the period ended September 30, 2001, in conformity with accounting principles generally accepted in the United States.

ERNST & YOUNG LLP

Tulsa, Oklahoma
December 14, 2001

HELMERICH & PAYNE OIL AND GAS DIVISION**COMBINED STATEMENTS OF OPERATIONS**

(IN THOUSANDS, EXCEPT PER SHARE DATA)

	Three Months Ended December 31,		For The Years Ended September 30,		
	2001	2000	2001	2000	1999
	(Unaudited)				
REVENUES:					
Oil and gas sales	\$ 24,403	\$ 57,682	\$ 215,777	\$ 155,657	\$ 91,012
Gas marketing sales	13,792	28,264	99,140	78,921	54,263
Gain on sale of assets	325	133	694	1,520	4,690
Other income	635	461	1,969	2,855	1,627

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Three Months Ended December 31,		For The Years Ended September 30,		
	39,155	86,540	317,580	238,953	151,592
COSTS AND EXPENSES:					
Production	5,784	4,230	19,321	15,345	15,137
Gas marketing purchases	12,880	23,702	93,819	74,720	49,950
Exploration	4,483	11,969	30,692	17,734	13,464
Depreciation, depletion, and amortization	7,823	7,031	29,365	30,175	29,316
Impairment of producing oil and gas properties	2,425		11,909	4,036	10,059
Impairment of nonproducing oil and gas properties	3,200	3,500	15,400	10,650	9,100
Abandonments	(11)	2	1	2,148	11
Production, property and other taxes	3,027	4,194	18,965	12,092	8,634
General and administrative	1,372	786	3,838	2,940	3,234
Interest expense	141	107	(1,509)	618	1,092
	41,124	55,521	221,801	170,458	139,997
Income (loss) before income taxes	(1,969)	31,019	95,779	68,495	11,595
Provision for income taxes	331	11,512	35,143	24,482	3,735
Net income (loss)	\$ (2,300)	\$ 19,507	\$ 60,636	\$ 44,013	\$ 7,860
Pro forma earnings (loss) per share (unaudited)					
Basic	\$ (0.09)	\$ 0.73	\$ 2.28	\$ 1.66	\$ 0.30
Pro forma weighted average shares outstanding (unaudited)					
Basic	26,591	26,591	26,591	26,591	26,591

The accompanying notes are an integral part of these financial statements.

F-3

HELMERICH & PAYNE OIL AND GAS DIVISION

COMBINED BALANCE SHEETS

(IN THOUSANDS)

	December 31, 2001	September 30,	
		2001	2000
(Unaudited)			
ASSETS:			
Current assets			
Cash	\$ 7,170	\$	\$ 455

Edgar Filing: CIMAREX ENERGY CO - Form S-4

		September 30,	
Accounts receivable, less allowances of \$1,234, \$334 and \$339	22,336	30,485	40,141
Inventories	4,840	5,381	3,387
Deferred income taxes	870	521	3,272
Other current assets	1,706	1,012	7,385
	<u>36,922</u>	<u>37,397</u>	<u>54,640</u>
Property and equipment, at cost:			
Producing oil and gas properties	495,767	486,772	430,718
Nonproducing oil and gas properties	34,076	38,191	29,811
Office equipment and other	4,690	4,590	4,029
	<u>534,533</u>	<u>529,553</u>	<u>464,558</u>
Less: Accumulated depreciation, depletion and amortization	372,474	364,201	317,676
	<u>162,059</u>	<u>165,352</u>	<u>146,882</u>
Other assets	240	278	442
	<u>240</u>	<u>278</u>	<u>442</u>
Total assets	\$ 199,221	\$ 203,027	\$ 201,964
LIABILITIES AND OWNER'S EQUITY:			
Current liabilities			
Accounts payable	\$ 5,949	\$ 22,781	\$ 13,418
Accrued liabilities	18,461	22,019	31,389
Due to Helmerich & Payne, Inc.	13,332		
	<u>37,742</u>	<u>44,800</u>	<u>44,807</u>
Noncurrent liabilities			
Deferred income taxes	18,194	17,482	15,813
Other	1,517	1,485	1,290
	<u>19,711</u>	<u>18,967</u>	<u>17,103</u>
Commitments and Contingencies			
Owner's equity	141,768	139,260	140,054
	<u>141,768</u>	<u>139,260</u>	<u>140,054</u>
Total liabilities and owner's equity	\$ 199,221	\$ 203,027	\$ 201,964
	<u>\$ 199,221</u>	<u>\$ 203,027</u>	<u>\$ 201,964</u>

The accompanying notes are an integral part of these financial statements.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(IN THOUSANDS)

	Three Months Ended December 31,		For The Years Ended September 30,		
	2001	2000	2001	2000	1999
(Unaudited)					
CASH FLOWS FROM OPERATING ACTIVITIES:					
NET INCOME (LOSS)	\$ (2,300)	\$ 19,507	\$ 60,636	\$ 44,013	\$ 7,860
ADJUSTMENTS TO RECONCILE NET INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES					
Depreciation, depletion and amortization	7,823	7,031	29,365	30,175	29,316
Impairment of producing oil and gas properties	2,425		11,909	4,036	10,059
Impairment of nonproducing oil and gas properties	3,200	3,500	15,400	10,650	9,100
Exploratory dry holes and abandonments	2,524	8,478	18,146	11,650	1,874
Gain on sales of assets	(325)	(133)	(694)	(1,520)	(4,690)
Other	19	(220)	30	210	(322)
Change in assets and liabilities					
Accounts receivable	8,147	(9,340)	9,658	(18,964)	409
Inventories	541	(1,007)	(1,994)	(371)	(425)
Other current assets	(694)	1,521	6,373	(110)	(898)
Other assets	38	13	164	(204)	99
Accounts payable	(16,999)	4,634	5,550	8,876	544
Accrued liabilities	(3,558)	(4,735)	(9,370)	10,090	3,980
Deferred income taxes	363	1,199	4,420	3,510	(5,533)
Other noncurrent liabilities	32	113	195	(71)	13
Net cash provided by operating activities	1,236	30,561	149,788	101,970	51,386
CASH FLOWS FROM INVESTING ACTIVITIES:					
Capital expenditures, including exploratory dry hole costs	(12,887)	(22,902)	(90,002)	(66,667)	(45,001)
Proceeds from sale of property, plant and equipment	681	150	1,189	2,031	6,033
Net cash used in investing activities	(12,206)	(22,752)	(88,813)	(64,636)	(38,968)
CASH FLOWS FROM FINANCING ACTIVITIES:					
Net distributions from (to) Helmerich & Payne, Inc.	4,808	(8,264)	(61,430)	(37,078)	(12,663)
Due to Helmerich & Payne, Inc.	13,332				
Net cash provided by (used in) financing activities	18,140	(8,264)	(61,430)	(37,078)	(12,663)
Net increase (decrease) in cash	7,170	(455)	(455)	256	(245)
Cash, beginning of period		455	455	199	444
Cash, end of period	\$ 7,170	\$	\$	\$ 455	\$ 199

The accompanying notes are an integral part of these financial statements.

HELMERICH & PAYNE OIL AND GAS DIVISION
COMBINED STATEMENTS OF EQUITY**(IN THOUSANDS)**

	Owner's Equity

Balance, September 30, 1998	\$ 137,922
Net income	7,860
Net distributions to Helmerich & Payne, Inc	(12,663)

Balance, September 30, 1999	133,119

Net income	44,013
Net distributions to Helmerich & Payne, Inc	(37,078)

Balance, September 30, 2000	140,054

Net income	60,636
Net distributions to Helmerich & Payne, Inc	(61,430)

Balance, September 30, 2001	139,260

Net loss*	(2,300)
Net distributions from Helmerich & Payne, Inc*	4,808

Balance, December 31, 2001*	\$ 141,768

*Amounts for the three months ended December 31, 2001 are unaudited.

The accompanying notes are an integral part of these statements.

F-6

Notes to Combined Financial Statements
HELMERICH & PAYNE OIL AND GAS DIVISION

**September 30, 2001, 2000 and 1999 (Information as of
December 31, 2001 and for the three months ended
December 31, 2001 and 2000 is unaudited)**

NOTE 1 BASIS OF PRESENTATION

The accompanying combined financial statements and related notes present the combined financial position, results of operations, cash flows and owner's equity of: (a) the oil and gas exploration and production operations of Helmerich & Payne, Inc., and (b) Helmerich & Payne Energy Services, Inc. a wholly-owned subsidiary of Helmerich & Payne, Inc. involved in natural gas marketing. These operations are

Edgar Filing: CIMAREX ENERGY CO - Form S-4

collectively referred to as "Helmerich & Payne Oil and Gas Division." Although Helmerich & Payne Oil and Gas Division is not a separate legal entity, the accompanying combined financial statements are presented as if Helmerich & Payne Oil and Gas Division had existed as an entity separate from its parent Helmerich & Payne, Inc. These combined financial statements have been prepared in accordance with accounting principles generally accepted in the United States. All significant intercompany transactions have been eliminated.

Helmerich & Payne, Inc. provides certain administrative services including but not limited to tax and financial accounting, legal, human resources, information systems, treasury and telecommunications (see Notes 6 and 9). The costs of these services were allocated to Helmerich & Payne Oil and Gas Division based on specific identification and, to the extent that such identification was not practical, on the basis of direct labor or other method which management believes to be a reasonable reflection of the utilization of services provided or the benefit received by Helmerich & Payne Oil and Gas Division. However, the financial information included herein may not necessarily reflect what the results of operations, cash flows, or financial position would have been had Helmerich & Payne Oil and Gas Division been a separate stand-alone entity during the periods presented.

Because Helmerich & Payne Oil and Gas Division was historically not operated as a separate, stand-alone entity, there are no meaningful historical equity accounts. Changes in owner's equity represent Helmerich & Payne, Inc.'s contribution of its net investment in Helmerich & Payne Oil and Gas Division after giving effect to the net earnings of Helmerich & Payne Oil and Gas Division and cash distributions to and from Helmerich & Payne, Inc.

On February 25, 2002, Key Production Company, Inc. and Cimarex Energy Co. (Cimarex), a wholly owned subsidiary of Helmerich & Payne, Inc., entered into a merger agreement. At the same time Helmerich & Payne, Inc. and Cimarex entered into a distribution agreement that provides for a series of combination transactions which will include the transfer of assets and liabilities of Helmerich & Payne Oil and Gas Division between Helmerich & Payne, Inc. and Cimarex and the distribution of Cimarex stock to Helmerich & Payne, Inc. shareholders on a pro-rated basis. After the merger Key will merge with a wholly owned subsidiary of Cimarex and become a new wholly owned subsidiary of Cimarex. Following the distribution and merger Helmerich & Payne, Inc. shareholders will receive 26,591,321 shares (unaudited) of Cimarex common stock and Key shareholders will receive one share of Cimarex common stock for each share of Key common stock. This transaction will be treated as a purchase of Key by Cimarex.

NOTE 2 DESCRIPTION OF BUSINESS

Helmerich & Payne Oil and Gas Division is an "independent oil and gas producer" actively engaged in the acquisition, exploration, development and production of oil and gas properties. Helmerich & Payne Oil and Gas Division explores for and produces oil and gas domestically primarily

F-7

in the states of Oklahoma, Texas, Kansas, and Louisiana and markets natural gas through Helmerich & Payne Energy Services, Inc.

NOTE 3 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

USE OF ESTIMATES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and accompanying notes. Actual results could differ from those estimates.

INTERIM FINANCIAL INFORMATION

The financial information as of December 31, 2001 and for the three months ended December 31, 2001 and 2000 is unaudited but includes all adjustments, consisting of only those of a normal recurring nature, necessary to present fairly the results of the periods presented on a basis consistent with the audited financial statements. Results for the three months ended December 31, 2001 are not necessarily indicative of results to be expected for the full year 2002 or for any future period.

PROPERTY AND EQUIPMENT

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Helmerich & Payne Oil and Gas Division follows the successful efforts method of accounting for oil and gas properties. Under this method, all costs to acquire mineral interests in oil and gas properties, to drill and equip exploratory wells which result in proved reserves and to drill and equip development wells are capitalized. Geological and geophysical costs, delay rentals and costs to drill exploratory wells which do not find proved reserves are expensed. Reserves are recorded for capitalized costs of undeveloped leases based on management's estimate of recoverability. Costs of surrendered leases are charged to the reserve.

Depreciation, depletion and amortization of producing properties are provided on the unit-of-production method based on proved oil and gas reserves on a field by field basis as determined by Helmerich & Payne Oil and Gas Division and its independent engineers. Depreciation of other property and equipment is provided using the straight-line method over estimated useful lives of between 3 and 12 years.

In accordance with Statement of Financial Accounting Standards (SFAS) No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of", impairment losses are recognized for long-lived assets used in operations when indicators of impairment are present and the undiscounted cash flows are not sufficient to recover the carrying amount of the asset. Helmerich & Payne Oil and Gas Division evaluates impairment of exploration and production assets on a field by field basis. Fair value on all long-lived assets are based on discounted future cash flows using management's estimates of the future oil and gas prices and costs or information provided by sales and purchases of similar assets.

F-8

Expenditures for maintenance and repairs are charged to operations in the period incurred. Proceeds from the sale of oil and gas properties are credited against the property, or other properties in the field, until such time as cost has been recovered, then gains are recorded.

INVENTORIES

Inventories, primarily materials and supplies, are valued at the lower of cost (moving average or actual) or market.

REVENUE RECOGNITION

Helmerich & Payne Oil and Gas Division recognizes revenues from oil and gas sales on the sales method with revenue recognized based on actual volumes of oil and gas sold to purchasers. A liability is recorded for permanent imbalances resulting from gas wells in which Helmerich & Payne Oil and Gas Division has sold more production than it is entitled. Natural gas imbalances at September 30, 2001 and 2000 were not significant. Natural gas marketing revenues are recognized based on actual volumes of gas sold to purchasers.

DERIVATIVES

Helmerich & Payne Oil and Gas Division does not utilize financial derivative instruments to hedge its market risks.

INCOME TAXES

Helmerich & Payne Oil and Gas Division operating results historically have been included in consolidated federal and state income tax returns filed by Helmerich & Payne, Inc. A tax sharing agreement exists between Helmerich & Payne Oil and Gas Division and Helmerich & Payne, Inc. to allocate and settle among themselves the consolidated tax liability on a shared company basis (see Note 4).

Deferred income taxes are computed using the liability method and are provided on all temporary differences between the financial basis and the tax basis of Helmerich & Payne Oil and Gas Division's assets and liabilities. Valuation allowances are established to reduce deferred tax assets to an amount that more likely than not will be realized.

EARNINGS PER SHARE

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Historical earnings per share has not been presented because Helmerich & Payne Oil and Gas Division did not have outstanding shares of stock during the periods for which results of operations are presented herein. See Note 14 for description of pro forma earnings per share.

F-9

FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amounts of Helmerich & Payne Oil and Gas Division's cash, accounts receivable, accounts payable and accrued liabilities approximate fair value due to the short-term maturities of these assets and liabilities.

COMPREHENSIVE INCOME

Helmerich & Payne Oil and Gas Division applies the provisions of SFAS No. 130 "Reporting Comprehensive Income." However, there was no other comprehensive income during the periods presented.

TRANSPORTATION AND STORAGE

Transportation and storage costs are included in production expenses for all periods presented.

NOTE 4 INCOME TAXES

The operations of Helmerich & Payne Oil and Gas Division are included in the Helmerich & Payne, Inc. consolidated tax return. A tax sharing agreement exists between the two entities under which the amount of income taxes allocated to Helmerich & Payne Oil and Gas Division is determined as though Helmerich & Payne Oil and Gas Division were filing a separate consolidated income tax return, except that under the terms of the tax sharing agreement, Helmerich & Payne Oil and Gas Division will not receive the benefit of any loss or similar tax attribute. If Helmerich & Payne Oil and Gas Division ceases to be a member of the Helmerich & Payne, Inc. consolidated federal income tax return, Helmerich & Payne Oil and Gas Division will retain only its allocable share under applicable law of any consolidated loss or other similar attribute to the extent it has not been treated as utilizing such loss or attribute on a hypothetical return basis under the tax sharing agreement. Similar concepts apply to allocate the state unitary, combined or consolidated income tax liability.

Helmerich & Payne Oil and Gas Division must reimburse Helmerich & Payne, Inc. for all taxes paid and is entitled to receive all refunds and credits of taxes previously paid related to past results of Helmerich & Payne Oil and Gas Division.

F-10

The components of the provision (benefit) for income taxes are as follows (in thousands):

	Three Months Ended December 31,		Years Ended September 30,		
	2001	2000	2001	2000	1999
	(Unaudited)				
CURRENT:					
Federal	\$ 102	\$ 9,261	\$ 27,219	\$ 19,085	\$ 8,039
State	(134)	1,052	3,504	1,887	1,229
	(32)	10,313	30,723	20,972	9,268

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	Three Months Ended December 31,		Years Ended September 30,		
DEFERRED:					
Federal	141	1,104	4,067	3,233	(5,096)
State	222	95	353	277	(437)
	363	1,199	4,420	3,510	(5,533)
TOTAL PROVISION:	\$ 331	\$ 11,512	\$ 35,143	\$ 24,482	\$ 3,735

Reconciliations from the provision for income taxes from continuing operations at the federal statutory rate to the provision for income taxes are as follows (in thousands):

	Three Months Ended December 31,		Years Ended September 30,		
	2001	2000	2001	2000	1999
(Unaudited)					
Provision at statutory rate	\$ (633)	\$ 10,857	\$ 33,523	\$ 23,973	\$ 4,059
Effect of state taxes	57	746	2,252	1,543	399
Non-conventional fuel source credits utilized	(92)	(95)	(367)	(379)	(456)
Excess statutory depletion	(81)	(70)	(323)	(556)	(212)
Net operating loss valuation allowance	1,000				
Other	80	74	58	(99)	(55)
Provision for income taxes	\$ 331	\$ 11,512	\$ 35,143	\$ 24,482	\$ 3,735

For the three months ended December 31, 2001 Helmerich & Payne Oil and Gas Division generated tax net operating losses which are not expected to be realized under the terms of the tax sharing agreement with Helmerich & Payne, Inc. Therefore, a valuation allowance was established to reduce deferred tax assets to an amount that will more likely than not be realized. If Helmerich & Payne Oil and Gas Division had filed separate federal income tax returns for all periods presented, provision for income taxes would have decreased by \$1 million to a tax benefit of \$669,000 for the three months ended December 31, 2001, and would have remained the same for all other periods presented.

F-11

The components of Helmerich & Payne Oil and Gas Division's net deferred tax liabilities are as follows (in thousands):

	December 31, 2001	September 30,	
		2001	2000
(Unaudited)			
DEFERRED TAX LIABILITIES:			
Property, plant and equipment	\$ 21,411	\$ 18,857	\$ 16,138
DEFERRED TAX ASSETS:			
Financial accruals	870	521	3,272
Net operating loss carryforward	3,343		
Other	874	1,375	325

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	September 30,		
Gross deferred tax assets	5,087	1,896	3,597
Valuation allowance	(1,000)		
Net deferred tax assets	4,087	1,896	3,597
NET DEFERRED TAX LIABILITIES	\$ 17,324	\$ 16,961	\$ 12,541

NOTE 5 STOCK OPTION PLANS

Helmerich & Payne Oil and Gas Division does not issue stock options or restricted stock. Employees of Helmerich & Payne Oil and Gas Division receive such awards from plans of Helmerich & Payne, Inc. providing for common-stock based compensation to employees. Helmerich & Payne, Inc. applies Accounting Principles Board Opinion 25 and related Interpretations in accounting for its stock option plans. The plans permit the granting of various types of awards including stock options and restricted stock. Awards may be granted for no consideration other than prior and future services. The purchase price per share for stock options may not be less than the market price of the underlying stock on the date of grant. As a result, no compensation cost has been recognized for stock options. Stock options expire 10 years after grant. Options granted under the various plans vest over a four to seven year period. Had compensation cost for the Helmerich & Payne, Inc. plans been determined based on the fair value at the grant dates for awards to employees of the Helmerich & Payne Oil and Gas Division under these plans, consistent with the methodology of SFAS 123, "Accounting for Stock-Based Compensation", Helmerich & Payne Oil and Gas Division's net income would have been the pro forma amounts indicated below (in thousands):

Years Ended September 30,	2001	2000	1999
Net income:			
As reported	\$ 60,636	\$ 44,013	\$ 7,860
Pro forma	59,366	43,177	7,282

As required by SFAS 123, the above pro forma data reflect the effect of stock option grants to employees of Helmerich & Payne Oil and Gas Division beginning with employee stock-based awards in

F-12

1997. These pro forma amounts may not be representative of future disclosures since the estimated fair value of stock options is amortized to expense over the vesting period, and additional options may be granted in future years.

The weighted-average fair values of the Helmerich & Payne, Inc. stock options granted to employees of Helmerich & Payne Oil and Gas Division at their grant date during 2001, 2000 and 1999 were \$13.01, \$10.80, and \$6.81, respectively. The estimated fair value of each option granted is calculated using the Black-Scholes option-pricing model. The following summarizes the weighted-average assumptions used in the model:

	2001	2000	1999
Expected years until exercise	4.5	5.5	5.5
Expected stock volatility	43%	41%	38%
Dividend yield	.8%	.8%	1.2%
Risk-free interest rate	5.2%	6.0%	6.0%

The following summary reflects the status of Helmerich & Payne, Inc.'s stock options granted to employees of Helmerich & Payne Oil and Gas Division as of September 30, 2001, 2000 and 1999, and changes during the years ending on those dates (shares in thousands):

2001		2000		1999	
Options	Weighted-Average Exercise Price	Options	Weighted-Average Exercise Price	Options	Weighted-Average Exercise Price

Edgar Filing: CIMAREX ENERGY CO - Form S-4

	2001		2000		1999	
Outstanding at October 1,	698	\$ 23.69	628	\$ 21.95	479	\$ 23.18
Granted	237	32.46	198	24.75	218	16.81
Exercised	(210)	20.42	(120)	16.39	(67)	14.20
Forfeited/Expired	(6)	27.11	(8)	24.83	(2)	13.63
Outstanding on September 30,	719	\$ 26.78	698	\$ 23.69	628	\$ 21.95
Exercisable on September 30,	167	\$ 25.92	201	\$ 24.64	166	\$ 21.27

In the three months ended December 31, 2001, there were 209,000 options granted to Helmerich & Payne Oil and Gas Division employees (unaudited).

F-13

The following table summarizes information about stock options held by employees of Helmerich & Payne Oil and Gas Division at September 30, 2001 (shares in thousands):

Range of Exercise Prices	Outstanding Stock Options			Exercisable Stock Options		
	Options	Weighted-Average Remaining Contractual Life	Weighted-Average Exercise Price	Options	Weighted-Average Exercise Price	
\$ 12.00 To \$16.50	35	3.1 years	\$ 13.56	20	\$ 13.45	
\$ 16.51 To \$26.50	357	7.4 years	\$ 21.70	89	\$ 21.65	
\$ 26.51 To \$38.13	327	8.3 years	\$ 33.71	58	\$ 36.88	
\$ 12.00 To \$38.13	719	7.6 years	\$ 26.78	167	\$ 25.92	

NOTE 6 EMPLOYEE BENEFIT PLANS

Helmerich & Payne, Inc. maintains and sponsors noncontributory defined benefit pension plans, contributory health care plans and a contributory 401(k) plan. Employees that work in Helmerich & Payne Oil and Gas Division participate in these plans and costs related to these plans of \$298,000 and \$252,000 in the three months ended December 31, 2001 and 2000 (unaudited), respectively, and \$1,138,000, \$992,000 and \$828,000 in 2001, 2000 and 1999, respectively, were charged to Helmerich & Payne Oil and Gas Division.

NOTE 7 RISK FACTORS

CONCENTRATION OF CREDIT

Financial instruments which potentially subject Helmerich & Payne Oil and Gas Division to concentrations of credit risk consist primarily of trade receivables. Trade receivables are primarily with companies in the oil and gas industry. Helmerich & Payne Oil and Gas Division normally does not require collateral except for certain receivables of customers in its natural gas marketing operations.

OIL AND GAS OPERATIONS

In estimating future cash flows attributable to Helmerich & Payne Oil and Gas Division's exploration and production assets, certain assumptions are made with regard to discount rates, commodity prices received and costs incurred. Due to the volatility of commodity prices and cost estimates, it is possible that the assumptions used in estimating future cash flows for exploration and production assets may change in the near term.

RESERVES

Proved oil and gas reserves are based on estimates prepared by independent engineers. There are numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates of production and the timing of development expenditures. The estimate of proved oil and gas reserves can materially effect the charge for depreciation, depletion and amortization. In addition, a decline in

F-14

proved reserve estimates may impact the outcome of the Company's assessment of its oil and gas properties for impairment.

NOTE 8 ACCRUED LIABILITIES

Accrued liabilities consist of the following (in thousands):

	December 31, 2001	September 30,	
		2001	2000
	(Unaudited)		
Royalties payable	\$ 10,107	\$ 13,527	\$ 18,918
Taxes payable operations	3,452	4,873	3,478
Ad valorem tax	267	354	7,783
Gas purchases	2,072	1,400	585
Other	2,563	1,865	625
	\$ 18,461	\$ 22,019	\$ 31,389

NOTE 9 RELATED PARTY TRANSACTIONS

Prior to October 1, 2001, Helmerich & Payne Oil and Gas Division participated in Helmerich & Payne, Inc.'s centralized treasury and cash processes. Cash receipts and disbursements were initially received or paid by Helmerich & Payne, Inc. and through September 30, 2001 were included in Helmerich & Payne Oil and Gas Division's distribution to Helmerich & Payne, Inc. in the Statement of Owner's Equity. Effective October 1, 2001, cash receipts and disbursements were included in the amounts due to or from Helmerich & Payne, Inc. At December 31, 2001, Cimarex had short-term debt of \$13,332,000 to Helmerich & Payne, Inc. related to net cash advances, payroll and allocated administrative services since October 1, 2001. The short-term debt bears interest at an annual rate of 5.38 percent computed on a daily balance. The 5.38 percent is the fixed effective rate Helmerich & Payne, Inc. is charged on its borrowing facility. The short-term debt balance, if any, will be paid to Helmerich & Payne, Inc. at the closing date of the merger. Interest expense on the debt in the quarter ended December 31, 2001 was approximately \$159,000.

Helmerich & Payne, Inc. also provides contract drilling services through it's wholly-owned subsidiary, Helmerich & Payne International Drilling Company, for Helmerich & Payne Oil and Gas Division. Drilling costs of approximately \$4.5 million, \$3.0 million, and \$2.5 million were incurred by Helmerich & Payne Oil and Gas Division related to such services in 2001, 2000, and 1999, respectively. Drilling costs of approximately \$0.3 million and \$0.9 million were incurred related to such services in the three months ended December 31, 2001 and 2000, respectively (unaudited).

The combined financial statements include allocations of certain corporate expenses, including tax and financial accounting, legal, human resources, information technology services, workers' compensation, treasury and other corporate infrastructure costs. The costs of these services were allocated to Helmerich & Payne Oil and Gas Division based on specific identification and, to the extent

F-15

Edgar Filing: CIMAREX ENERGY CO - Form S-4

that such identification was not practical, on the basis of direct labor or other method which management believes to be reasonable. These allocations resulted in charges of \$3.8 million, \$2.9 million and \$3.2 million being recorded in Helmerich & Payne Oil and Gas Division's results of operations for 2001, 2000, and 1999, respectively. In the first three months of December 31, 2001 and 2000, these allocations resulted in charges of \$1.4 million and \$0.8 million, respectively (unaudited).

NOTE 10 SEGMENT INFORMATION

Helmerich & Payne Oil and Gas Division operates in the oil and gas industry, and is comprised of an Exploration and Production segment and a Natural Gas Marketing segment. Exploration and production activities include the exploration for and development of productive oil and gas properties located primarily in Oklahoma, Texas, Kansas and Louisiana. The Natural Gas Marketing segment markets most of the natural gas produced by the Exploration and Production segment retaining a market based fee from the sale of such production, as well as natural gas produced by third parties. Each reportable segment is a strategic business unit which is managed separately as an autonomous business.

The segments are evaluated based upon operating profit or loss from operations before income taxes which includes all revenues, costs and expenses except as described below. The accounting policies of the segments are the same as those described in Note 3, Summary of Accounting Policies.

F-16

Summarized financial information of Helmerich & Payne Oil and Gas Division's reportable segments for the three months ended December 31, 2001 and 2000 and each of the years ended September 30, 2001, 2000, and 1999, respectively, is shown in the following table:

(in thousands)	External Sales	Operating Profit	Depreciation, Depletion, Amortization & Impairments of Producing Properties	Total Assets	Additions to Long-Lived Assets
December 31, 2001 (Unaudited):					
Exploration and Production	\$ 24,791	\$ (959)	\$ 10,203	\$ 187,137	\$ 12,709
Natural Gas Marketing	14,321	460	45	12,084	178
Total	\$ 39,112	\$ (499)	\$ 10,248	\$ 199,221	\$ 12,887
December 31, 2000 (Unaudited):					
Exploration and Production	\$ 57,728	\$ 27,080	\$ 6,990	\$ 184,521	\$ 22,850
Natural Gas Marketing	28,679	4,699	41	29,677	52
Total	\$ 86,407	\$ 31,779	\$ 7,031	\$ 214,198	\$ 22,902
September 30, 2001:					
Exploration and Production	\$ 217,194	\$ 92,579	\$ 41,104	\$ 188,421	\$ 89,733
Natural Gas Marketing	100,111	5,254	170	14,606	269
Total	\$ 317,305	\$ 97,833	\$ 41,274	\$ 203,027	\$ 90,002
September 30, 2000:					
Exploration and Production	\$ 157,583	\$ 66,319	\$ 34,047	\$ 180,637	\$ 66,492
Natural Gas Marketing	80,907	5,271	164	21,327	175
Total	\$ 238,490	\$ 71,590	\$ 34,211	\$ 201,964	\$ 66,667

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(in thousands)	External Sales	Operating Profit	Depreciation, Depletion, Amortization & Impairments of Producing Properties	Total Assets	Additions to Long-Lived Assets
September 30, 1999:					
Exploration and Production	\$ 95,953	\$ 11,123	\$ 39,201	\$ 157,678	\$ 44,740
Natural Gas Marketing	55,259	4,418	174	14,695	261
Total	\$ 151,212	\$ 15,541	\$ 39,375	\$ 172,373	\$ 45,001

F-17

The following table reconciles segment operating profit per the above table to income before taxes as reported on the Combined Statements of Income (in thousands).

	Three months ended December 31,		Years ended September 30,		
	2001	2000	2001	2000	1999
	(Unaudited)				
Segment operating profit	\$ (499)	\$ 31,779	\$ 97,833	\$ 71,590	\$ 15,541
Unallocated amounts:					
Interest income	43	133	275	463	380
General and administrative expense	(1,372)	(786)	(3,838)	(2,940)	(3,234)
Interest expense	(141)	(107)	1,509	(618)	(1,092)
Total unallocated amounts	(1,470)	(760)	(2,054)	(3,095)	(3,946)
Income before income taxes	\$ (1,969)	\$ 31,019	\$ 95,779	\$ 68,495	\$ 11,595

The following table reconciles segment total sales per the above table to total revenues as reported on the Combined Statements of Income (in thousands).

	Three months ended December 31,		Years ended September 30,		
	2001	2000	2001	2000	1999
	(Unaudited)				
Segment total sales	\$ 39,112	\$ 86,407	\$ 317,305	\$ 238,490	\$ 151,212
Interest income	43	133	275	463	380
Total revenues	\$ 39,155	\$ 86,540	\$ 317,580	\$ 238,953	\$ 151,592

NOTE 11 CONTINGENCIES AND COMMITMENTS

KANSAS AD VALOREM SETTLEMENT

Edgar Filing: CIMAREX ENERGY CO - Form S-4

In fiscal 1997, Helmerich & Payne Oil and Gas Division was assessed with approximately \$6.7 million of Kansas ad valorem taxes which had been reimbursed to Helmerich & Payne Oil and Gas Division for the period from October 1983 through June 1988 by interstate pipelines transporting natural gas to end users. In fiscal 1997, based on the assessment, natural gas revenues were reduced by \$2.7 million and interest expense was increased by \$4.0 million. In March 1998, approximately \$6.1 million of the unpaid assessment was placed in an escrow account pending resolution of this matter. Since March 1998, the escrow account and the related liability continued to accrue interest income and interest expense of approximately \$1.0 million.

The Federal Energy Regulatory Commission approved settlements between Helmerich & Payne Oil and Gas Division and three of the pipelines. The last of these settlements was finalized in May 2001. The Company paid approximately \$3.9 million out of its escrow account for the settlement of all three

F-18

pipeline proceedings. The three settlements were approximately \$3.1 million less than the amount Helmerich & Payne Oil and Gas Division accrued for this liability. The impact of these settlements in the third quarter of fiscal 2001 was to increase natural gas revenues by approximately \$1.1 million, reduce interest expense by approximately \$2.0 million and reduce the liability by \$3.1 million. At September 30, 2001, Helmerich & Payne Oil and Gas Division had an escrow balance of approximately \$337,000 to cover the reimbursement liability in the remaining two pipeline proceedings. In the three months ended December 31, 2001, Helmerich & Payne Oil and Gas Division settled with one of the two remaining pipelines. The escrow balance at December 31, 2001 is approximately \$279,000 and the Company believes it will be adequate to cover the remaining pipeline liability.

LITIGATION

Helmerich & Payne Oil and Gas Division is a defendant to claims of drainage of gas from two properties that it operates. The royalty owner plaintiffs have filed suit on behalf of themselves and a class of similarly situated royalty owners in two 640 acre spacing units. The plaintiffs allege that the two units have suffered approximately 12 billion cubic feet of gross gas drainage. Helmerich & Payne Oil and Gas Division is currently unable to estimate the loss, if any, arising out of this litigation.

LEASES

Helmerich & Payne Oil and Gas Division has a noncancelable operating lease for office space expiring May 31, 2003. Rental expense for the operating lease totaled \$334,000, \$327,000 and \$320,000 for the years ended September 30, 2001, 2000 and 1999, respectively. The minimum rental commitment under the noncancelable lease is: \$341,000 in 2002 and \$230,600 in 2003.

NOTE 12 CASH FLOW SUPPLEMENTAL INFORMATION

(in thousands)	Three months ended December 31,		Years ended September 30,		
	2001	2000	2001	2000	1999
	(Unaudited)				
Cash payments:					
Interest	\$ 55	\$ 4	\$ 3,538	\$ 15	\$ 23
Income taxes	\$ 10,313	\$ 30,670	\$ 20,972	\$ 9,268	

NOTE 13 NEW ACCOUNTING STANDARDS

Effective October 1, 2000, Helmerich & Payne Oil and Gas Division adopted Statement of Financial Accounting Standards No. 133 (SFAS 133), "Accounting for Derivative Instruments and Hedging Activities", as amended, which establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. SFAS 133, as amended, requires that all derivatives be recorded on the balance sheet at fair

F-19

value. Upon adoption at October 1, 2000, there was no effect in complying with SFAS 133, as amended, to Helmerich & Payne Oil and Gas Division's results of operations and financial position.

In June 2001, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 141, Business Combinations. SFAS No. 41 addresses financial accounting and reporting for business combinations. SFAS No. 141 is effective for all business combinations initiated after June 30, 2001, and for all business combinations accounted for under the purchase method initiated before but completed after June 30, 2001. In addition, in June 2001 the FASB issued SFAS No. 142, Goodwill and Other Intangible Assets. SFAS No. 142 addresses financial accounting and reporting for acquired goodwill and other intangible assets. SFAS No. 142 is effective for fiscal years beginning after December 15, 2001, and applies to all goodwill and other intangibles recognized in the financial statements at that date. The adoption of these standards is not expected to have an impact on Helmerich & Payne Oil and Gas Division's current financial position or results of operations. However, any business combinations initiated from this point forward will be impacted by these two standards (see Note 15).

In June 2001, the FASB issued SFAS No. 143, "Accounting for Asset Retirement Obligations." This Statement addresses financial accounting and reporting for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs and amends FASB Statement No. 19, "Financial Accounting and Reporting by Oil and Gas Producing Companies." The Statement requires that the fair value of a liability for an asset retirement obligation be recognized in the period in which it is incurred if a reasonable estimate of fair value can be made, and that the associated asset retirement costs be capitalized as part of the carrying amount of the long-lived asset. The Statement is effective for financial statements issued for fiscal years beginning after June 15, 2002. The effect of this standard on Helmerich & Payne Oil and Gas Division's results of operations and financial position is being evaluated.

In August 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." This Statement supersedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of" and amends Accounting Principles Board Opinion No. 30, "Reporting the Results of Operations Reporting the Effects of Disposal of a Segment of a Business and Extraordinary, Unusual and Infrequently Occurring Events and Transactions." The Statement retains the basic framework of SFAS No. 121, resolves certain implementation issues of SFAS No. 121, extends applicability to discontinued operations, and broadens the presentation of discontinued operations to include a component of an entity. The Statement will be applied prospectively and is effective for financial statements issued for fiscal years beginning after December 15, 2001. Adoption of the Statement is being evaluated but is not expected to have any initial impact on Helmerich & Payne Oil and Gas Division's results of operations or financial position.

NOTE 14 EARNINGS PER SHARE (UNAUDITED)

Earnings per share is calculated in accordance with FASB Statement No. 128, Earnings per Share ("SFAS 128"). Basic earnings per share is computed by dividing the net income applicable to common shares by the weighted average common shares outstanding during the period. Diluted earnings per

F-20

common share would adjust basic income per common share for the effects of any convertible securities, stock options and other potentially dilutive financial instruments, only in the periods in which such effect is dilutive.

The pro forma earnings per common share was calculated based on net income (loss) of Helmerich & Payne, Oil and Gas Division using the number of Cimarex shares expected to be issued to the stockholders of Helmerich & Payne, Inc. upon the consummation of the distribution (Note 1). The pro forma average common shares outstanding were calculated based on 26,591,321 Cimarex common shares to be issued upon completion of the distribution.

NOTE 15 SUPPLEMENTARY FINANCIAL INFORMATION FOR OIL AND GAS ACTIVITIES

All of Helmerich & Payne Oil and Gas Division's oil and gas producing activities are located in the United States.

Results of Operations from Oil and Gas Producing Activities

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Years ended September 30,	2001	2000	1999
	(in thousands)		
Revenues	\$ 217,194	\$ 157,583	\$ 95,953
Production costs	37,418	26,685	23,058
Exploration expense and valuation provisions	46,093	30,532	22,571
Depreciation, depletion and amortization	40,509	33,462	38,658
Income tax expense	34,083	23,102	3,446
Total cost and expenses	158,103	113,781	87,733
Results of operations (excluding corporate overhead and interest costs)	\$ 59,091	\$ 43,802	\$ 8,220

Capitalized Costs

	September 30,	
	2001	2000
	(in thousands)	
Proved properties	\$ 486,772	\$ 430,675
Unproved properties	34,901	27,050
Total costs	521,673	457,725
Less Accumulated depreciation, depletion and amortization	360,094	314,091
Net	\$ 161,579	\$ 143,634

F-21

Costs Incurred Relating to Oil and Gas Producing Activities

	Years ended September 30,		
	2001	2000	1999
	(in thousands)		
Property acquisition:			
Proved	\$ 738	\$ 105	\$ 89
Unproved	18,612	11,040	14,385
Exploration	44,166	43,833	22,292
Development	41,459	18,843	19,167
Total	\$ 104,975	\$ 73,821	\$ 55,933

Estimated Quantities of Proved Oil and Gas Reserves (Unaudited)

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Proved reserves are estimated quantities of crude oil, natural gas, and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Proved developed reserves are those which are expected to be recovered through existing wells with existing equipment and operating methods. The following is an analysis of proved oil and gas reserves as estimated by Netherland, Sewell & Associates, Inc. at September 30, 2001 and 2000. There are numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates of production

F-22

and the timing of development expenditures. Amounts at September 30, 1999 were estimated by the Company and reviewed by independent engineers.

	OIL (Bbls)	GAS (Mmcf)
Proved reserves at September 30, 1998	4,761,313	251,626
Revisions of previous estimates	570,126	11,771
Extensions, discoveries and other additions	151,829	22,491
Production	(649,370)	(44,240)
Purchases of reserves-in-place		77
Sales of reserves-in-place		(2,105)
	4,833,898	239,620
Proved reserves at September 30, 1999	4,833,898	239,620
Revisions of previous estimates	1,316,714	17,363
Extensions, discoveries and other additions	1,119,314	52,569
Production	(880,304)	(46,923)
Purchases of reserves-in-place	1,502	242
Sales of reserves-in-place	(85,987)	(373)
	6,305,137	262,498
Proved reserves at September 30, 2000	6,305,137	262,498
Revisions of previous estimates	(700,329)	(17,018)
Extensions, discoveries and other additions	1,144,709	12,748
Production	(818,356)	(42,387)
Purchases of reserves-in-place	434	496
	5,931,595	216,337
Proved reserves at September 30, 2001	5,931,595	216,337
Proved developed reserves at:		
September 30, 1999	4,828,071	229,765
September 30, 2000	6,068,480	229,992
September 30, 2001	5,212,666	213,931

Standardized Measure of Discounted Future Net Cash Flows Relating to Proved Oil and Gas Reserves (Unaudited)

The "Standardized Measure of Discounted Future Net Cash Flows Relating to Proved Oil and Gas Reserves" (Standardized Measure) is a disclosure requirement under Financial Accounting Standards Board Statement No. 69 "Disclosures About Oil and Gas Producing Activities". The Standardized Measure does not purport to present the fair market value of a company's proved oil and gas reserves. This would require consideration of expected future economic and operating conditions, which are not taken into account in calculating the Standardized Measure.

Under the Standardized Measure, future cash inflows were estimated by applying year-end prices to the estimated future production of year-end proved reserves. Future cash inflows were reduced by

estimated future production and development costs based on year-end costs to determine pre-tax cash inflows. Future income taxes were computed by applying the statutory tax rate to the excess of pre-tax cash inflows over the Company's tax basis in the associated proved oil and gas properties. Tax credits and permanent differences were also considered in the future income tax calculation. Future net cash inflows after income taxes were discounted using a ten percent annual discount rate to arrive at the Standardized Measure.

	At September 30,		
	2001	2000	1999
	(in thousands)		
Future cash inflows	\$ 467,886	\$ 1,377,922	\$ 688,766
Future costs			
Future production and development costs	(174,703)	(317,898)	(188,579)
Future income tax expense	(81,253)	(331,672)	(135,763)
Future net cash flows	211,930	728,352	364,424
10% annual discount for estimated timing of cash flows	(67,891)	(240,281)	(131,806)
Standardized measure of discounted future net cash flows	\$ 144,039	\$ 488,071	\$ 232,618

Changes in Standardized Measure Relating to Proved Oil and Gas Reserves (Unaudited)

	Years ended September 30,		
	2001	2000	1999
	(in thousands)		
Standardized Measure Beginning of year	\$ 488,071	\$ 232,618	\$ 125,927
Increases (decreases)			
Sales, net of production costs	(179,776)	(130,898)	(72,895)
Net change in sales prices, net of production costs	(400,679)	261,926	142,970
Discoveries and extensions, net of related future development and production costs	29,387	156,840	38,164
Changes in estimated future development costs	10,667	(36,994)	(11,095)
Development costs incurred	17,311	13,587	16,558
Revisions of previous quantity estimates	(15,298)	57,730	17,713
Accretion of discount	68,021	30,951	16,700
Net change in income taxes	160,776	(114,762)	(40,671)
Purchases of reserves-in-place	619	542	96
Sales of reserves-in-place		(700)	(1,390)
Changes in production rates and other	(35,060)	17,231	541
Standardized Measure End of year	\$ 144,039	\$ 488,071	\$ 232,618

Edgar Filing: CIMAREX ENERGY CO - Form S-4

The following prices were used in determining the standardized measure for the years ended September 30, 2001, 2000 and 1999:

Price per Bbl	\$	20.25	\$	30.83	\$	21.56
Price per Mcf	\$	1.90	\$	5.13	\$	2.45

F-25

ANNEX A

Agreement of Plan and Merger

A-1

AGREEMENT AND PLAN OF MERGER

DATED AS OF FEBRUARY 23, 2002

AMONG

HELMERICH & PAYNE, INC.,

HELMERICH & PAYNE EXPLORATION AND PRODUCTION CO.,

MOUNTAIN ACQUISITION CO.

AND

KEY PRODUCTION COMPANY, INC.

A-2

TABLE OF CONTENTS

ARTICLE 1 DEFINITIONS

ARTICLE 2 THE MERGER

- 2.1 Distribution and Merger.
- 2.2 Effect on Capital Stock.
- 2.3 Cancellation of Stock.
- 2.4 Stockholders Meeting.
- 2.5 Closing.
- 2.6 Effective Time.
- 2.7 Closing of Transfer Books.
- 2.8 Exchange of Certificates.
- 2.9 Company Employee Stock Options, Restricted Stock and Related Matters.
- 2.10 Spinco Rights Plan.

ARTICLE 3 REPRESENTATIONS AND WARRANTIES OF HP CO.

- 3.1 Organization; Qualification.
- 3.2 Corporate Authority; No Violation.

- 3.3 Information Supplied.
- 3.4 Brokers or Finders.
- 3.5 HP Co. Rights Plan.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES OF HP CO. AND SPINCO

- 4.1 Organization, Qualification.
- 4.2 Capital Stock and Other Matters.
- 4.3 Corporate Authority; No Violation.
- 4.4 Spinco Financial Statements; Liabilities.
- 4.5 Absence of Certain Changes or Events.
- 4.6 Investigations; Litigation.
- 4.7 Licenses; Compliance with Laws.
- 4.8 Proxy Statement/Prospectus; Registration Statements.
- 4.9 Information Supplied.
- 4.10 Environmental Matters.
- 4.11 Tax Matters.
- 4.12 Benefit Plans.
- 4.13 Labor Matters.
- 4.14 Intellectual Property Matters.
- 4.15 Material Contracts.
- 4.16 Brokers or Finders.
- 4.17 Certain Board Findings.
- 4.18 Vote Required.
- 4.19 Stockholder Approval.
- 4.20 Certain Payments.
- 4.21 Assets.
- 4.22 Loans.
- 4.23 Oil and Gas Reserves.
- 4.24 Derivative Transactions.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES OF THE COMPANY

- 5.1 Organization, Qualification.
- 5.2 Capital Stock and Other Matters.
- 5.3 Corporate Authority; No Violation.
- 5.4 Company Reports and Financial Statements; Liabilities.
- 5.5 Absence of Certain Changes or Events.

A-3

-
- 5.6 Investigations; Litigation.
 - 5.7 Licenses; Compliance with Laws.
 - 5.8 Proxy Statement/Prospectus; Registration Statements.
 - 5.9 Information Supplied.
 - 5.10 Environmental Matters.
 - 5.11 Tax Matters.
 - 5.12 Benefit Plans.
 - 5.13 Labor Matters.
 - 5.14 Intellectual Property Matters.
 - 5.15 Material Contracts.
 - 5.16 Opinion of Company Financial Advisor.
 - 5.17 Brokers or Finders.
 - 5.18 Takeover Statutes.
 - 5.19 Certain Board Findings.
 - 5.20 Vote Required.

- 5.21 Certain Payments.
- 5.22 Assets.
- 5.23 Loans.
- 5.24 Oil and Gas Reserves.
- 5.25 Derivative Transactions.

ARTICLE 6 COVENANTS AND AGREEMENTS

- 6.1 Conduct of Business by the Company Pending the Merger.
- 6.2 Conduct of Business by Spinco and HP Co. Pending the Merger.
- 6.3 Proxy Statement/Prospectus.
- 6.4 Cooperation.
- 6.5 Letter of Spinco's Accountants.
- 6.6 Letter of the Company's Accountants.
- 6.7 HP Co./Spinco Employee Stock Options, Incentive and Benefit Plans.
- 6.8 Employee Benefit Plans.
- 6.9 Investigation.
- 6.10 Reasonable Efforts; Further Assurances.
- 6.11 No Solicitation by the Company.
- 6.12 Director and Officer Indemnification; Insurance.
- 6.13 Rule 145 Affiliates.
- 6.14 Public Announcements.
- 6.15 Defense of Litigation.
- 6.16 Notification.
- 6.17 Obligations of Merger Sub.
- 6.18 Conveyance Taxes.
- 6.19 Accounting Matters.
- 6.20 Rights Plans.
- 6.21 Transition Services Agreement.

ARTICLE 7 CONDITIONS TO THE MERGER

- 7.1 Conditions to the Obligations of Spinco, HP Co., Merger Sub and the Company to Effect the Merger.
- 7.2 Additional Conditions to the Obligations of HP Co., Spinco and Merger Sub.
- 7.3 Additional Conditions to the Obligations of the Company.

ARTICLE 8 TERMINATION, AMENDMENT AND WAIVERS

- 8.1 Termination.
- 8.2 Effect of Termination.
- 8.3 Termination Fee; Expenses.

A-4

-
- 8.4 Amendment.
 - 8.5 Waivers.

ARTICLE 9 MISCELLANEOUS

- 9.1 Survival of Representations, Warranties and Agreements; Indemnification.
- 9.2 Expenses.
- 9.3 Notices.
- 9.4 Certain Construction Rules.
- 9.5 Severability.
- 9.6 Assignment; Binding Effect.
- 9.7 No Third Party Beneficiaries.
- 9.8 Limited Liability.
- 9.9 Entire Agreement.
- 9.10 Governing Law.
- 9.11 Counterparts.

- 9.12 Specific Performance.
- 9.13 Waiver of Jury Trial.

A-5

AGREEMENT AND PLAN OF MERGER

THIS AGREEMENT AND PLAN OF MERGER, dated as of February 23, 2002, is among Helmerich & Payne, Inc., a Delaware corporation ("HP Co."), Helmerich & Payne Exploration and Production Co., a Delaware corporation and a wholly owned subsidiary of HP Co. ("Spinco"), Mountain Acquisition Co., a Delaware corporation and a wholly owned subsidiary of Spinco ("Merger Sub"), and Key Production Company, Inc., a Delaware corporation (the "Company").

WHEREAS, prior to the Distribution Date (as such term and other capitalized terms are defined in Article 1 hereof), and subject to the terms and conditions set forth in the Distribution Agreement of even date herewith by and between HP Co. and Spinco, in the form attached hereto as *Exhibit A* (the "Distribution Agreement"), HP Co. intends to transfer or cause to be transferred to Spinco or a Spinco Subsidiary all of the Spinco Assets, and Spinco intends to assume all of the Spinco Liabilities, as contemplated by the Distribution Agreement (the "Contribution");

WHEREAS, subject to the conditions set forth in the Distribution Agreement, on the Distribution Date, HP Co. intends to distribute all of the issued and outstanding shares of Spinco Common Stock on a pro rata basis to the holders as of the Record Date (as defined in the Distribution Agreement) of the outstanding HP Co. Common Stock (the "Distribution");

WHEREAS, at the Effective Time, the parties intend to effect a merger of Merger Sub with and into the Company, with the Company being the surviving corporation of the Merger;

WHEREAS, the Board of Directors of the Company (i) has determined that the Merger is fair to, and in the best interests of, the Company and its shareholders and has approved and adopted this Agreement and the Merger and (ii) has recommended the adoption of this Agreement by the shareholders of the Company;

WHEREAS, the Board of Directors of HP Co. (i) has approved this Agreement and the Distribution Agreement and the transactions contemplated hereby and thereby, including the Contribution, the Distribution and the Merger and (ii) has determined that the Merger is fair to, and in the best interests of, HP Co. and its stockholders;

WHEREAS, the Board of Directors of Spinco has approved this Agreement and the Distribution Agreement and the transactions contemplated hereby and thereby, including the Contribution, the Distribution and the Merger, and Spinco, as the sole stockholder of Merger Sub, has adopted the Merger Agreement;

WHEREAS, the Board of Directors of Merger Sub has approved this Agreement and the transactions contemplated hereby, including the Merger; and

WHEREAS, the parties to this Agreement intend that the Contribution and the Distribution qualify under Sections 368 and 355 of the Code, respectively, that the Merger qualify under Section 368 of the Code, and that no gain or loss for federal income tax purposes be recognized as a result of the transactions described herein or in the Transaction Agreements.

NOW, THEREFORE, in consideration of the representations, warranties, covenants and agreements set forth in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties, intending to be legally bound hereby, agree as follows:

ARTICLE 1

DEFINITIONS

"Action" shall mean any litigation, claim, action, suit, arbitration, inquiry, proceeding or investigation by or before any Governmental Authority.

"Affiliate" shall mean, with respect to any specified Person, any other Person that, directly or indirectly, controls, is controlled by or is under common control with, such specified Person. For purposes of this definition, "control" (including, with correlative meanings, the terms "controlled by" and "under common control with"), as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities, by contract or otherwise; provided, however, that for purposes of this Agreement, from and after the Distribution Date, no member of either Group shall be deemed an Affiliate of any member of the other Group.

"Agreement" shall mean this Agreement and Plan of Merger.

"Approved for Listing" shall mean, with respect to shares of Spinco Common Stock, that such shares have been approved for listing on the NYSE, subject to official notice of issuance.

"Certificate of Merger" shall have the meaning specified in Section 2.6.

"Certificates" shall have the meaning specified in Section 2.3.

"Closing" shall have the meaning specified in Section 2.5.

"Code" shall mean the Internal Revenue Code of 1986, as amended.

"Company" shall have the meaning specified in the preamble hereof.

"Company Acquisition" shall mean, in each case other than the Merger or as otherwise specifically contemplated by this Agreement, (i) any merger, consolidation, share exchange, business combination, recapitalization or other similar transaction or series of related transactions involving the Company; (ii) other than product sales in the ordinary course of business, any sale, lease, exchange, transfer or other disposition of the assets of the Company constituting 20% or more of the total assets of the Company or accounting for 20% or more of the total revenues of the Company in any one transaction or in a series of transactions; or (iii) any acquisition by any Person or "group" of Persons (within the meaning of Section 13(d)(3) of the Exchange Act) of beneficial ownership (as defined in Rule 13d-3 under the Exchange Act) of Company Common Stock that represents or following the acquisition would represent 20% or more of the total outstanding Company Common Stock, including by tender offer, exchange offer, acquisition from the Company, or any similar transaction or series of related transactions.

"Company Acquisition Proposal" shall mean any proposal regarding a Company Acquisition.

"Company Benefit Plans" shall have the meaning set forth in Section 5.12(a).

"Company Common Stock" shall mean the common stock, par value \$.25 per share, of Company.

"Company Consent" shall mean the consent of the Company.

"Company Disclosure Schedule" shall mean the schedule prepared and delivered by Company to HP Co. and Spinco as of the date of this Agreement, setting forth, among other things, certain information that, to the extent provided herein, qualifies certain representations, warranties and agreements of the Company made in this Agreement.

"Company Employees" shall have the meaning set forth in Section 5.12(a).

"Company Preferred Stock" shall mean the Preferred Stock, par value \$.01 per share, of the Company.

"Company Reserve Report" shall have the meaning specified in Section 5.24.

"Company Rights" shall have the meaning set forth in Section 6.20(b).

"Company Rights Agreement" shall have the meaning set forth in Section 6.20(b).

"Company SEC Documents" shall have the meaning specified in Section 5.4(e).

"Company Stock Options" shall have the meaning set forth in Section 2.9(a).

"Company Stock Plans" shall mean the Key Production Company, Inc. 1992 Stock Option Plan, the Key Production Company, Inc. Stock Option Plan for Non-Employee Directors and the Key Production Company, Inc. 2001 Equity Incentive Plan.

"Company Stockholders Meeting" shall have the meaning specified in Section 2.4(a).

"Company Subsidiaries" shall mean all direct and indirect Subsidiaries of Company.

"Company Superior Proposal" shall have the meaning specified in Section 6.11(b).

"Company Voting Debt" shall have the meaning specified in Section 5.2.

"Confidentiality Agreement" shall mean the Confidentiality Agreement, dated as of November 2, 2001, between HP Co. and the Company.

"Continuing Company Employees" shall have the meaning set forth in Section 6.8(a).

"Continuing Spinco Employees" shall have the meaning set forth in Section 6.8(a).

"Contract" shall mean any loan or credit agreement, note, bond, indenture, mortgage, deed of trust, lease, franchise, permit, authorization, license, contract, instrument or other binding agreement, obligation, arrangement, commitment or understanding (whether oral or written).

"Contribution" shall have the meaning set forth in the Recitals hereto.

"Controlling Person" shall have the meaning specified in Section 9.1(b).

"Derivative Transaction" shall mean a derivative transaction within the coverage of Statement of Financial Accounting Standards No. 133, including any swap transaction, option, warrant, forward purchase or sale transaction, futures transaction, cap transaction, floor transaction or collar transaction relating to one or more currencies, commodities, bonds, equity securities, loans, interest rates, credit-related events or conditions or any indexes, or any other similar transaction (including any option with respect to any of such transactions) or combination of any of such transactions, including collateralized mortgage obligations or other similar instruments or any debt or equity instruments evidencing or embedding any such types of transactions, and any related credit support, collateral, transportation or other similar arrangements or agreements related to such transactions.

"DGCL" shall mean the General Corporation Law of the State of Delaware.

"Disclosure Schedules" shall mean, collectively, the HP Co. Disclosure Schedule, the Spinco Disclosure Schedule and the Company Disclosure Schedule.

"Distribution" shall have the meaning set forth in the Recitals hereto.

"Distribution Agreement" shall have the meaning set forth in the Recitals hereto.

"Distribution Date" shall mean the date and time that the Distribution shall become effective.

"Effective Time" shall have the meaning specified in Section 2.6.

"Employee Benefits Agreement" shall mean the Employee Benefits Agreement of even date herewith between HP Co. and Spinco, in the form attached to the Distribution Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

"Environmental Laws" shall mean any and all foreign, federal, state or local statute, rule, regulation or ordinance, and any judicial or administrative interpretation thereof, including any guidance document, cleanup standard, Order or determination issued, promulgated, approved or entered thereunder by any Governmental Authority, including requirements of common law, relating to

A-8

pollution or the protection, cleanup or restoration of the environment, or to human health, safety or natural resources, including the Federal Clean Air Act, the Federal Oil Pollution Act, the Federal Clean Water Act, the Federal Resource Conservation and Recovery Act, the Federal Comprehensive Environmental Response, Compensation, and Liability Act and the Federal Toxic Substances Control Act.

"ERISA" shall mean the Employee Retirement Income Security Act of 1974, as amended.

"ERISA Affiliate" shall mean, with respect to any Person, any other Person or any trade or business, whether or not incorporated, that, together with such first Person would be deemed a "single employer" within the meaning of section 4001(b) of ERISA.

"Exchange Act" shall mean the Securities Exchange Act of 1934, as amended, together with the rules and regulations of the SEC promulgated thereunder.

"Exchange Agent" shall have the meaning specified in Section 2.8(a).

"Exchange Fund" shall have the meaning specified in Section 2.8(a).

"Financial Statements" shall have the meaning specified in Section 4.4.

"GAAP" shall mean United States generally accepted accounting principles.

"Governmental Authority" shall mean any foreign, federal, state or local court, administrative agency, board, bureau or commission or other governmental department, authority or instrumentality or any subdivision, agency, commission or authority thereof.

"Group" shall mean the HP Co. Group or the Spinco Group, as the case may be.

"Hazardous Material" shall mean any substance, material or waste regulated under Environmental Laws, and includes without limitation petroleum and any derivative thereof.

"HP Co." shall have the meaning specified in the preamble hereof.

"HP Co. Common Stock" shall mean the common stock, par value \$.10 per share, of HP Co.

"HP Co. Disclosure Schedule" shall mean the schedule prepared and delivered by HP Co. to the Company as of the date of this Agreement, setting forth, among other things, certain information that, to the extent provided herein, qualifies certain representations, warranties and agreements of HP Co. made in this Agreement.

"HP Co. Group" shall mean HP Co. and the HP Co. Subsidiaries.

"HP Co. Rights" shall mean the common stock purchase rights issued pursuant to the Rights Agreement, dated as of January 8, 1996, by and between Helmerich & Payne, Inc. and Liberty Bank and Trust Company of Oklahoma City, N.A.

"HP Co. Subsidiaries" shall mean all direct and indirect Subsidiaries of HP Co. immediately after the Distribution Date.

"HSR Act" shall mean the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, and the rules and regulations promulgated thereunder.

"HSR Agencies" shall mean the Federal Trade Commission and the Antitrust Division of the Department of Justice.

"Indemnified Party" shall have the meaning set forth in Section 6.12(a).

Edgar Filing: CIMAREX ENERGY CO - Form S-4

"IRS" shall mean the United States Internal Revenue Service or any successor thereto, including, but not limited to its agents, representatives and attorneys.

A-9

"IRS Rulings" shall have the meaning set forth in Section 6.4(e).

"Licenses" shall mean any license, authorization, permit, certificate, variance, exemption, Order, franchise or approval from any Governmental Authority, domestic or foreign.

"Liens" has the meaning set forth in Section 4.21.

"Losses" shall have the meaning set forth in Section 9.1(b).

"Material Adverse Effect," with respect to any Person, shall mean any circumstance, change or effect that is or is reasonably likely to be materially adverse to (i) the business, operations, assets, liabilities (including contingent liabilities), results of operations or condition (financial or otherwise) of such Person and its Subsidiaries, taken as a whole, except for such effects on or changes in general economic or capital market conditions and effects and changes that generally affect the U.S. domestic oil and gas exploration and production business, or (ii) the ability of such Person to perform its obligations hereunder or under the other Transaction Agreements.

"Merger" shall have the meaning specified in Section 2.1(b).

"Merger Consideration" shall mean the number of shares of Spinco Common Stock issuable at the Effective Time in exchange for one share of Company Common Stock in accordance with the provisions of Section 2.2(a).

"Merger Sub" shall have the meaning specified in the preamble hereto.

"NYSE" shall mean the New York Stock Exchange, Inc.

"Order" shall mean any decree, judgment, injunction, writ, rule or other order of any Governmental Authority.

"PBGC" shall mean the U.S. Pension Benefit Guaranty Corporation.

"Person" or "person" shall mean a natural person, corporation, company, partnership, limited partnership, limited liability company or other entity, including a Governmental Authority.

"Proxy Statement/Prospectus" shall mean the proxy statement/prospectus to be distributed to the stockholders of the Company in connection with the Merger and the transactions contemplated by this Agreement, including any preliminary proxy statement/prospectus or definitive proxy statement/prospectus filed with the SEC in accordance with the terms and provisions hereof. The Proxy Statement/Prospectus shall constitute a part of the Registration Statement on Form S-4.

"Registration Statements" shall mean the Registration Statement on Form S-4 to be filed by Spinco with the SEC to effect the registration under the Securities Act of the issuance of the shares of Spinco Common Stock into which shares of Company Common Stock will be converted pursuant to the Merger and the registration statement on Form 10 (or, if such form is not appropriate, the appropriate form pursuant to the Exchange Act) to be filed by Spinco with the SEC to effect the registration under the Exchange Act of Spinco Common Stock in connection with the Distribution.

"Requisite Approval" shall have the meaning specified in Section 5.20.

"Rule 145 Affiliate" shall have the meaning specified in Section 6.13.

"Rule 145 Affiliate Agreement" shall have the meaning specified in Section 6.13.

"SEC" shall mean the U.S. Securities and Exchange Commission.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

"Securities Act" shall mean the Securities Act of 1933, as amended, together with the rules and regulations of the SEC promulgated thereunder.

A-10

"Significant Subsidiary" shall have the meaning set forth in Rule 1-02 of Regulation S-X of the Exchange Act.

"Spinco" shall have the meaning specified in the preamble hereof.

"Spinco Assets" shall have the meaning specified in the Distribution Agreement.

"Spinco Benefit Plans" shall have the meaning specified in Section 4.12(a).

"Spinco Business" shall have the meaning specified in the Distribution Agreement.

"Spinco Common Stock" shall mean the Common Stock, par value \$.01 per share, of Spinco.

"Spinco Disclosure Schedule" shall mean the schedule prepared and delivered by Spinco to the Company as of the date of this Agreement, setting forth, among other things, certain information that, to the extent provided herein, qualifies certain representations, warranties and agreements of HP Co. and Spinco made in this Agreement.

"Spinco Employee" shall have the meaning specified in Section 4.12(a).

"Spinco Group" shall mean Spinco and the Spinco Subsidiaries.

"Spinco Liabilities" shall have the meaning specified in the Distribution Agreement.

"Spinco Plan" shall mean the 2002 Stock Incentive Plan, as further described in the Employee Benefits Agreement.

"Spinco Preferred Stock" shall mean the Preferred Stock, par value \$.01 per share, of Spinco.

"Spinco Reserve Report" shall have the meaning specified in Section 4.23.

"Spinco Rights" shall have the meaning set forth in Section 6.20(a).

"Spinco Rights Agreement" shall have the meaning set forth in Section 6.20(a).

"Spinco Subsidiaries" shall mean all direct and indirect Subsidiaries of Spinco immediately after the Distribution Date.

"Spinco Welfare Plans" shall have the meaning set forth in Section 6.8(c).

"Spinco Voting Debt" shall have the meaning specified in Section 4.2.

"Subsidiary" shall mean, with respect to any Person, a corporation, partnership, limited liability company or other entity in which such Person, a Subsidiary of such Person or such Person and one or more Subsidiaries of such Person, directly or indirectly, has either (i) a majority ownership in the equity thereof, (ii) the power, under ordinary circumstances, to elect, or to direct the election of, a majority of the board of directors or other governing body of such entity, or (iii) the title or function of general partner or manager, or the right to designate the Person having such title or function.

"Surviving Corporation" shall have the meaning set forth in Section 2.1(b).

"Surviving Corporation Benefit Plans" shall have the meaning set forth in Section 6.8(a).

Edgar Filing: CIMAREX ENERGY CO - Form S-4

"Taxes" shall mean all taxes, charges, fees, duties, levies, imposts, rates or other assessments imposed by any federal, state, local or foreign Taxing Authority, including, but not limited to, income, gross receipts, excise, property, sales, use, license, capital stock, transfer, franchise, payroll, withholding, social security, value added or other taxes (including any interest, penalties or additions attributable thereto) and a "Tax" shall mean any one of such Taxes.

"Tax Return" means any return, report, certificate, form or similar statement or document (including any related or supporting information or schedule attached thereto and any information return, amended tax return, claim for refund or declaration of estimated tax) required to be supplied

A-11

to, or filed with, a Taxing Authority in connection with the determination, assessment or collection of any Tax or the administration of any laws, regulations or administrative requirements relating to any Tax.

"Tax Sharing Agreement" shall mean the Tax Sharing Agreement of even date herewith between HP Co. and its affiliates and Spincoco and its affiliates in the form attached to the Distribution Agreement.

"Taxing Authority" means any Governmental Authority or any quasi-governmental or private body having jurisdiction over the assessment, determination, collection or imposition of any Tax (including the IRS).

"Termination Date" shall mean the date, if any, on which this Agreement is terminated pursuant to Section 8.1.

"Termination Fee" shall have the meaning specified in Section 8.3(b).

"Third Party Provisions" shall have the meaning specified in Section 9.7.

"Transaction Agreements" shall mean this Agreement, the Distribution Agreement, the Employee Benefits Agreement, the Transition Services Agreement and the Tax Sharing Agreement.

"Transition Services Agreement" shall mean the Transition Services Agreement to be entered into by and between HP Co. and Spincoco pursuant to Section 6.21 hereof.

"2001 Financial Statements" shall have the meaning set forth in Section 4.4.

ARTICLE 2

THE MERGER

2.1 *Distribution and Merger.*

(a) Subject to the terms and conditions of the Distribution Agreement, prior to the Distribution Date, the parties thereto shall effect the various transactions contemplated by the Distribution Agreement.

(b) At the Effective Time: (i) Merger Sub shall be merged with and into the Company (the "Merger"), the separate existence of Merger Sub shall cease and the Company shall continue as the surviving corporation of the Merger (sometimes referred to herein as the "Surviving Corporation"); (ii) the Certificate of Incorporation of the Company as in effect immediately prior to the Effective Time shall be the Certificate of Incorporation of the Surviving Corporation until thereafter duly amended in accordance with applicable law and such Certificate of Incorporation; and (iii) the Bylaws of the Company as in effect immediately prior to the Effective Time shall be the Bylaws of the Surviving Corporation until thereafter duly amended in accordance with applicable law, the Certificate of Incorporation of the Surviving Corporation and such Bylaws.

(c) The directors of the Company immediately prior to the Effective Time shall, from and after the Effective Time, be the initial directors of the Surviving Corporation, the officers of the Company immediately prior to the Effective Time shall, from and after the Effective Time, be the initial officers of the Surviving Corporation, and such directors and officers shall serve until their successors

have been duly elected or appointed and qualified or until their earlier death, resignation or removal in accordance with the Surviving Corporation's Certificate of Incorporation and Bylaws. The Board of Directors of Spinco immediately after the Effective Time shall consist of nine (9) directors, five (5) of whom shall be designated by HP Co. and four (4) of whom shall be designated by the Company. The initial Board of Directors shall also appoint committees as appropriate, including an audit committee, a compensation committee and a nominating

A-12

committee. The Certificate of Incorporation and Bylaws of Spinco at the Effective Time will be substantially in the forms attached hereto as *Exhibit B* and *Exhibit C*, respectively, except (i) for such changes that are agreed to by HP Co. and Spinco, with a Company Consent, and (ii) that prior to the Effective Time, the name of Spinco will be changed to Cimarex Energy Co. The initial officers of Spinco after the Effective Time shall be as set forth in *Exhibit D* hereto. The corporate headquarters of Spinco will be located in Denver, Colorado. The operational headquarters of Spinco will be located in Tulsa, Oklahoma.

(d) The Merger shall have the effects set forth in this Article 2 and the applicable provisions of the DGCL. Without limiting the generality of the foregoing, and subject thereto, at the Effective Time, all the property, rights, privileges, powers and franchises of the Company and Merger Sub shall vest in the Surviving Corporation, and all debts, liabilities, obligations, restrictions, disabilities and duties of each of the Company and Merger Sub shall become the debts, liabilities, obligations, restrictions, disabilities and duties of the Surviving Corporation.

2.2 Effect on Capital Stock. At the Effective Time, by virtue of the Merger and without any action on the part of Merger Sub, the Company or any holder of any Company Common Stock:

(a) Each share of Company Common Stock issued and outstanding immediately prior to the Effective Time (other than shares to be canceled in accordance with Section 2.2(b)) shall be automatically converted, subject to Section 2.8(e), into the right to receive one fully paid and nonassessable share of Spinco Common Stock; provided, however, that in the event that, subsequent to the date hereof but prior to the Effective Time, the outstanding shares of Company Common Stock shall have been changed into a different number of shares as a result of a stock split, reverse stock split, stock dividend, subdivision, reclassification, combination, exchange, recapitalization or other similar transaction, the Merger Consideration shall be appropriately adjusted to provide the holders of the Company Common Stock the same economic effect contemplated by this Agreement prior to such event.

(b) Each share of Company Common Stock held by Company as treasury stock and each share of Company Common Stock owned by Spinco or any direct or indirect wholly owned Subsidiary of Spinco or the Company, in each case immediately prior to the Effective Time, shall be canceled and shall cease to exist and no stock or other consideration shall be delivered in exchange therefor.

(c) Each share of common stock, par value \$.01 per share, of Merger Sub issued and outstanding immediately prior to the Effective Time shall be converted into one fully paid and nonassessable share of common stock, par value \$.25 per share, of the Surviving Corporation.

2.3 Cancellation of Stock. Each share of Company Common Stock issued and outstanding immediately prior to the Effective Time, when converted in accordance with Section 2.2, shall no longer be outstanding and shall automatically be canceled and shall cease to exist. Each holder of a certificate that, immediately prior to the Effective Time, represented outstanding shares of Company Common Stock (collectively, the "Certificates") shall cease to have any rights with respect thereto, except the right to receive, upon the surrender of any such Certificate, a certificate representing the shares of Spinco Common Stock to which such holder is entitled pursuant to Section 2.2, cash in lieu of fractional shares of Spinco Common Stock to which such holder is entitled pursuant to Section 2.8(e) and any dividends or other distributions to which such holder is entitled pursuant to Section 2.8(c).

2.4 Stockholders Meeting. As promptly as practicable following the date hereof and the effectiveness of the Registration Statements, the Company, subject to Section 6.11, shall call a special meeting of its stockholders (the "Company Stockholders Meeting") to be held as promptly as practicable for the purpose of voting upon (i) the adoption of this Agreement and (ii) any related matters. Subject to Section 6.11, this Agreement shall be submitted for adoption to the stockholders of

the Company at such special meeting. Without limiting the generality of the foregoing, the Company shall cause the Company Stockholders Meeting to be held and such vote taken within 60 days following the effectiveness of Spinco's Registration Statement on Form S-4. Subject to Section 6.11, the Company shall deliver to the Company's stockholders the Proxy Statement/Prospectus in definitive form in connection with the Company Stockholders Meeting at the time and in the manner provided by the applicable provisions of the DGCL, the Exchange Act and the Company's Certificate of Incorporation and Bylaws and shall conduct the Company Stockholders Meeting and the solicitation of proxies in connection therewith in compliance with such statutes, charter and bylaws.

(b) Subject to Section 6.11 and its fiduciary duty under applicable law, the Board of Directors of the Company shall recommend that the Company's stockholders adopt this Agreement and approve the transactions contemplated hereby, and such recommendations shall be set forth in the Proxy Statement/Prospectus. The Company shall comply with its obligations under Section 2.4(a) whether or not its Board of Directors withdraws, modifies or changes its recommendation regarding this Agreement or recommends any other offer or proposal.

2.5 *Closing.* Unless the transactions herein contemplated shall have been abandoned and this Agreement terminated pursuant to Section 8.1, the closing of the Merger and the other transactions contemplated hereby (the "Closing") shall take place at the offices of Crowe & Dunlevy, in Tulsa, Oklahoma at 10:00 a.m., Eastern time, as promptly as practicable and in no event later than the second business day following the satisfaction or, if permissible, waiver of the conditions set forth in Article 7 (except for those conditions that, by the express terms thereof, are not capable of being satisfied until the Effective Time), or at such other time and place as Spinco and the Company shall agree in writing.

2.6 *Effective Time.* Upon the terms and subject to the conditions of this Agreement, as soon as practicable at or after the Closing, a certificate of merger shall be filed with the Secretary of State of the State of Delaware with respect to the Merger (the "Certificate of Merger"), in such form as is required by, and executed in accordance with, the applicable provisions of the DGCL. The Merger shall become effective at the time of filing of the Certificate of Merger or at such later time as the parties hereto may agree and as is provided in the Certificate of Merger. The date and time at which the Merger shall become so effective is herein referred to as the "Effective Time."

2.7 *Closing of Transfer Books.* From and after the Effective Time, the stock transfer books of the Company shall be closed and no transfer shall be made of any shares of capital stock of the Company that were outstanding immediately prior to the Effective Time.

2.8 *Exchange of Certificates.*

(a) *Exchange Agent.* Prior to the Effective Time, Spinco or HP Co. shall deposit with such bank or trust company as shall be agreed upon by Spinco and the Company (the "Exchange Agent"), for the benefit of holders of shares of Company Common Stock and for exchange in accordance with this Article 2, through the Exchange Agent, certificates representing the shares of Spinco Common Stock issuable pursuant to Section 2.2 in exchange for outstanding shares of Company Common Stock as of the Effective Time and cash from time to time as required to make payments in lieu of any fractional shares pursuant to Section 2.8(e) (such cash and certificates for shares of Spinco Common Stock, together with any dividends or distributions with respect thereto to which the holders thereof may be entitled pursuant to Section 2.8(c), being hereinafter referred to as the "Exchange Fund"). The Exchange Agent shall, pursuant to irrevocable instructions, deliver the Spinco Common Stock contemplated to be issued pursuant to Section 2.2 from the shares of stock held in the Exchange Fund. The Exchange Fund shall not be used for any other purpose.

(b) *Exchange Procedures.* As promptly as practicable after the Effective Time, Spinco shall cause the Exchange Agent to mail or deliver to each holder of record of a Certificate or

delivery of the Certificates to the Exchange Agent and shall be in such form and have such other provisions as Spinco and the Company may reasonably specify) and (ii) instructions for the use of such letter of transmittal in effecting the surrender of the Certificates in exchange for certificates representing the shares of Spinco Common Stock that such holder has the right to receive pursuant to this Article 2. Upon surrender of a Certificate for cancellation to the Exchange Agent or to such other agent or agents as may be appointed by Spinco and the Company, together with such letter of transmittal, duly executed, and any other required documents, the holder of such Certificate shall be entitled to receive in exchange therefor a certificate representing the number of whole shares of Spinco Common Stock that such holder has the right to receive pursuant to this Article 2 (and cash in lieu of fractional shares of Spinco Common Stock, as contemplated by Section 2.8(e), and any dividends or distributions pursuant to Section 2.8(c)), and the Certificate so surrendered shall forthwith be canceled. In the event of a transfer of ownership of shares of Company Common Stock that is not registered in the transfer records of the Company, a certificate representing the proper number of shares of Spinco Common Stock (and cash in lieu of fractional shares of Spinco Common Stock, as contemplated by Section 2.8(e), and any dividends or distributions pursuant to Section 2.8(c)) may be issued to a transferee only on the condition that the Certificate formerly representing such shares of Company Common Stock is presented to the Exchange Agent, properly endorsed, and accompanied by all documents required to evidence and effect such transfer and by evidence that any applicable stock transfer taxes have been paid or that no such taxes are applicable. Until surrendered as contemplated by this Section 2.8, each Certificate shall be deemed at any time after the Effective Time to represent only the right to receive upon such surrender a certificate representing shares of Spinco Common Stock and cash in lieu of any fractional shares of Spinco Common Stock, as contemplated by Section 2.8(e) (and any dividends or distributions pursuant to Section 2.8(c)). The Exchange Agent shall not be entitled to vote or exercise any rights of ownership with respect to the Spinco Common Stock held by it from time to time hereunder, except that it shall receive and hold all dividends or other distributions paid or distributed with respect thereto for the account of persons entitled thereto.

If any Certificate shall have been lost, stolen, mislaid or destroyed, upon the making of an affidavit of that fact by the person claiming such Certificate to be lost, stolen, mislaid or destroyed, Spinco shall cause to be delivered in exchange for such lost, stolen, mislaid or destroyed Certificate the consideration deliverable in respect thereof as determined in accordance with this Article 2. When authorizing the delivery of such consideration in exchange therefor, Spinco may, in its sole discretion and as a condition precedent to the delivery thereof, require the owner of such lost, stolen, mislaid or destroyed Certificate to give Spinco a bond, in form and substance reasonably satisfactory to Spinco, and in such sum as Spinco may reasonably direct, as indemnity against any claim that may be made against Spinco or the Exchange Agent with respect to the Certificate alleged to have been lost, stolen, mislaid or destroyed.

(c) *Distributions with Respect to Unexchanged Shares.* No dividends or other distributions declared or made after the Effective Time with respect to Spinco Common Stock with a record date after the Effective Time shall be paid to the holder of any unsurrendered Certificate with respect to the shares of Spinco Common Stock which such holder is entitled to receive pursuant to the terms hereof, and no cash payment in lieu of any fractional shares shall be paid to any such holder pursuant to Section 2.8(e), until the holder of record of such Certificate shall surrender such Certificate. Subject to the effect of applicable laws, following the surrender of any such Certificate, there shall be paid to the record holder of the certificates representing shares of Spinco Common Stock issued in exchange therefor, without interest (i) at the time of such surrender, the amount of cash payable in lieu of fractional shares of Spinco Common Stock to

A-15

which such holder is entitled pursuant to Section 2.8(e) and the amount of dividends or other distributions with a record date after the Effective Time theretofore paid with respect to such whole shares of Spinco Common Stock and (ii) at the appropriate payment date therefor, the amount of dividends or other distributions with a record date after the Effective Time but prior to the surrender of such Certificate and a payment date subsequent to the surrender of such Certificate payable with respect to such whole shares of Spinco Common Stock. Spinco shall deposit in the Exchange Fund all such dividends and distributions.

(d) *No Further Ownership Rights in Company Common Stock.* All shares of Spinco Common Stock issued upon the surrender for exchange of Certificates formerly representing shares of Company Common Stock (including any cash paid pursuant to Section 2.8(c) and 2.8(e)) shall be deemed to have been issued in full satisfaction of all rights pertaining to such shares of Company Common Stock. If, after the Effective Time, Certificates are presented to Spinco or the Surviving Corporation for any reason, they shall be canceled and exchanged as provided in this Article 2.

(e) *No Fractional Shares.* Notwithstanding anything herein to the contrary, no certificate or scrip representing fractional shares of Spinco Common Stock shall be issued upon the surrender for exchange of Certificates, and such fractional share interests will not entitle the owner thereof to vote or to any rights as a stockholder of Spinco. All fractional shares of Spinco Common Stock that a holder of Company Common Stock would otherwise be entitled to receive as a result of the Merger shall be aggregated and if a

Edgar Filing: CIMAREX ENERGY CO - Form S-4

fractional share results from such aggregation, such holder shall be entitled to receive, in lieu thereof, an amount in cash (without interest) determined by multiplying (i) the closing sale price per share of Spinco Common Stock on the NYSE on the business day preceding the Effective Time, if the stock is being traded on such date, or if the stock is not being traded on such date, the closing sale price per share of Spinco Common Stock on the NYSE on the first business day that such stock is traded, by (ii) the fraction of a share of Spinco Common Stock to which such holder would otherwise have been entitled. Spinco shall timely deposit with the Exchange Agent any cash necessary to make payments in lieu of fractional shares as aforesaid. Alternatively, Spinco shall have the option of instructing the Exchange Agent to aggregate all fractional shares of Spinco Common Stock, sell such shares in the public market and distribute to holders of Company Common Stock who otherwise would have been entitled to such fractional shares of Spinco Common Stock a pro rata portion of the proceeds of such sale. No such cash in lieu of fractional shares of Spinco Common Stock shall be paid to any holder of Company Common Stock until Certificates formerly representing such Company Common Stock are surrendered and exchanged in accordance with Section 2.8(b).

(f) *Termination of Exchange Fund.* Any portion of the Exchange Fund made available to the Exchange Agent that remains undistributed to the holders of the Company Common Stock on the one-year anniversary of the Effective Time shall be delivered to Spinco, upon demand, and any stockholders of the Company who have not theretofore complied with this Article 2 shall thereafter look only to Spinco for payment of their claim for Spinco Common Stock, any cash in lieu of fractional shares of Spinco Common Stock to which they are entitled pursuant to Section 2.8(e) and any dividends or distributions with respect to Spinco Common Stock to which they are entitled pursuant to Section 2.8(c).

(g) *No Liability.* Neither Spinco nor the Surviving Corporation shall be liable to any holder of a Certificate or any holder of shares of Spinco Common Stock for shares of Spinco Common Stock (or dividends or distributions with respect thereto or with respect to Company Common Stock) or cash delivered to a public official pursuant to any applicable abandoned property, escheat or similar law.

2.9 *Company Employee Stock Options, Restricted Stock and Related Matters.* Not later than immediately before the Effective Time, the Company shall take such actions as may be required to

A-16

provide that each option outstanding under the Company Stock Plans to acquire shares of Company Common Stock (the "Company Stock Options") shall be assumed by Spinco as of the Effective Time and shall thereafter be deemed to constitute an option to acquire, on the same terms and conditions as were applicable under such Company Stock Option immediately before the Effective Time (including the provisions providing for accelerated vesting of the Company Stock Options at the Effective Time), the number of shares of Spinco Common Stock determined by multiplying the number of shares of Company Common Stock subject to such Company Stock Option immediately before the Effective Time by the Merger Consideration, at a price per share (rounded to the nearest whole cent) equal to the exercise price per share of Company Common Stock otherwise purchasable pursuant to such Company Stock Option divided by the Merger Consideration; provided, however, that such substitution shall be effected in accordance with Section 424(a) of the Code.

(b) Spinco and the Company shall take all actions necessary to provide that each award (including each share of restricted stock but excluding Company Stock Options) outstanding as of the Effective Time under the Company Benefit Plans which provide for grants of equity-based awards shall be amended or converted into a similar instrument of and assumed by Spinco as of the Effective Time in accordance with its terms and conditions as in effect immediately prior to the Effective Time, in each case with such adjustments to the terms and conditions of such equity-based award as are appropriate to preserve the value inherent in such equity-based award with no detrimental effects on the holders thereof.

(c) Spinco shall take all actions necessary to reserve for issuance, from and after the Effective Time, a sufficient number of shares of Spinco Common Stock for delivery pursuant to the terms set forth in this Section 2.9. At or before the Effective Time, Spinco shall cause to be filed with the SEC a registration statement on an appropriate form or a post-effective amendment to a previously filed registration statement under the Securities Act with respect to shares of Spinco Common Stock subject to options and other equity-based awards assumed by Spinco pursuant to this Section 2.9 and shall use reasonable efforts to maintain the current status of the prospectus contained therein, as well as to comply with any applicable state securities or "blue sky" laws, for so long as such options remain outstanding.

(d) By adopting or approving this Agreement, (i) the Board of Directors of Spinco shall be deemed to have approved and authorized each and every amendment to any of the Spinco Benefit Plans, Company Stock Options and other equity-based awards as the officers of Spinco may deem necessary or appropriate to give effect to the provisions of Sections 2.9(a) and 2.9(b), and (ii) the Board of Directors of the Company shall be deemed to have approved and authorized each and every amendment to any of the Company Benefit Plans, Company Stock Options and other equity-based awards as the officers of the Company may deem necessary

or appropriate to give effect to the provisions of Sections 2.9(a) and 2.9(b).

2.10 *Spinco Rights Plan.* Each person entitled to receive shares of Spinco Common Stock pursuant to this Article 2 shall receive together with such shares of Spinco Common Stock the number of Spinco Rights per share of Spinco Common Stock equal to the number of Spinco Rights associated with one share of Spinco Common Stock at the Effective Time.

ARTICLE 3

REPRESENTATIONS AND WARRANTIES OF HP CO.

HP Co. represents and warrants to the Company as follows:

3.1 *Organization; Qualification.* HP Co. is a corporation duly organized, validly existing and in good standing under the laws of the State of Delaware.

A-17

3.2 *Corporate Authority; No Violation.* HP Co. has the corporate power and authority to enter into this Agreement and each other Transaction Agreement and to carry out its obligations hereunder and thereunder. The execution, delivery and performance by HP Co. of this Agreement and each other Transaction Agreement and the consummation of the transactions contemplated hereby and thereby have been duly authorized by all requisite corporate action on the part of HP Co. and no other corporate proceedings on the part of HP Co. are necessary to consummate the transactions contemplated hereby and thereby. This Agreement has been duly executed and delivered by HP Co. and, assuming the due authorization, execution and delivery by the Company, constitutes a legal, valid and binding agreement of HP Co., enforceable against HP Co. in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). As of the Distribution Date, each other Transaction Agreement will have been duly executed and delivered by HP Co. and, assuming the due authorization, execution and delivery by the other parties thereto, will constitute a legal, valid and binding agreement of HP Co., enforceable against HP Co. in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). Except as set forth in Section 3.2 of the HP Co. Disclosure Schedule and except for such matters described in clauses (b), (c) and (d) below as would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco, neither the execution and delivery by HP Co. of this Agreement and each other Transaction Agreement, nor the consummation by HP Co. of the transactions contemplated hereby or thereby and the performance by HP Co. of this Agreement and each other Transaction Agreement will (a) violate or conflict with any provisions of HP Co.'s Certificate of Incorporation or Bylaws; (b) require any consent, approval, authorization or permit of, registration, declaration or filing with, or notification to, any Governmental Authority or any other Person; (c) result in any breach of or constitute a default (or an event that, with notice or lapse of time or both, would become a default) under, or give to others any right of termination, cancellation, amendment or acceleration of any obligation or the loss of any benefit under, any Contract to which HP Co. or any of its Subsidiaries is a party or by which HP Co. or any of its Subsidiaries is bound or affected; (d) result in the creation of a lien, pledge, security interest, claim or other encumbrance on any of the issued and outstanding shares of Spinco Common Stock, capital stock of any Spinco Subsidiary or on any of the Spinco Assets pursuant to any Contract to which HP Co. or any of its Subsidiaries (including Spinco and its Subsidiaries) is a party or by which HP Co. or its Subsidiaries is bound or affected; or (e) violate or conflict with any Order, law, ordinance, rule or regulation applicable to HP Co. or any of its Subsidiaries (including Spinco and its Subsidiaries), or any of the properties, business or assets of any of the foregoing. Section 3.2 of the HP Co. Disclosure Schedule identifies all material consents, approvals and authorizations of any Governmental Authority that are legally required to be obtained by HP Co. for the consummation of the transactions contemplated by the Transaction Agreements.

3.3 *Information Supplied.* All documents that HP Co. is responsible for filing with any Governmental Authority in connection with the transactions contemplated hereby and by each other Transaction Agreement will comply in all material respects with the provisions of applicable law.

3.4 *Brokers or Finders.* Except as set forth in Section 3.4 of the HP Co. Disclosure Schedule, no agent, broker, investment banker, financial advisor or other similar Person is or will be entitled, by reason of any agreement, act or statement by HP Co. or any of its Subsidiaries,

directors, officers or employees, to any financial advisory, broker's, finder's or similar fee or commission, to reimbursement of expenses or to indemnification or contribution, in each case, by Spinco or any of its Subsidiaries, in connection with any of the transactions contemplated by this Agreement or the other Transaction Agreements. HP Co. has heretofore made available to the Company a complete and correct copy of all

A-18

agreements between HP Co. and Petrie Parkman & Co. pursuant to which such firm would be entitled to any payment relating to the Merger or the other transactions contemplated hereby.

3.5 *HP Co. Rights Plan.*

HP Co. has taken all action necessary, if any, to render the HP Co. Rights inapplicable to this Agreement, the Distribution Agreement and the transactions contemplated hereby and thereby.

ARTICLE 4

REPRESENTATIONS AND WARRANTIES OF HP CO. AND SPINCO

HP Co. and Spinco, jointly and severally, represent and warrant to the Company as follows:

4.1 *Organization, Qualification.* Each of Spinco, Merger Sub and each of their respective Subsidiaries is a corporation duly organized, validly existing and in good standing under the laws of the jurisdiction of its incorporation. Each of Spinco and its Subsidiaries has all requisite power and authority to own, lease and operate its properties and assets and to carry on the Spinco Business as presently conducted and as proposed to be conducted and at the Distribution Date and the Effective Time will be duly qualified and licensed to do business and in good standing in each jurisdiction in which the ownership or leasing of its property or the conduct of the Spinco Business, as presently conducted and as proposed to be conducted, requires such qualification, except for jurisdictions in which the failure to be so qualified or to be in good standing, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco. The copies of the Spinco Certificate of Incorporation and Bylaws in existence on the date hereof are included as part of Section 4.1 of the Spinco Disclosure Schedule and are complete and correct and in full force and effect on the date hereof. Spinco is not in violation of any of the provisions of its Certificate of Incorporation or Bylaws. All of the Subsidiaries of Spinco and their respective jurisdictions of incorporation or organization (together with a designation of those Subsidiaries constituting Significant Subsidiaries of Spinco) are identified in Section 4.1 of the Spinco Disclosure Schedule. Merger Sub was formed solely for the purpose of engaging in the transactions contemplated by this Agreement, has engaged in no other business activities and has conducted its operations only as contemplated by this Agreement.

4.2 *Capital Stock and Other Matters.* The authorized capital stock of Spinco consists of 100,000,000 shares of Spinco Common Stock and 1,000,000 shares of Spinco Preferred Stock. At the Distribution Date, (i) there will be issued and outstanding 26,591,321 shares of Spinco Common Stock; (ii) no shares of Spinco Common Stock will be held by Spinco in its treasury; (iii) no shares of Spinco Preferred Stock will be issued and outstanding; and (iv) no bonds, debentures, notes or other indebtedness of Spinco or any of its Subsidiaries having the right to vote (or convertible into securities having the right to vote) on any matters on which holders of shares of capital stock of Spinco (including Spinco Common Stock) may vote ("Spinco Voting Debt") will be issued or outstanding. None of such shares of Spinco Common Stock will be subject to preemptive rights. All of the issued and outstanding shares of Spinco Common Stock at the Distribution Date will be validly issued, fully paid and nonassessable. Except as set forth in this Section 4.2 and except for the Spinco Rights Agreement and the Spinco Rights, there are not outstanding, (i) any shares of capital stock of Spinco, Spinco Voting Debt or other voting securities of Spinco, (ii) any securities of Spinco or any of its Subsidiaries convertible into or exchangeable for shares of capital stock of Spinco, Spinco Voting Debt or other voting securities of Spinco or Spinco Common Stock or (iii) except as specified in Section 2.9, the Employee Benefits Agreement or Section 4.2 of the Spinco Disclosure Schedule, any options, warrants, calls, rights (including preemptive rights), commitments or other Contracts to which Spinco or any of its Subsidiaries is a party or by which Spinco or any of its Subsidiaries will be bound obligating Spinco or any of its Subsidiaries to issue, deliver, sell, purchase, redeem or acquire, or cause to be issued, delivered, sold, purchased, redeemed or acquired, or otherwise relating to, shares of capital stock of Spinco or any Spinco Voting Debt or other voting securities of Spinco or any of its

A-19

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Subsidiaries or obligating Spinco or any of its Subsidiaries to grant, extend or enter into any such option, warrant, call, right, commitment or Contract. There are no stockholder agreements, voting trusts or other Contracts (other than the Distribution Agreement) to which Spinco is a party or by which it is bound relating to the voting or transfer of any shares of capital stock of Spinco. The authorized capital stock of Merger Sub consists of 100 shares of common stock, par value \$.01 per share, all of which are owned by Spinco. Each outstanding share of capital stock of Merger Sub and each other Spinco Subsidiary is duly authorized, validly issued, fully paid and nonassessable and each such share owned by Spinco or another Spinco Subsidiary is free and clear of all security interests, liens, claims, pledges, options, rights of first refusal, agreements, limitations on the voting rights of Spinco or such Spinco Subsidiary, charges and other encumbrances of any nature whatsoever.

4.3 *Corporate Authority; No Violation.* Spinco has the corporate power and authority to enter into this Agreement and each other Transaction Agreement and to carry out its obligations hereunder and thereunder. The execution, delivery and performance by Spinco of this Agreement and each other Transaction Agreement and the consummation of the transactions contemplated hereby and thereby have been duly authorized by all requisite corporate action on the part of Spinco. Merger Sub has the corporate power and authority to enter into this Agreement and to carry out its obligations hereunder. This Agreement has been duly authorized by all requisite corporate action on the part of Merger Sub. This Agreement has been duly executed and delivered by Merger Sub and, assuming the due authorization, execution and delivery by the Company, constitutes a legal, valid and binding agreement of Merger Sub, enforceable against Merger Sub in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). This Agreement has been duly executed and delivered by Spinco and, assuming the due authorization, execution and delivery by the Company, constitutes a legal, valid and binding agreement of Spinco, enforceable against Spinco in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). As of the Distribution Date, each other Transaction Agreement will have been duly executed and delivered by Spinco and, assuming the due authorization, execution and delivery by the other parties thereto, will constitute a legal, valid and binding agreement of Spinco, enforceable against Spinco in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). Merger Sub is not a party to any Contract except this Agreement, and has no obligations or liabilities except under this Agreement and costs incidental to its incorporation in the State of Delaware. Except as set forth in Section 4.3 of the Spinco Disclosure Schedule and except for such matters described in clauses (b), (c) and (d) below as would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco, neither the execution and delivery by Spinco and Merger Sub of this Agreement and each other Transaction Agreement, nor the consummation by Spinco and Merger Sub of the transactions contemplated hereby or thereby and the performance by Spinco and Merger Sub of this Agreement and each other Transaction Agreement will (a) violate or conflict with any provision of Spinco's Certificate of Incorporation or Bylaws or any provision of Merger Sub's Certificate of Incorporation or Bylaws; (b) require any consent, approval, authorization or permit of, registration, declaration or filing with, or notification to, any Governmental Authority or any other Person; (c) result in any breach of or constitute a default (or an event that, with notice or lapse of time or both, would become a default) under, or give to others any right of termination, buy-out, cancellation, amendment or acceleration of any obligation or the loss of any benefit under any Contract to which Spinco or any of its Subsidiaries is a party or by which Spinco or any of its Subsidiaries or any of the Spinco Assets is bound or affected; (d) result in the creation of a lien, pledge, security interest, claim or other encumbrance on any of the issued and outstanding shares of Spinco Common Stock or capital stock of any Spinco

A-20

Subsidiaries or on any of the Spinco Assets pursuant to any Contract to which Spinco or any of its Subsidiaries is a party or by which Spinco or any of its Subsidiaries or any of the Spinco Assets is bound or affected; or (e) violate or conflict with any Order, law, ordinance, rule or regulation applicable to Spinco or any of its Subsidiaries, or any of the properties, businesses or assets of any of the foregoing. Section 4.3 of the Spinco Disclosure Schedule identifies all material consents, approvals and authorizations of any Governmental Authority that are legally required to be obtained by Spinco for the consummation of the transactions contemplated by the Transaction Agreements.

4.4 *Spinco Financial Statements; Liabilities.* HP Co. and Spinco have previously made available to the Company complete and correct copies of audited combined financial statements for the Spinco Business, as of and for the periods ended September 30, 2001 (including any related notes and schedules thereto, the "2001 Financial Statements"), September 30, 2000 and September 30, 1999 (together with the 2001 Financial Statements, the "Financial Statements"), and HP Co. and Spinco have made or will make available to the Company any and all other financial statements for the Spinco Business required to be included by Regulation S-X of the Exchange Act in the Registration Statements and the Proxy Statement/Prospectus. The Financial Statements fairly present in all material respects, on the basis set forth therein, and any other financial statements prepared in accordance with this Section 4.4 will fairly present in all material respects, on the basis set forth therein, the financial position of the Spinco Business as of the respective dates thereof, and the results of operations and changes in financial position or other information included therein for the respective periods or as of the respective dates then ended, in each case except as otherwise noted therein and subject, where appropriate, to normal year-end audit adjustments. The Financial Statements and such other financial statements have been or will be prepared in accordance with past practice and GAAP, and on a consistent basis, except as otherwise noted therein. Except as set

Edgar Filing: CIMAREX ENERGY CO - Form S-4

forth in the 2001 Financial Statements or as set forth in Section 4.4 of the Spinco Disclosure Schedule, the Spinco Business does not have any liability or obligation (whether accrued, absolute, contingent or otherwise) of a nature or character required to be reflected in the balance sheet of the Spinco Business or in the footnotes thereto, in each case prepared in conformity with GAAP, other than (i) liabilities incurred in the ordinary course of business since September 30, 2001 that, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco and (ii) liabilities and obligations under the Transaction Agreements. Spinco does not have any liabilities as of the date hereof and, as of the Effective Time, will have no liabilities other than the Spinco Liabilities.

4.5 Absence of Certain Changes or Events. Except as specifically contemplated by this Agreement or the other Transaction Agreements or as set forth in Section 4.5 of the Spinco Disclosure Schedule, since September 30, 2001, the Spinco Business has been conducted only in the ordinary course and in a manner consistent with past practice and, since such date, (i) there has not been, occurred or arisen any change, or any event (including any damage, destruction or loss whether or not covered by insurance), condition or state of facts of any character that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco, whether or not arising in the ordinary course of business, and (ii) none of HP Co., Spinco or any of their respective Subsidiaries has taken or failed to take any action the taking of which or failure of which to take, as the case may be, would have caused Spinco to have violated the provisions of Section 6.2 if they had then been applicable to Spinco and its Subsidiaries during such period.

4.6 Investigations; Litigation.

(a) To the best of HP Co.'s or Spinco's knowledge, no investigation or review by any Governmental Authority with respect to HP Co., Spinco or any of their respective Subsidiaries or the Spinco Business is pending or threatened, nor has any Governmental Authority indicated to HP Co. or Spinco or any of their respective Subsidiaries an intention to conduct the same, except as set forth in Section 4.6(a) of the Spinco Disclosure Schedule.

A-21

(b) Except as set forth in Section 4.6(b) of the Spinco Disclosure Schedule, there is no Action pending or, to the best of HP Co.'s or Spinco's knowledge, threatened against or affecting HP Co., Spinco or any of their respective Subsidiaries, properties or assets or the Spinco Business at law or in equity, or before any Governmental Authority or arbitrator, that (i) if adversely determined, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco or (ii) seeks to delay or prevent the consummation of the Merger or any other transaction contemplated by this Agreement or any other Transaction Agreement. There is no Order of any Governmental Authority or arbitrator outstanding against HP Co., Spinco or any of their respective Subsidiaries or with respect to their respective properties or assets or the Spinco Business that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco.

4.7 Licenses; Compliance with Laws. At the Distribution Date and the Effective Time, Spinco and its Subsidiaries will hold all Licenses that are required for the conduct of the Spinco Business, as presently conducted and as proposed to be conducted, except such Licenses for which the failure to so hold, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco. Spinco and its Subsidiaries are in compliance with the terms of all such Licenses so held, except where the failure so to comply, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco. No suspension or cancellation of any of Spinco's Licenses is pending or, to the best of HP Co.'s or Spinco's knowledge, threatened, except where the failure to have, or the suspension or cancellation of, any of Spinco's Licenses would not have a Material Adverse Effect on the Spinco Business or Spinco. Spinco and its Subsidiaries are in compliance with all, and have received no notice of any violation (as yet unremedied) of any laws, ordinances or regulations of any Governmental Authority applicable to any of them or their respective operations the noncompliance with which, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco.

4.8 Proxy Statement/Prospectus; Registration Statements. None of the information regarding HP Co. or its Subsidiaries or Spinco or its Subsidiaries or the transactions contemplated by this Agreement or any other Transaction Agreement provided by HP Co. or Spinco specifically for inclusion in, or incorporation by reference into, the Proxy Statement/Prospectus or the Registration Statements will, in the case of the definitive Proxy Statement/Prospectus or any amendment or supplement thereto, at the time of the mailing of the definitive Proxy Statement/Prospectus and any amendment or supplement thereto and at the time of the Company Stockholders Meeting, or, in the case of each Registration Statement, at the time it becomes effective, at the time of the Company Stockholders Meeting, at the Distribution Date and at the Effective Time contain an untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary in order to make the statements therein, in the light of the circumstances under which they are made, not misleading. The Registration Statements will comply in all material respects with the provisions of the Securities Act and the Exchange Act, as the case may be, and the rules and regulations

Edgar Filing: CIMAREX ENERGY CO - Form S-4

thereunder, except that no representation is made by HP Co. or Spinco with respect to information provided by the Company specifically for inclusion in, or incorporation by reference into, the Registration Statements.

4.9 *Information Supplied.* All documents that Spinco or HP Co. is responsible for filing with any Governmental Authority in connection with the transactions contemplated hereby or by any other Transaction Agreement will comply in all material respects with the provisions of applicable law.

4.10 *Environmental Matters.* Except as set forth in Section 4.10 of the Spinco Disclosure Schedule and except as would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco:

(i) At the Distribution Date and the Effective Time, each of Spinco and its Subsidiaries shall have obtained all licenses, permits and other authorizations under Environmental Laws

A-22

required for the conduct and operation of the Spinco Business. Each of Spinco, its Subsidiaries and the Spinco Business is in compliance and at all times has been in compliance with the terms and conditions contained therein, and each of them and the Spinco Business is, and for the past three years has been, in compliance with all applicable Environmental Laws;

(ii) Neither Spinco nor any of its Subsidiaries is subject to any environmental indemnification obligation regarding businesses currently or formerly owned or operated by Spinco or HP Co. or any of their respective Subsidiaries or regarding properties currently or formerly owned or leased by Spinco or HP Co. or any of their respective Subsidiaries;

(iii) There is no condition on, at, under or related to any property (including any release of a Hazardous Material into the air, soil, surface water, sediment or ground water at, under or migrating to or from such property) currently owned, leased or used by HP Co., Spinco or any of their respective Subsidiaries or created by HP Co.'s, Spinco's or any Spinco Subsidiary's operations that would create liability for Spinco or any of its Subsidiaries under applicable Environmental Laws and, to the best of HP Co.'s and Spinco's knowledge, the foregoing representation is true and correct with regard to property formerly owned, leased or used by HP Co., Spinco or any of their respective Subsidiaries;

(iv) There are no past or present actions, activities, circumstances, conditions, events or incidents (including the release, emission, discharge, presence or disposal of any Hazardous Material) that form or are reasonably likely to form the basis of a claim under Environmental Laws;

(v) Spinco has made available to the Company all material site assessments, compliance audits, and other similar studies in the possession, custody or control of HP Co., Spinco or any of their respective Subsidiaries relating to (A) the environmental conditions on, under or about the properties or assets currently or formerly owned, leased, operated or used by Spinco, any of its Subsidiaries or any predecessor in interest thereto and (B) any Hazardous Materials used, managed, handled, transported, treated, generated, stored, discharged, emitted, or otherwise released by Spinco, any of its Subsidiaries or any other Person on, under, about or from any of the properties currently or formerly owned or leased by, or otherwise in connection with the use or operation of any of the properties owned or leased by, or otherwise in connection with the use or operation of any of the properties and assets of, Spinco or any of its Subsidiaries, or their respective businesses and operations;

(vi) Neither Spinco nor HP Co. for Spinco nor any Spinco Subsidiary has received any communication, whether from a Governmental Authority, citizen's group, employee or otherwise, alleging that it is liable under or not in compliance with any Environmental Law; and

(vii) There is no requirement proposed for adoption or implementation under any Environmental Law or any license, permit or authorization issued pursuant thereto that is reasonably expected to result in liability for Spinco or any of its Subsidiaries.

(b) Insofar as the representations set forth in subsections (a)(i), (a)(ii), (a)(iii), (a)(iv) and (a)(vii) relate to Spinco Assets operated by a Person other than HP Co. or Spinco or any of their respective Subsidiaries, such representations are given only to the best knowledge of HP Co. and Spinco.

4.11 *Tax Matters.* Except as set forth in Section 4.11 of the Spinco Disclosure Schedule, (i) all material Tax Returns relating to Spinco, the Spinco Subsidiaries and the Spinco Business required to be filed have been duly and timely filed, (ii) all such Tax Returns are true, correct and complete in all material respects, (iii) all Taxes shown as due and payable on such Tax Returns, and all material amounts of Taxes (whether or not reflected on such Tax Returns) relating to Spinco, any of the Spinco

A-23

Subsidiaries or the Spinco Business required to be paid, have been duly and timely paid, (iv) no adjustment relating to such Tax Returns has been proposed formally or informally by any Governmental Authority (insofar as either (x) relates to the activities or income of Spinco, the Spinco Subsidiaries or the Spinco Business or (y) could result in liability for Spinco or any Spinco Subsidiary or with respect to the Spinco Business on the basis of joint and/or several liability) and, to the best of HP Co.'s and Spinco's knowledge, no basis exists for any such adjustment to be made, (v) all material Taxes relating to Spinco, any of the Spinco Subsidiaries or the Spinco Business for any taxable period (or a portion thereof) beginning on or prior to the date of the Closing (which are not yet due and payable) have been properly reserved for in the 2001 Financial Statements whether or not shown as being due on any Tax Returns and (vi) all material Taxes required to be withheld by or with respect to Spinco, the Spinco Subsidiaries and the Spinco Business have been withheld and such withheld Taxes have been either duly and timely paid to the proper Governmental Authority or properly set aside in accounts for such purpose and will be duly and timely paid to the proper Governmental Authority.

(b) Except as set forth in Section 4.11 of the Spinco Disclosure Schedule, no written agreement or other written document waiving or extending, or having the effect of waiving or extending, the statute of limitations or the period of assessment or collection of any Taxes relating to Spinco, any Spinco Subsidiary or the Spinco Business, and no power of attorney with respect to any such Taxes has been filed or entered into with any Governmental Authority.

(c) Except as set forth in Section 4.11 of the Spinco Disclosure Schedule, (i) no audits or other administrative proceedings or court proceedings are presently pending with regard to any Taxes or Tax Return of Spinco, any Spinco Subsidiary or with respect to the Spinco Business as to which any Taxing Authority has asserted in writing any claim which, if adversely determined, would have a Material Adverse Effect on Spinco or the Spinco Business, and (ii) no Governmental Authority has asserted in writing any deficiency or claim for Taxes (including any adjustment to Taxes) with respect to income or any other material Tax relating to the Spinco Business or for which Spinco or any Spinco Subsidiary may be liable which has not been fully paid or finally settled.

(d) Except as set forth in Section 4.11 of the Spinco Disclosure Schedule, neither Spinco nor any Spinco Subsidiary (i) is a party to or bound by or has any obligation or liability under any written Tax separation, sharing or similar agreement or arrangement other than the Tax Sharing Agreement, (ii) is or has been a member of any consolidated, combined or unitary group for purposes of filing Tax Returns or paying Taxes, (iii) has entered into a closing agreement pursuant to Section 7121 of the Code, or any predecessor provision or any similar provision of state or local law, (iv) is required to include in income any amount in respect of an adjustment pursuant to Section 481 of the Code by reason of a change in accounting method, or (v) has filed any consents under Section 341(f) of the Code.

(e) Except as set forth in Section 4.11 of the Spinco Disclosure Schedule, no asset of Spinco or any Spinco Subsidiary and no asset of the Spinco Business is subject to any Tax lien (other than liens for Taxes that are not yet due or that are being contested in good faith by appropriate proceedings and which have been properly reserved for in the books and records of Spinco).

(f) To the best of HP Co.'s and Spinco's knowledge, neither HP Co. nor Spinco, nor any of their respective Affiliates, has taken or agreed to take any action that would prevent the Merger from constituting a transaction qualifying under Section 368(a) of the Code. Neither HP Co. nor Spinco is aware of any agreement, plan or other circumstance that would prevent the Merger from qualifying under Section 368(a) of the Code.

(g) None of the assets of Spinco, any Spinco Subsidiary or the Spinco Business are tax-exempt use property within the meaning of Section 168(h) of the Code.

A-24

4.12 *Benefit Plans.*

(a) Section 4.12(a) of the Spinco Disclosure Schedule lists each "employee benefit plan" (as defined in Section 3(3) of ERISA), and all other employee benefit, bonus, incentive, deferred compensation, stock option (or other equity-based), severance, change in control, welfare (including post-retirement medical and life insurance) and fringe benefit plans, whether or not subject to ERISA and whether written or oral, sponsored, maintained or contributed to or required to be contributed to by Spinco or any of its Subsidiaries, to which Spinco or any of its Subsidiaries is a party or in which any Person who is currently, has been or, on or prior to the Effective Time, is expected to become an employee of Spinco or any of its Subsidiaries (a "Spinco Employee") is a participant (the "Spinco Benefit Plans"). Neither Spinco, any of its Subsidiaries nor any ERISA Affiliate of any of them has any commitment or formal plan, whether legally binding or not, to create any additional employee benefit plan or modify or change any existing Spinco Benefit Plan that would affect any Spinco Employee. Spinco has heretofore delivered or made available to the Company true and complete copies of each Spinco Benefit Plan and any amendments thereto (or if the plan is not a written plan, a description thereof), any related trust or other funding vehicle, any reports or summaries required under ERISA or the Code for the most recent reporting period and the most recent determination letter received from the IRS (if any) with respect to each such plan intended to qualify under Section 401 of the Code.

(b) No liability under Title IV (including Sections 4069 and 4212(c) of ERISA) or Section 302 of ERISA has been incurred by Spinco, any of its Subsidiaries or any ERISA Affiliate of any of them that has not been satisfied in full, and no condition exists that presents a material risk to Spinco, any of its Subsidiaries or any ERISA Affiliate of any of them of incurring any such liability, other than liability for premiums due the PBGC (which premiums have been paid when due). Except as set forth on Section 4.12(b) of the Spinco Disclosure Schedule, the present value of accrued benefits under each Spinco Benefit Plan that is subject to Title IV of ERISA, determined based upon the actuarial assumptions used for funding purposes in the most recent actuarial report prepared by such plan's actuary with respect to such plan, did not exceed, as of its latest valuation date, the then current value of the assets of such plan allocable to such accrued benefits.

(c) Except as set forth on Section 4.12(c) of the Spinco Disclosure Schedule, (i) no Spinco Benefit Plan is a "multiemployer pension plan," as defined in Section 3(37) of ERISA, and (ii) none of Spinco, any of its Subsidiaries or any ERISA Affiliate of any of them has made or suffered a "complete withdrawal" or a "partial withdrawal," as such terms are respectively defined in Sections 4203 and 4205 of ERISA, which has not been satisfied in full.

(d) Except as set forth in Section 4.12(d) of the Spinco Disclosure Schedule, each Spinco Benefit Plan has been operated and administered in all material respects in accordance with its terms and applicable law, including ERISA and the Code. All contributions required to be made with respect to any Spinco Benefit Plan have been timely made. There are no pending or, to the best of Spinco's and HP Co.'s knowledge, threatened claims by, on behalf of or against any of the Spinco Benefit Plans or any assets thereof, other than routine benefit claim matters, that, if adversely determined could, individually or in the aggregate, result in a material liability for Spinco or any of its Subsidiaries and no matter is pending (other than routine qualification determination filings, copies of which have been furnished to the Company or will be promptly furnished to the Company when made) with respect to any of the Spinco Benefit Plans before the IRS, the United States Department of Labor or the PBGC.

(e) Each Spinco Benefit Plan intended to be "qualified" within the meaning of Section 401(a) of the Code is so qualified and the trusts maintained thereunder are exempt from taxation under Section 501(a) of the Code, each trust maintained under any Spinco Benefit Plan

A-25

intended to satisfy the requirements of Section 501(c)(9) of the Code has satisfied such requirements and, in either such case, no event has occurred or condition is known to exist that would reasonably be expected to adversely affect such tax-qualified status for any such Spinco Benefit Plan or any such trust.

(f) Except as set forth in Section 4.12(f) of the Spinco Disclosure Schedule, no Spinco Benefit Plan provides medical, surgical, hospitalization, death or similar benefits (whether or not insured) for employees or former employees of Spinco or any Subsidiary of Spinco for periods extending beyond their retirement or other termination of service, other than (i) coverage mandated by applicable law, (ii) death benefits under any "pension plan," or (iii) benefits the full cost of which is borne by the current or former employee (or his beneficiary). With respect to any Spinco Benefit Plan maintained by Spinco at the Effective Time, Spinco will have the right at and after the Effective Time to terminate such Spinco Benefit Plan or to amend such Spinco Benefit Plan to reduce future benefits without

incurring or otherwise being responsible for any material liability with respect thereto.

4.13 *Labor Matters.* Except as set forth in Section 4.13 of the Spinco Disclosure Schedule, none of HP Co., Spinco or any of their respective Subsidiaries is a party to, or bound by, any collective bargaining agreement or other Contract with a labor union or labor organization that would affect the Spinco Business and no collective bargaining agreement is being negotiated by HP Co., Spinco or any of their respective Subsidiaries that would affect the Spinco Business. None of HP Co., Spinco or any of their respective Subsidiaries is the subject of any proceeding asserting that it has committed an unfair labor practice or is seeking to compel it to bargain with any labor organization as to wages or conditions of employment nor is there any strike, work stoppage or other labor dispute involving HP Co., Spinco or any of their respective Subsidiaries or the Spinco Business pending or, to the best of Spinco's or HP Co.'s knowledge, threatened, that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco. There are no labor controversies pending or, to the best of Spinco's or HP Co.'s knowledge, threatened against HP Co., Spinco or any of their respective Subsidiaries that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco. Except as set forth in Section 4.13 of the Spinco Disclosure Schedule, there have been no claims initiated by any labor organization to represent any Spinco Employees not currently represented by a labor organization.

4.14 *Intellectual Property Matters.* At the Distribution Date and the Effective Time, Spinco and its Subsidiaries will own or possess adequate licenses or other valid rights to use all patents, patent rights, trademarks, trademark rights, trade names, trade name rights, copyrights, service marks, trade secrets, applications for trademarks and service marks, know-how and other proprietary rights and information used or held for use in connection with the Spinco Business as currently conducted or as proposed to be conducted immediately after the Effective Time (including in connection with services provided by Spinco and its Subsidiaries to third parties), except where the failure to own or possess such items, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco. To the best of HP Co.'s or Spinco's knowledge, there is no assertion or claim challenging the validity of any of the foregoing that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco. The conduct of the Spinco Business as currently conducted and as proposed to be conducted immediately after the Effective Time does not and will not conflict in any way with any patent, patent right, license, trademark, trademark right, trade name, trade name right, copyright, service mark, trade secret, know-how or other proprietary rights or information of any third party that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco. To the best of HP Co.'s or Spinco's knowledge, there are no infringements of any proprietary rights owned by or licensed by or to Spinco or any Spinco Subsidiary that, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco.

A-26

4.15 *Material Contracts.*

(a) Section 4.15 of the Spinco Disclosure Schedule sets forth all Contracts, other than oil and gas leases and assignments, other oil and gas interests, joint operating agreements and exploration/participation agreements concerning the drilling or joint operation of wells in the ordinary course of business, to which HP Co. or any of its Subsidiaries is a party relating to the Spinco Business or to which Spinco or any Spinco Subsidiary is a party (i) relating to indebtedness for borrowed money in an amount exceeding \$1 million, (ii) that is a "material contract" (as such term is defined in Item 601(b)(10) of Regulation S-K of the SEC), (iii) that obligates HP Co. or Spinco or any of their respective Subsidiaries to make any payments or issue or pay anything of value to any director, officer, key employee or consultant, (iv) that limit or purport to limit the ability of HP Co. or Spinco or any of their respective Subsidiaries to compete in the U.S. domestic oil and gas exploration, production and marketing business with any Person in any geographic area or during any period of time, (v) that includes any material indemnification, contribution or guarantee obligations, (vi) that relate to capital expenditures involving total payments of more than \$1.5 million, (vii) requiring annual or remaining payments in excess of \$500,000 after the date hereof, (viii) that is a seismic license agreement, (ix) that is a fixed price commodity sales agreement with a remaining term of more than 60 days or (x) that obligates HP Co. or Spinco or any of their Subsidiaries to provide funds to, or make any investment (in the form of a loan, capital contribution or otherwise) in, any other Person. Except as set forth in Section 4.15 of the Spinco Disclosure Schedule, each such Contract (x) is valid and binding on the parties thereto and is in full force and effect, (y) is freely assignable to Spinco without penalty or other adverse consequences and (z) upon consummation of the transactions contemplated by this Agreement and the other Transaction Agreements shall continue in full force and effect without penalty or other adverse consequence.

(b) Neither HP Co., Spinco nor any of their respective Subsidiaries is in default in any respect under any Contract to which it is a party or by which it or any of its properties or assets is bound, which default, individually or in the aggregate, would have a Material Adverse Effect on the Spinco Business or Spinco, and there has not occurred any event that, with the lapse of time or the giving of notice or both, would constitute such a default.

4.16 *Brokers or Finders.* Except as set forth in Section 4.16 of the Spinco Disclosure Schedule, no agent, broker, investment banker, financial advisor or other similar Person is or will be entitled, by reason of any agreement, act or statement by HP Co., Spinco or any of their respective Subsidiaries, directors, officers or employees, to any financial advisory, broker's, finder's or similar fee or commission, to reimbursement of expenses or to indemnification or contribution in connection with any of the transactions contemplated by this Agreement or any other Transaction Agreement. Spinco has heretofore made available to the Company a complete and correct copy of all agreements between Spinco and Petrie Parkman & Co. pursuant to which such firm would be entitled to any payment relating to the Merger or the other transactions contemplated hereby.

4.17 *Certain Board Findings.* The Board of Directors of Spinco, by unanimous written consent or at a meeting duly called and held, (i) has approved this Agreement and each other Transaction Agreement and (ii) has determined that the Transaction Agreements and the transactions contemplated hereby and thereby, taken together, are fair to, and in the best interests of, Spinco and the holder of its capital stock.

4.18 *Vote Required.* The only vote of stockholders of HP Co. or Spinco required under any of the DGCL, the NYSE rules, HP Co.'s Certificate of Incorporation or Bylaws or Spinco's Certificate of Incorporation or Bylaws to approve the transactions contemplated by this Agreement and each other Transaction Agreement, including, without limitation, to issue Spinco Common Stock to the stockholders of the Company pursuant to the Merger and to amend the Certificate of Incorporation of Spinco to change the name of Spinco, is the affirmative vote of the sole holder of the outstanding shares of Spinco Common Stock prior to the Distribution Date.

A-27

4.19 *Stockholder Approval.* As of the date hereof, the sole stockholder of Spinco is HP Co. Immediately after execution of this Agreement, HP Co. will deliver to Spinco a written consent of Spinco's sole stockholder in compliance with Section 228 of the DGCL with respect to all aspects of this Agreement and the other Transaction Agreements and the transactions contemplated hereby and thereby which require the consent of Spinco's stockholders under the DGCL, the NYSE rules, Spinco's Certificate of Incorporation or Spinco's Bylaws. The approval of HP Co.'s stockholders is not required to effect the transactions contemplated by the Distribution Agreement, this Agreement or any other Transaction Agreement. Upon delivery of such written consent, the approval of Spinco's stockholders after the Distribution Date will not be required to effect the transactions contemplated by this Agreement, including the Merger, unless this Agreement is amended in accordance with Section 251(d) of the DGCL after the Distribution Date and such approval is required, solely as a result of such amendment, under the DGCL, the NYSE rules, Spinco's Certificate of Incorporation or Spinco's Bylaws or by the IRS.

4.20 *Certain Payments.* Except as disclosed in Section 4.20 of the Spinco Disclosure Schedule and except as contemplated by the other Transaction Agreements, no Spinco Benefit Plan or employment arrangement, no similar plan or arrangement sponsored or maintained by HP Co. in which any Spinco Employee is a participant and no contractual arrangement between Spinco and any third party exists that could result in the payment to any current, former or future director, officer, shareholder or employee of Spinco or any of its Subsidiaries, or of any entity the assets or capital stock of which have been acquired by Spinco or a Spinco Subsidiary, of any money or other property or rights or accelerate or provide any other rights or benefits to any such individual as a result of the consummation of the transactions contemplated by the Transaction Agreements (including the Distribution), whether or not (a) such payment, acceleration or provision would constitute a "parachute payment" (within the meaning of Section 280G of the Code) or (b) some other subsequent action or event would be required to cause such payment, acceleration or provision to be triggered.

4.21 *Assets.* As of the date hereof, HP Co., an HP Co. Subsidiary, Spinco or a Spinco Subsidiary has, and as of the Effective Time, Spinco or a Spinco Subsidiary will have, good and defensible title to all oil and gas properties forming the basis for the reserves reflected in the Spinco Reserve Report as attributable to interests owned by Spinco or any Spinco Subsidiary and, as of the date hereof, HP Co., an HP Co. Subsidiary, Spinco or a Spinco Subsidiary has, and as of the Effective Time, Spinco or a Spinco Subsidiary will have, good and marketable title to all other Spinco Assets, in each case, free and clear of all mortgages, deeds of trust, liens, security interests, pledges, leases, conditional sale contracts, claims, charges, liabilities, obligations, privileges, easements, rights of way, limitations, reservations, restrictions, options, rights of first refusal and other encumbrances of every kind ("Liens") except for (i) defects or irregularities of title or encumbrances of a nature that would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco, (ii) Liens that secure obligations not yet due and payable, (iii) Liens associated with obligations reflected in the Spinco Reserve Report, and (iv) Liens disclosed in Section 4.21 of the Spinco Disclosure Schedule. Except as disclosed in Section 4.21 of the Spinco Disclosure Schedule, the oil and gas leases and other agreements that provide HP Co. and its Subsidiaries, and that as of the Effective Time will provide Spinco and its Subsidiaries, with operating rights in the oil and gas properties reflected in the Spinco Reserve Report are legal, valid and binding and in full force and effect, the rentals, royalties and

other payments due thereunder have been properly paid and, to the best of HP Co.'s and Spinco's knowledge, there is no existing default (or event that, with notice or lapse of time or both, would become a default) under any of such oil and gas leases or other agreements, except as would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco. Section 4.21 of the Spinco Disclosure Schedule lists all services to be provided to Spinco or any Spinco Subsidiary by HP Co. or any of its Affiliates at the Distribution Date. Each of Spinco and HP Co. and their respective Subsidiaries (as the case may be) has maintained all the Spinco Assets in working order and operating condition, subject only to ordinary wear and tear. The Spinco Assets constitute all the

A-28

assets, properties and rights related to or required for the conduct of the Spinco Business as currently conducted, except for the services to be provided pursuant to the Transition Services Agreement.

4.22 *Loans.* Section 4.22 of the Spinco Disclosure Schedule sets forth each currently outstanding loan exceeding \$500,000 in principal amount made to any Person by HP Co., Spinco or any of their respective Subsidiaries that is or will be a Spinco Asset.

4.23 *Oil and Gas Reserves.* HP Co. has furnished to the Company a copy of an independent reserve report prepared by Netherland, Sewell & Associates containing estimates of the oil and gas reserves, as of September 30, 2001 (the "Spinco Reserve Report"), that will be owned by Spinco and the Spinco Subsidiaries upon completion of the Contribution. Except as would not, individually or in the aggregate, have a Material Adverse Effect on the Spinco Business or Spinco, the factual non-interpretative data provided by HP Co. to such engineering firm on which the Spinco Reserve Report was based for purposes of estimating the oil and gas reserves set forth in the Spinco Reserve Report was accurate as of September 30, 2001 and incorporates the following: (i) the interests owned by HP Co. and its Subsidiaries, and that will be owned by Spinco and the Spinco Subsidiaries upon completion of the Contribution, as of such date, (ii) the historic costs of operating the properties, (iii) all historic production and cost data adjusted for all oil and/or gas imbalances due, (iv) all tests and operations on the properties of which HP Co. was aware as of such date, (v) all capital costs reasonably expected by HP Co. as of such date to be necessary to operate, develop and plug and abandon the properties, and (vi) HP Co.'s reasonable good faith estimates of future operating costs with respect to the properties.

4.24 *Derivative Transactions.* Except as set forth in Section 4.24 of the Spinco Disclosure Schedule, neither HP Co. nor Spinco nor any of their respective Subsidiaries has entered into any material Derivative Transaction pursuant to which Spinco, any Spinco Subsidiary or the Spinco Business has or will have a continuing financial liability or obligation. All Derivative Transactions entered into by HP Co., Spinco or any of their respective Subsidiaries that are currently open and pursuant to which Spinco, any Spinco Subsidiary or the Spinco Business has or will have a continuing financial liability or obligation were entered into in material compliance with applicable rules, regulations and policies of all regulatory authorities.

ARTICLE 5

REPRESENTATIONS AND WARRANTIES OF THE COMPANY

The Company represents and warrants to HP Co. and Spinco as follows:

5.1 *Organization, Qualification.* The Company is a corporation duly organized, validly existing and in good standing under the laws of the State of Delaware, has all requisite power and authority to own, lease and operate its properties and assets and to carry on its business as presently conducted and is duly qualified and licensed to do business and is in good standing in each jurisdiction in which the ownership or leasing of its property or the conduct of its business requires such qualification, except for jurisdictions in which the failure to be so qualified or to be in good standing, individually or in the aggregate, would not have a Material Adverse Effect on the Company. The copies of the Company Certificate of Incorporation and Bylaws included as part of Section 5.1 of the Company Disclosure Schedule are complete and correct and in full force and effect on the date hereof. The Company is not in violation of any of the provisions of its Certificate of Incorporation or Bylaws. All of the Company Subsidiaries and their respective jurisdictions of incorporation or organization (together with a designation of those Subsidiaries constituting Significant Subsidiaries of the Company) are identified in Section 5.1 of the Company Disclosure Schedule.

5.2 *Capital Stock and Other Matters.* The authorized capital stock of the Company consists of 50,000,000 shares of Company Common Stock and 15,000,000 shares of Company Preferred Stock. At

the close of business on February 15, 2002 (i) 14,046,252 shares of Company Common Stock were issued and outstanding and options to purchase 828,834 shares of Company Common Stock were outstanding, (ii) no shares of Company Common Stock were held by the Company in its treasury or by its Subsidiaries; (iii) no shares of Company Preferred Stock were issued and outstanding; and (iv) no bonds, debentures, notes or other indebtedness of the Company or any of its Subsidiaries having the right to vote (or convertible into securities having the right to vote) on any matters on which holders of shares of capital stock of the Company may vote ("Company Voting Debt") were issued or outstanding. All of the issued and outstanding shares of Company Common Stock are validly issued, fully paid and nonassessable and are not subject to preemptive rights. Except as set forth in this Section 5.2 and except for the Company Rights Agreement and the Company Rights, there are not outstanding (i) any shares of Company Common Stock, Company Voting Debt or other voting securities of the Company, (ii) any securities of the Company or any of its Subsidiaries convertible into or exchangeable for shares of capital stock, Company Voting Debt or other voting securities of the Company or (iii) except as specified in Section 5.2 of the Company Disclosure Schedule, any options, warrants, calls, rights (including preemptive rights), commitments or other Contracts (other than certain Transaction Agreements) to which the Company or any of its Subsidiaries is a party or by which the Company or any of its Subsidiaries is bound obligating the Company or any of its Subsidiaries to issue, deliver, sell, purchase, redeem or acquire, or cause to be issued, delivered, sold, purchased, redeemed or acquired, or otherwise relating to, shares of capital stock of the Company or any of its Subsidiaries or any Company Voting Debt or other voting securities of the Company or any of its Subsidiaries or obligating the Company or any Company Subsidiary to grant, extend or enter into any such option, warrant, call, right, commitment or Contract. Except as set forth in Section 5.2 of the Company Disclosure Schedule, there are no stockholder agreements, voting trusts or other Contracts to which the Company is a party or by which it is bound relating to the voting or transfer of any shares of capital stock of the Company.

5.3 Corporate Authority; No Violation. The Company has the corporate power and authority to enter into this Agreement and, subject to obtaining the Requisite Approval, to carry out its obligations hereunder. The execution, delivery and performance by the Company of this Agreement and the consummation of the transactions contemplated hereby have been duly authorized by all requisite corporate action on the part of the Company, subject to obtaining the Requisite Approval. This Agreement has been duly executed and delivered by the Company and, assuming the due authorization, execution and delivery by HP Co., Spinco and Merger Sub, constitutes a legal, valid and binding agreement of the Company, enforceable against the Company in accordance with its terms (except insofar as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally, or by principles governing the availability of equitable remedies). Except as set forth in Section 5.3 of the Company Disclosure Schedule and except for such matters described in clauses (b), (c) and (d) below as would not, individually or in the aggregate, have a Material Adverse Effect on the Company, neither the execution and delivery by the Company of this Agreement, nor the consummation by the Company of the transactions contemplated hereby and the performance by the Company of this Agreement will (a) violate or conflict with any provision of the Company's Certificate of Incorporation or Bylaws; (b) require any consent, approval, authorization or permit of, registration, declaration or filing with, or notification to, any Governmental Authority or any other Person; (c) result in any breach of or constitute a default (or an event that, with notice or lapse of time or both, would become a default) under, or give to others any right of termination, buy-out, cancellation, amendment or acceleration of any obligation or the loss of any benefit under any Contract to which the Company or any of its Subsidiaries is a party, or by which the Company or any of its Subsidiaries or any of their respective assets or properties is bound or affected; (d) result in the creation of a lien, pledge, security interest, claim or other encumbrance on any of the issued and outstanding shares of Company Common Stock or on any of the assets of the Company or its Subsidiaries pursuant to any Contract to which the Company or any of its Subsidiaries is a party or by which the Company or any of its Subsidiaries or any

of the assets of the Company or its Subsidiaries is bound or affected; or (e) violate or conflict with any Order, law, ordinance, rule or regulation applicable to the Company or any of its Subsidiaries, or any of the properties, businesses or assets of any of the foregoing. Section 5.3 of the Company Disclosure Schedule identifies all material consents, approvals and authorizations of any Governmental Authority that are legally required to be obtained by the Company for the consummation of the transactions contemplated by this Agreement.

5.4 Company Reports and Financial Statements; Liabilities. The Company has previously made available to Spinco complete and correct copies of:

- (a) the Company's Annual Reports on Form 10-K filed with the SEC under the Exchange Act for each of the years ended December 31, 2000, 1999 and 1998;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

- (b) the Company's Quarterly Reports on Form 10-Q filed with the SEC under the Exchange Act for the quarters ended March 31, 2001, June 30, 2001 and September 30, 2001;
- (c) each definitive proxy statement filed by the Company with the SEC under the Exchange Act since January 1, 1999;
- (d) all current reports on Form 8-K filed by the Company with the SEC under the Exchange Act since January 1, 1999; and
- (e) each other form, report, schedule, registration statement and definitive proxy statement filed by the Company or any of its Subsidiaries with the SEC since January 1, 1999 (collectively, and together with the items specified in clauses (a) through (d) above, the "Company SEC Documents").

As of their respective dates, the Company SEC Documents complied in all material respects with the requirements of the Securities Act or the Exchange Act, as the case may be, and none of such Company SEC Documents when filed contained an untrue statement of a material fact or omitted to state a material fact required to be stated therein or necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading. The audited consolidated financial statements and unaudited consolidated interim financial statements included in the Company SEC Documents (including any related notes and schedules) fairly present in all material respects the financial position of the Company and its consolidated Subsidiaries as of the respective dates thereof and the results of operations and changes in financial position or other information included therein for the respective periods or as of the respective dates then ended, subject, where appropriate, to normal year-end audit adjustments, in each case in accordance with past practice and GAAP, consistently applied, during the periods involved (except as otherwise stated therein). Since January 1, 2001, the Company has timely filed all reports, registration statements and other filings required to be filed with the SEC under the rules and regulations of the SEC. Except as set forth in the Company SEC Documents filed prior to the date hereof or Section 5.4 of the Company Disclosure Schedule, the Company and its Subsidiaries do not have any liability or obligation (whether accrued, absolute, contingent or otherwise) of a nature or character required to be reflected in the consolidated balance sheet of the Company or in the footnotes thereto, in each case prepared in conformity with GAAP, other than (i) liabilities incurred in the ordinary course of business since September 30, 2001 that, individually or in the aggregate, would not have a Material Adverse Effect on the Company and (ii) liabilities and obligations under the Transaction Agreements.

5.5 Absence of Certain Changes or Events. Except as specifically contemplated by this Agreement or as set forth in Section 5.5 of the Company Disclosure Schedule, since September 30, 2001, each of the Company and its Subsidiaries has conducted its business only in the ordinary course and in a manner consistent with past practice, and, since such date, (a) there has not been, occurred or arisen any change, or any event (including any damage, destruction or loss whether or not covered by

A-31

insurance), condition or state of facts of any character that, individually or in the aggregate, would have a Material Adverse Effect on the Company, whether or not arising in the ordinary course of business, and (b) neither the Company nor any of its Subsidiaries has taken or failed to take any action the taking of which or failure of which to take, as the case may be, would have violated the provisions of Section 6.1 if they had then been applicable to the Company and its Subsidiaries during such period.

5.6 Investigations; Litigation. To the best of the Company's knowledge, no investigation or review by any Governmental Authority with respect to the Company or any of its Subsidiaries is pending or threatened, nor has any Governmental Authority indicated to the Company or any of its Subsidiaries an intention to conduct the same, except as set forth in Section 5.6(a) of the Company Disclosure Schedule.

(b) Except as set forth in Section 5.6(b) of the Company Disclosure Schedule, there is no Action pending or, to the best of the Company's knowledge, threatened against or affecting the Company or any of its Subsidiaries at law or in equity, or before any Governmental Authority or arbitrator, that, (i) if adversely determined, individually or in the aggregate, would have a Material Adverse Effect on the Company or (ii) seeks to delay or prevent the consummation of the Merger or any other transaction contemplated by this Agreement. There is no Order of any Governmental Authority or arbitrator outstanding against the Company or any Company Subsidiary or with respect to any of their properties or assets that, individually or in the aggregate, would have a Material Adverse Effect on the Company.

5.7 Licenses; Compliance with Laws. The Company and its Subsidiaries hold all Licenses that are required for the conduct of the businesses of the Company and its Subsidiaries, taken as a whole, as presently conducted and as proposed to be conducted, except such Licenses for which the failure to so hold, individually or in the aggregate, would not have a Material Adverse Effect on the Company. The Company and

Edgar Filing: CIMAREX ENERGY CO - Form S-4

its Subsidiaries are in compliance with the terms of all such Licenses so held, except where the failure so to comply, individually or in the aggregate, would not have a Material Adverse Effect on the Company. No suspension or cancellation of any of the Company's Licenses is pending or, to the best of the Company's knowledge, threatened, except where the failure to have, or the suspension or cancellation of, any of the Company's Licenses would not have a Material Adverse Effect on the Company. The Company and its Subsidiaries are in compliance with all, and have received no notice of any violation (as yet unremedied) of any, laws, ordinances or regulations of any Governmental Authority applicable to any of them or their respective operations the noncompliance with which, individually or in the aggregate, would have a Material Adverse Effect on the Company.

5.8 *Proxy Statement/Prospectus; Registration Statements.* None of the information regarding the Company or its Subsidiaries or the transactions contemplated by this Agreement provided by the Company specifically for inclusion in, or incorporation by reference into, the Proxy Statement/Prospectus or the Registration Statements will, in the case of the definitive Proxy Statement/Prospectus or any amendment or supplement thereto, at the time of the mailing of the definitive Proxy Statement/Prospectus and any amendment or supplement thereto and at the time of the Company Stockholders Meeting, or, in the case of each Registration Statement, at the time it becomes effective, at the time of the Company Stockholders Meeting, at the Distribution Date and at the Effective Time, contain an untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary in order to make the statements therein, in the light of the circumstances under which they are made, not misleading.

5.9 *Information Supplied.* All documents that the Company is responsible for filing with any Governmental Authority in connection with the transactions contemplated hereby or by any other Transaction Agreement will comply in all material respects with the provisions of applicable law.

A-32

5.10 *Environmental Matters.* Except as set forth in Section 5.10 of the Company Disclosure Schedule and except as would not, individually or in the aggregate, have a Material Adverse Effect on the Company:

(i) Each of the Company and its Subsidiaries has obtained all licenses, permits and other authorizations under Environmental Laws required for the conduct and operation of its business and is in compliance and at all times has been in compliance with the terms and conditions contained therein, and is, and for the past three years has been, in compliance with all applicable Environmental Laws;

(ii) Neither the Company nor any of its Subsidiaries is subject to any environmental indemnification obligation regarding businesses currently or formerly owned or operated by the Company or any of its Subsidiaries or regarding properties currently or formerly owned or leased by the Company or any of its Subsidiaries;

(iii) There is no condition on, at, under or related to any property (including any release of a Hazardous Material into the air, soil, surface water, sediment or ground water at, under or migrating to or from such property) currently owned, leased or used by the Company or any of its Subsidiaries or created by the Company's or any of the Company Subsidiary's operations that would create liability for the Company or any of its Subsidiaries under applicable Environmental Laws and, to the best of the Company's knowledge, the foregoing representation is true and correct with regard to property formerly owned, leased or used by the Company or any of its Subsidiaries;

(iv) There are no past or present actions, activities, circumstances, conditions, events or incidents (including the release, emission, discharge, presence or disposal of any Hazardous Material) that form or are reasonably likely to form the basis of a claim under Environmental Laws;

(v) The Company has made available to Spingo all material site assessments, compliance audits, and other similar studies in its possession, custody or control relating to (A) the environmental conditions on, under or about the properties or assets currently or formerly owned, leased, operated or used by the Company, any of its Subsidiaries or any predecessor in interest thereto and (B) any Hazardous Materials used, managed, handled, transported, treated, generated, stored, discharged, emitted, or otherwise released by the Company, any of its Subsidiaries or any other Person on, under, about or from any of the properties currently or formerly owned or leased by, or otherwise in connection with the use or operation of any of the properties owned or leased by, or otherwise in connection with the use or operation of any of the properties and assets of, the Company or any of its Subsidiaries, or their respective businesses and operations;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(vi) Neither the Company nor any of its Subsidiaries has received any communication, whether from a Governmental Authority, citizen's group, employee or otherwise, alleging that it is liable under or not in compliance with any Environmental Law; and

(vii) There is no requirement proposed for adoption or implementation under any Environmental Law or any license, permit or authorization issued pursuant thereto that is reasonably expected to result in liability for the Company or any of its Subsidiaries.

(b) Insofar as the representations set forth in subsections (a)(i), (a)(ii), (a)(iii), (a)(iv) and (a)(vii) relate to assets of the Company operated by a Person other than the Company or any of its Subsidiaries, such representations are given only to the best knowledge of the Company.

A-33

5.11 *Tax Matters.*

(a) Except as set forth in Section 5.11 of the Company Disclosure Schedule, (i) all material Tax Returns relating to the Company and the Company Subsidiaries required to be filed have been duly and timely filed, (ii) all such Tax Returns are true, correct and complete in all material respects, (iii) all Taxes shown as due and payable on such Tax Returns, and all material amounts of Taxes (whether or not reflected on such Tax Returns) relating to the Company or any Company Subsidiary required to be paid, have been duly and timely paid, (iv) no adjustment relating to such Tax Returns has been proposed formally or informally by any Governmental Authority (insofar as either (x) relates to the activities or income of the Company or the Company Subsidiaries or (y) could result in liability for the Company or any Company Subsidiary on the basis of joint and/or several liability) and, to the best of the Company's knowledge, no basis exists for any such adjustment to be made, (v) all material Taxes relating to the Company and the Company Subsidiaries for any taxable period (or a portion thereof) beginning on or prior to the date of the Closing (which are not yet due and payable) have been properly reserved for in the books and records of the Company whether or not shown as being due on any Tax Return, and (vi) the Company and the Company Subsidiaries have duly and timely withheld all material Taxes required to be withheld and such withheld Taxes have been either duly and timely paid to the proper Governmental Authority or properly set aside in accounts for such purpose and will be duly and timely paid to the proper Governmental Authority.

(b) Except as set forth in Section 5.11 of the Company Disclosure Schedule, no written agreement or other written document waiving or extending, or having the effect of waiving or extending, the statute of limitations or the period of assessment or collection of any Taxes relating to the Company or any Company Subsidiary and no power of attorney with respect to any such Taxes has been filed or entered into with any Governmental Authority.

(c) Except as set forth in Section 5.11 of the Company Disclosure Schedule, (i) no audits or other administrative proceedings or court proceedings are presently pending with regard to any Taxes or Tax Return of the Company or any Company Subsidiary as to which any Taxing Authority has asserted in writing any claim which, if adversely determined, would have a Material Adverse Effect on the Company, and (ii) no Governmental Authority has asserted in writing any deficiency or claim for Taxes (including any adjustment to Taxes) with respect to which the Company or any Company Subsidiary may be liable with respect to income or any other material Tax which has not been fully paid or finally settled.

(d) Except as set forth in Section 5.11 of the Company Disclosure Schedule, neither the Company nor any Company Subsidiary (i) is a party to or bound by or has any obligation or liability under any written Tax separation, sharing or similar agreement or arrangement, (ii) is or has been a member of any consolidated, combined or unitary group for purposes of filing Tax Returns or paying Taxes, (iii) has entered into a closing agreement pursuant to Section 7121 of the Code, or any predecessor provision or any similar provision of state or local law, (iv) is required to include in income any amount in respect of an adjustment pursuant to Section 481 of the Code by reason of a change in accounting method, or (v) has filed any consents under Section 341(f) of the Code.

(e) Except as set forth in Section 5.11 of the Company Disclosure Schedule, none of the assets of the Company or any of its Subsidiaries are subject to any Tax lien (other than liens for Taxes that are not yet due or that are being contested in good faith by appropriate proceedings and which have been properly reserved for in the books and records of the Company).

(f) To the best of the Company's knowledge, neither the Company nor any of its Affiliates has taken or agreed to take any action that would prevent the Merger from constituting a transaction qualifying under Section 368(a) of the Code. The Company is not aware of any

agreement, plan or other circumstance that would prevent the Merger from qualifying under Section 368(a) of the Code.

(g) None of the assets of the Company or any of the Company Subsidiaries are tax-exempt use property within the meaning of Section 168(h) of the Code.

5.12 *Benefit Plans.*

(a) Section 5.12(a) of the Company Disclosure Schedule lists each "employee benefit plan" (as defined in Section 3(3) of ERISA), and all other employee benefit, bonus, incentive, deferred compensation, stock option (or other equity-based), severance, change in control, welfare (including post-retirement medical and life insurance) and fringe benefit plans, whether or not subject to ERISA and whether written or oral, sponsored, maintained or contributed to or required to be contributed to by the Company or any of its Subsidiaries, to which the Company or any of its Subsidiaries is a party or in which any Person who is currently, has been or, prior to the Effective Time, is expected to become an employee of the Company or any of its Subsidiaries (a "Company Employee") is a participant (the "Company Benefit Plans"). Except as set forth in Section 5.12(a) of the Company Disclosure Schedule, neither the Company, any of its Subsidiaries nor any ERISA Affiliate of any of them has any commitment or formal plan, whether legally binding or not, to create any additional employee benefit plan or modify or change any existing Company Benefit Plan that would affect any Company Employee. Company has heretofore delivered or made available to HP Co. and Spincor true and complete copies of each Company Benefit Plan and any amendments thereto (or if the plan is not a written plan, a description thereof), any related trust or other funding vehicle, any reports or summaries required under ERISA or the Code for the most recent reporting period and the most recent determination letter received from the IRS (if any) with respect to each such plan intended to qualify under Section 401 of the Code.

(b) No liability under Title IV (including Sections 4069 and 4212(c) of ERISA) or Section 302 of ERISA has been incurred by the Company, any of its Subsidiaries or any ERISA Affiliate of any of them that has not been satisfied in full, and no condition exists that presents a material risk to the Company, any of its Subsidiaries or any ERISA Affiliate of any of them of incurring any such liability, other than liability for premiums due the PBGC (which premiums have been paid when due). Except as set forth on Section 5.12(b) of the Company Disclosure Schedule, the present value of accrued benefits under each Company Benefit Plan that is subject to Title IV of ERISA, determined based upon the actuarial assumptions used for funding purposes in the most recent actuarial report prepared by such plan's actuary with respect to such plan, did not exceed, as of its latest valuation date, the then current value of the assets of such plan allocable to such accrued benefits.

(c) Except as set forth on Section 5.12(c) of the Company Disclosure Schedule, (i) no Company Benefit Plan is a "multiemployer pension plan," as defined in Section 3(37) of ERISA and (ii) none of the Company, any of its Subsidiaries or any ERISA Affiliate of any of them has made or suffered a "complete withdrawal" or a "partial withdrawal," as such terms are respectively defined in Sections 4203 and 4205 of ERISA, which has not been satisfied in full.

(d) Except as set forth in Section 5.12(d) of the Company Disclosure Schedule, each Company Benefit Plan has been operated and administered in all material respects in accordance with its terms and applicable law, including, but not limited to, ERISA and the Code. All contributions required to be made with respect to any Company Benefit Plan have been timely made. There are no pending or, to the best of the Company's knowledge, threatened claims by, on behalf of or against any of the Company Benefit Plans or any assets thereof, other than routine benefit claim matters, that, if adversely determined could, individually or in the aggregate, result in a material liability for the Company or any of its Subsidiaries and no matter is pending (other than

routine qualification determination filings, copies of which have been furnished to the HP Co. and Spincor or will be promptly furnished to the HP Co. and Spincor when made) with respect to any of the Company Benefit Plans before the IRS, the United States Department of Labor or the PBGC.

(e) Each Company Benefit Plan intended to be "qualified" within the meaning of Section 401(a) of the Code is so qualified and the trusts maintained thereunder are exempt from taxation under Section 501(a) of the Code, each trust maintained under any Company Benefit Plan intended to satisfy the requirements of Section 501(c)(9) of the Code has satisfied such requirements and, in either such case, no event has occurred or condition is known to exist that would reasonably be expected to adversely affect such tax-qualified status for any such Company Benefit Plan or any such trust.

(f) Except as set forth in Section 5.12(f) of the Company Disclosure Schedule, no Company Benefit Plan provides medical, surgical, hospitalization, death or similar benefits (whether or not insured) for employees or former employees of Company or any Company Subsidiary for periods extending beyond their retirement or other termination of service, other than (i) coverage mandated by applicable law, (ii) death benefits under any "pension plan," or (iii) benefits the full cost of which is borne by the current or former employee (or his beneficiary). The Company has the right, and will have the right after the Effective Time to terminate any Company Benefit Plan or to amend any such Company Benefit Plan to reduce future benefits (including any Company Benefit Plan that provides post-retirement medical and life insurance benefits) without incurring or otherwise being responsible for any material liability with respect thereto.

5.13 *Labor Matters.* Except as set forth in Section 5.13 of the Company Disclosure Schedule, neither the Company nor any of its Subsidiaries is a party to, or bound by, any collective bargaining agreement or other Contract with a labor union or labor organization and no collective bargaining agreement is being negotiated by the Company or any of its Subsidiaries. Neither the Company nor any of its Subsidiaries is the subject of any proceeding asserting that the Company or any of its Subsidiaries has committed an unfair labor practice or is seeking to compel it to bargain with any labor organization as to wages or conditions of employment nor is there any strike, work stoppage or other labor dispute involving the Company or any of its Subsidiaries pending or, to the best of the Company's knowledge, threatened, that, individually or in the aggregate, would have a Material Adverse Effect on the Company. There are no labor controversies pending or, to the best of the Company's knowledge, threatened against the Company or any of its Subsidiaries that, individually or in the aggregate, would have a Material Adverse Effect on the Company. Except as set forth in Section 5.13 of the Company Disclosure Schedule, there have been no claims initiated by any labor organization to represent any Company Employees not currently represented by a labor organization.

5.14 *Intellectual Property Matters.* The Company and its Subsidiaries own or possess adequate licenses or other valid rights to use all patents, patent rights, trademarks, trademark rights, trade names, trade name rights, copyrights, service marks, trade secrets, applications for trademarks and service marks, know-how and other proprietary rights and information used or held for use in connection with the business of the Company and its Subsidiaries as currently conducted or as proposed to be conducted immediately after the Effective Time (including in connection with services provided by the Company and its Subsidiaries to third parties), except where the failure to own or possess such items, individually or in the aggregate, would not have a Material Adverse Effect on the Company. To the best of the Company's knowledge, there is no assertion or claim challenging the validity of any of the foregoing that, individually or in the aggregate, would have a Material Adverse Effect on the Company. The conduct of the business of the Company and its Subsidiaries as currently conducted and as proposed to be conducted immediately after the Effective Time does not and will not conflict in any way with any patent, patent right, license, trademark, trademark right, trade name, trade name right, copyright, service mark, trade secret, know-how or other proprietary rights or information of any third party that, individually or in the aggregate, would have a Material Adverse Effect on the

A-36

Company. To the best of the Company's knowledge, there are no infringements of any proprietary rights owned by or licensed by or to the Company or any Company Subsidiary that, individually or in the aggregate, would have a Material Adverse Effect on the Company.

5.15 *Material Contracts.*

(a) Section 5.15 of the Company Disclosure Schedule sets forth all Contracts, other than oil and gas leases and assignments, other oil and gas interests, joint operating agreements and exploration/participation agreements concerning the drilling or joint operation of wells in the ordinary course of business, to which the Company or any of its Subsidiaries is a party (i) relating to indebtedness for borrowed money in an amount exceeding \$1 million, (ii) that is a "material contract" (as such term is defined in Item 601(b)(10) of Regulation S-K of the SEC), (iii) that obligates the Company or any of its Subsidiaries to make any payments or issue or pay anything of value to any director, officer, key employee or consultant, (iv) that limit or purport to limit the ability of the Company or any of its Subsidiaries to compete in the U.S. domestic oil and gas exploration, production and marketing business with any Person in any geographic area or during any period of time, (v) that includes any material indemnification, contribution or guarantee obligations, (vi) that relate to capital expenditures involving total payments of more than \$1.5 million, (vii) requiring annual or remaining payments in excess of \$500,000 after the date hereof, (viii) that is a seismic license agreement, (ix) that is a fixed price

Edgar Filing: CIMAREX ENERGY CO - Form S-4

commodity sales agreement with a remaining term of more than 60 days, or (x) that obligate the Company or any of its Subsidiaries to provide funds to, or make any investment (in the form of a loan, capital contribution or otherwise) in, any other Person. Except as set forth in Section 5.15 of the Company Disclosure Schedule, each such Contract (x) is valid and binding on the parties thereto and is in full force and effect, and (y) upon consummation of the transactions contemplated by this Agreement and the other Transaction Agreements shall continue in full force and effect without penalty or other adverse consequence.

(b) Neither the Company nor any of its Subsidiaries is in default in any respect under any Contract to which it is a party or by which it or any of its properties or assets is bound, which default, individually or in the aggregate, would have a Material Adverse Effect on the Company, and there has not occurred any event that, with the lapse of time or the giving of notice or both, would constitute such a default.

5.16 *Opinion of Company Financial Advisor.* The Company has received the written opinion of Merrill Lynch & Co., to the effect that, as of the date of such opinion, the Exchange Ratio (as defined in such opinion) is fair, from a financial point of view, to holders of Company Common Stock. The Company has previously delivered a complete copy of such opinion to HP Co.

5.17 *Brokers or Finders.* Except as set forth in Section 5.17 of the Company Disclosure Schedule, no agent, broker, investment banker, financial advisor or other similar Person is or will be entitled, by reason of any agreement, act or statement by the Company, or any of its Subsidiaries, directors, officers or employees, to any financial advisory, broker's, finder's or similar fee or commission, to reimbursement of expenses or to indemnification or contribution in connection with any of the transactions contemplated by this Agreement or any other Transaction Agreement. The Company has heretofore made available to HP Co. a complete and correct copy of all agreements between the Company and Merrill Lynch & Co. pursuant to which such firm would be entitled to any payment relating to the Merger or the other transactions contemplated hereby.

5.18 *Takeover Statutes.* No "fair price," "moratorium," "control share acquisition," "business combination," "shareholder protection" or other similar antitakeover statute or regulation enacted under Delaware law, or to the knowledge of the Company, under the law of any other jurisdiction, will apply to this Agreement, the Merger or the transactions contemplated hereby.

A-37

5.19 *Certain Board Findings.* The Board of Directors of the Company, at a meeting duly called and held, (i) has determined that the Merger is fair to, and in the best interests of, the Company and its shareholders and (ii) has resolved, subject to Section 6.11, to recommend the adoption of this Agreement by the shareholders of the Company.

5.20 *Vote Required.* The only vote of the stockholders of the Company required under any of the DGCL, the NYSE rules or the Company's Certificate of Incorporation for adoption of this Agreement and the approval of the transactions contemplated by this Agreement is the affirmative vote of the holders of a majority of the outstanding shares of Company Common Stock entitled to vote (sometimes referred to herein as the "Requisite Approval").

5.21 *Certain Payments.* Except as disclosed in Section 5.21 of the Company Disclosure Schedule, no Company Benefit Plan or employment arrangement, and no contractual arrangements between the Company or any of its Subsidiaries and any third party, exists that could result in the payment to any current, former or future director, officer, shareholder or employee of the Company or any of its Subsidiaries, or of any entity the assets or capital stock of which have been acquired by the Company or a Company Subsidiary, of any money or other property or rights or accelerate or provide any other rights or benefits to any such individual as a result of the consummation of the transactions contemplated by the Transaction Agreements whether or not (a) such payment, acceleration or provision would constitute a "parachute payment" (within the meaning of Section 280G of the Code) or (b) some other subsequent action or event would be required to cause such payment, acceleration or provision to be triggered.

5.22 *Assets.* The Company has good and defensible title to all oil and gas properties forming the basis for the reserves reflected in the Company Reserve Report as attributable to interests owned by the Company or any Company Subsidiary and has good and marketable title to all other Company assets, in each case, free and clear of all Liens except for (i) defects or irregularities of title or encumbrances of a nature that

would not, individually or in the aggregate, have a Material Adverse Effect on the Company, (ii) Liens that secure obligations not yet due and payable, (iii) Liens associated with obligations reflected in the Company Reserve Report, and (iv) Liens disclosed in Section 5.22 of the Company Disclosure Schedule. Except as disclosed in Section 5.22 of the Company Disclosure Schedule, the oil and gas leases and other agreements that provide the Company and its Subsidiaries with operating rights in the oil and gas properties reflected in the Company Reserve Report are legal, valid and binding and in full force and effect, the rentals, royalties and other payments due thereunder have been properly paid and, to the best of the Company's knowledge, there is no existing default (or event that, with notice or lapse of time or both, would become a default) under any of such oil and gas leases or other agreements, except as would not, individually or in the aggregate, have a Material Adverse Effect on the Company. The Company and its Subsidiaries (as the case may be) have maintained all of their respective assets in working order and operating condition, subject only to ordinary wear and tear.

5.23 *Loans.* Section 5.23 of the Company Disclosure Schedule sets forth each currently outstanding loan exceeding \$500,000 in principal amount made by the Company or any of its Subsidiaries to any Person.

5.24 *Oil and Gas Reserves.* The Company has furnished to HP Co. a copy of a reserve report prepared by the Company containing estimates of the oil and gas reserves, as of September 30, 2001 (the "Company Reserve Report"), that are owned by the Company or any of its Subsidiaries. Except as would not, individually or in the aggregate, have a Material Adverse Effect on the Company, the factual non-interpretative data on which the Company Reserve Report was based for purposes of estimating the oil and gas reserves set forth in the Company Reserve Report was accurate as of September 30, 2001 and incorporates the following: (i) the interests owned by the Company and its Subsidiaries as of such date, (ii) the historic costs of operating the properties, (iii) all historic

A-38

production and cost data adjusted for all oil and/or gas imbalances due, (iv) all tests and operations on the properties of which the Company was aware as of such date, (v) all capital costs reasonably expected by the Company as of such date to be necessary to operate, develop and plug and abandon the properties, and (vi) the Company's reasonable good faith estimates of future operating costs with respect to the properties.

5.25 *Derivative Transactions.* Except as set forth in Section 5.25 of the Company Disclosure Schedule, neither the Company nor any of its Subsidiaries has entered into any material Derivative Transaction pursuant to which it has a continuing financial liability or obligation. All Derivative Transactions entered into by the Company or any of its Subsidiaries that are currently open were entered into in material compliance with applicable rules, regulations and policies of all regulatory authorities.

ARTICLE 6

COVENANTS AND AGREEMENTS

6.1 *Conduct of Business by the Company Pending the Merger.* Following the date of this Agreement and prior to the earlier of the Effective Time and the Termination Date, except as specifically contemplated or permitted by this Agreement or the other Transaction Agreements or described in Section 6.1 of the Company Disclosure Schedule or to the extent that HP Co. shall otherwise consent in writing (such consent not to be unreasonably withheld or delayed), the Company agrees as to itself and its Subsidiaries as follows:

(a) *Ordinary Course.* Each of the Company and its Subsidiaries shall conduct its operations in accordance with its ordinary course of business consistent with past practice and use all commercially reasonable efforts to preserve intact its present business organization, maintain its rights and franchises, keep available the services of its current officers and key employees and preserve its relationships with customers, suppliers and others having business dealings with it in such a manner that its goodwill and ongoing businesses are not impaired in any material respect. The Company shall not, nor shall it permit any of its Subsidiaries to, enter into any new material line of business.

(b) *Dividends; Changes in Stock.* The Company shall not, nor shall it permit any of its Subsidiaries to, nor shall the Company or any of its Subsidiaries propose to, (i) declare or pay any dividends on or make other distributions in respect of any shares of its capital stock or partnership interests (whether in cash, securities or property), except for the declaration and payment of cash dividends or distributions paid on or with respect to a class of capital stock all of which shares of capital stock (with the exception of directors' qualifying shares and other similarly nominal holdings required by law to be held by Persons other than the Company or its wholly owned Subsidiaries), as the case may be, of the applicable corporation are owned directly or indirectly by the Company; (ii) split,

combine or reclassify any of its capital stock or issue or authorize or propose the issuance of any other securities in respect of, in lieu of, or in substitution for, shares of its capital stock; or (iii) redeem, repurchase or otherwise acquire, or permit any Subsidiary to redeem, repurchase or otherwise acquire, any shares of its capital stock (including any securities convertible or exchangeable into such capital stock).

(c) *Issuance of Securities.* The Company shall not, nor shall it permit any of its Subsidiaries to, issue, deliver or sell, or authorize or propose to issue, deliver or sell, any shares of its capital stock of any class, any Company Voting Debt or any securities convertible into, or any rights, warrants or options to acquire, any such shares, Company Voting Debt or convertible securities, other than (i) the issuance of shares of Company Common Stock upon the exercise of stock options that are outstanding on the date hereof pursuant to the Company Benefit Plans; (ii) the

A-39

issuance of shares of Company Common Stock as the Company's matching contribution pursuant to the Company's 401(k) Plan; and (iii) issuances by a wholly owned Subsidiary of its capital stock to the Company.

(d) *Governing Documents.* The Company shall not amend or propose to amend its Certificate of Incorporation or Bylaws, nor shall it permit any of its Subsidiaries to amend or propose to amend its charter or bylaws in any manner that would hinder the consummation of the transactions contemplated by this Agreement.

(e) *Acquisitions.* Other than (i) any single acquisition where the fair market value of the total consideration payable in any such acquisition does not exceed \$3.5 million, and (ii) any series of acquisitions, whether or not related, where the fair market value of the total consideration payable in all such acquisitions does not exceed \$10 million in the aggregate, the Company shall not, nor shall it permit any of its Subsidiaries to, in a single transaction or a series of transactions, acquire or agree to acquire by merging or consolidating with, or by purchasing a substantial equity interest in or a substantial portion of the assets of, or by any other manner, any business or any corporation, partnership, association or other business organization or division thereof; provided, however, that in any event, the Company shall not, nor shall it permit any of its Subsidiaries to, make any such acquisition, agreement or purchase if it would hinder in any material respect the consummation of the transactions contemplated by this Agreement or the other Transaction Agreements.

(f) *Dispositions.* The Company shall not, nor shall it permit any of its Subsidiaries to, in a single transaction or a series of related or unrelated transactions, sell (including sale-leaseback), lease, pledge, encumber or otherwise dispose of, or agree to sell (or engage in a sale-leaseback), lease (whether such lease is an operating or capital lease), pledge, encumber or otherwise dispose of, any of its assets that individually has a fair market value in excess of \$1 million or in the aggregate have a fair market value in excess of \$2 million other than dispositions in the ordinary course of business consistent with past practice; provided, that the Company shall not consummate or agree to consummate any such transaction with respect to any securities of any of its Subsidiaries.

(g) *Indebtedness; Leases.* The Company shall not, nor shall it permit any of its Subsidiaries to, incur any indebtedness for borrowed money or guarantee or otherwise become contingently liable for any such indebtedness or issue or sell any debt securities or warrants or rights to acquire any debt securities of the Company or any of its Subsidiaries or guarantee any debt securities of others or enter into any material lease (whether such lease is an operating or capital lease) or otherwise incur any material obligation or liability (absolute or contingent) other than indebtedness under the Credit Agreement dated as of November 12, 1999 among the Company, Bank of America, N.A., Bank One, NA, Banc of America Securities LLC and certain other financial institutions, as amended from time to time; provided, however, that the aggregate outstanding indebtedness under such credit agreement shall not exceed \$45 million (exclusive of indebtedness incurred to fund (A) costs related to the transactions contemplated by this Agreement and (B) payments made to Company executives pursuant to non-compete, employment and severance agreements and similar agreements and arrangements).

(h) *Capital Expenditures.* Except as required by law, the Company shall not, nor shall it permit any of its Subsidiaries to, (i) make any individual capital expenditure in excess of \$1.5 million, or (ii) make aggregate capital expenditures in excess of \$27.5 million, in each case other than capital expenditures to repair or replace facilities destroyed or damaged due to casualty or accident (whether or not covered by insurance).

A-40

(i) *Employee Arrangements.* The Company and its Subsidiaries shall not:

(i) grant any material increases in the compensation of any of its directors, officers or employees, except in the ordinary course of business consistent with past practice;

(ii) pay or agree to pay to any director, officer or employee, whether past or present, any pension, retirement allowance or other employee benefit not required or contemplated by any of the existing benefit, severance, termination, pension or employment plans, Contracts or arrangements as in effect on the date hereof;

(iii) except in the ordinary course of business consistent with past practice, enter into any new, or materially amend any existing, employment or severance or termination Contract with any director, officer or employee; or

(iv) except (x) in the ordinary course of business consistent with past practice or (y) as may be required to comply with applicable law, become obligated under any new pension plan, welfare plan, multiemployer plan, employee benefit plan, severance plan, benefit arrangement or similar plan or arrangement that was not in existence on the date hereof, or amend any such plan or arrangement in existence on the date hereof if such amendment would have the effect of materially enhancing any benefits thereunder.

(j) *Compliance with Laws; Licenses.* The Company shall not, nor shall it permit any of its Subsidiaries to: (i) fail to comply with any laws, ordinances or regulations applicable to it or to the conduct of its business, except for any such failure to comply that, individually or in the aggregate, would not have a Material Adverse Effect on the Company or (ii) permit to expire or terminate without renewal any License that is necessary to the operation of a material portion of the business of such party, any facilities associated therewith or any other business.

(k) *No Liquidation or Dissolution.* The Company shall not authorize, recommend, propose or announce an intention to adopt a plan of complete or partial liquidation or dissolution of the Company or any of its Subsidiaries.

(l) *Accounting Methods.* The Company shall not make any material change in its methods of accounting in effect at September 30, 2001, except (i) as required by the Financial Accounting Standards Board or changes in GAAP as agreed to by the Company's independent auditors and (ii) that the Company may change its method of calculating depreciation, depletion and amortization expense from the "future gross revenue" method to the "units-of-production" method. The Company shall not change its fiscal year.

(m) *Affiliate Transactions.* The Company shall not, nor shall it permit any of its Subsidiaries to, enter into or amend any agreement or arrangement with any of their respective Affiliates, other than with wholly owned Subsidiaries of the Company, on terms materially less favorable to the Company or such Subsidiary, as the case may be, than could be reasonably expected to have been obtained with an unaffiliated third party on an arm's-length basis.

(n) *Contracts.* The Company shall not, nor shall it permit any of its Subsidiaries to, except in the ordinary course of business consistent with past practice, modify, amend, terminate, renew or fail to use reasonable business efforts to renew any material Contract to which it or any of its Subsidiaries is a party or waive, release or assign any material rights or claims. The Company shall not, nor shall it permit any of its Subsidiaries to, enter into any Contract not in the ordinary course of business involving total consideration of \$500,000 or more with a term longer than one year which is not terminable by the Company or any such Subsidiary of the Company without penalty upon no more than 30 days' prior notice.

(o) *Insurance.* The Company shall, and shall cause its Subsidiaries to, maintain with financially responsible insurance companies insurance in such amounts and against such risks and

interruption insurance.

(p) *Tax Matters.* The Company shall not (i) make or rescind any material express or deemed election relating to Taxes unless such action will not materially and adversely affect the Company or any of its Affiliates, or the Surviving Corporation on a going-forward basis after the Effective Date, including elections for any and all joint ventures, partnerships, limited liability companies, working interests or other investments where the Company has the capacity to make such binding election, (ii) settle or compromise any material claim, action, suit, litigation, proceeding, arbitration, investigation, audit or controversy relating to Taxes, except where such settlement or compromise will not result in a Material Adverse Effect on the Company, (iii) amend any material Tax Returns, except where such amendment would not adversely affect the Company or any of its Affiliates, or the Surviving Corporation on a going-forward basis after the Effective Date or (iv) change in any material respect any of its methods of reporting income or deductions for federal income tax purposes from those expected to be employed in the preparation of its federal income tax return for the taxable year ending December 31, 2001, except as may be required by applicable law or except for such changes that are reasonably expected not to result in a Material Adverse Effect on the Company; provided, however, that the Company may make or rescind any such election, settle or compromise any such claim, action, suit, litigation, proceeding, arbitration, investigation, audit or controversy, change any such method of reporting or amend any such Tax Return without HP Co.'s prior written consent if the amount of Tax liabilities relating to such action does not exceed \$500,000.

(q) *Discharge of Liabilities.* Unless otherwise provided in this Agreement, the Company shall not, nor shall it permit any of its Subsidiaries to, pay, discharge or satisfy any material claims, liabilities or obligations (absolute, accrued, asserted or unasserted, contingent or otherwise), other than the payment, discharge or satisfaction, in the ordinary course of business (which includes the payment of final and unappealable judgments) or in accordance with their terms, of liabilities reflected or reserved against in, or contemplated by, the most recent consolidated financial statements (or the notes thereto) of the Company included in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2000, or incurred in the ordinary course of business.

(r) *Tax Treatment.* The Company shall not take or cause or permit to be taken any action (i) that would disqualify the Distribution from constituting a tax-free distribution under Section 355 of the Code or a tax-free transaction under Section 368 of the Code or (ii) that would disqualify the Merger from constituting a tax-free reorganization under Section 368 of the Code.

(s) *Advice of Changes.* Subject to the provisions of the Confidentiality Agreement, the Company shall promptly advise HP Co. and Spingo orally and in writing of any change or event having, or that, insofar as can reasonably be foreseen, could have, either individually or together with other changes or events, a Material Adverse Effect on the Company.

(t) *No Action.* Subject to the terms and conditions of this Agreement, the Company shall not, nor will it permit any of its Subsidiaries to, intentionally take or agree or commit to take any action that would result in any of its representations and warranties set forth in this Agreement being or becoming untrue in any material respect, or in any of the conditions set forth in Article 7 not being satisfied at the Effective Time.

(u) *Hedging Activities.* The Company shall not, nor shall it permit any of its Subsidiaries to, enter into (i) any Derivative Transaction or (ii) any fixed price commodity sales agreement with a term of more than 60 days.

A-42

(v) *Net Working Capital.* The Company shall not permit its net working capital, calculated in accordance with GAAP applied on a basis consistent with past practice and exclusive of current maturities of long-term debt, to be less than negative \$5 million.

(w) *Agreements.* The Company shall not, nor shall it permit any of its Subsidiaries to, agree in writing or otherwise to take any action inconsistent with the foregoing.

6.2 *Conduct of Business by Spingo and HP Co. Pending the Merger.* Following the date of this Agreement and prior to the earlier of the Effective Time and the Termination Date, except as specifically contemplated or permitted by this Agreement or the other Transaction Agreements or described in Section 6.2 of the Spingo Disclosure Schedule or to the extent that the Company shall otherwise consent in writing (such consent not to be unreasonably withheld or delayed), HP Co. and Spingo severally agree as follows:

(a) *Ordinary Course.* HP Co. (in regard to the Spingo Business only) and each of Spingo and its Subsidiaries shall conduct its operations in accordance with its ordinary course of business consistent with past practice and use all commercially reasonable efforts

to preserve intact its present business organization, maintain its rights and franchises, keep available the services of its current officers and key employees and preserve its relationships with customers, suppliers and others having business dealings with it in such a manner that its goodwill and ongoing businesses are not impaired in any material respect. Spinco shall not, nor shall it permit any of its Subsidiaries to, enter into any new material line of business. Prior to the Effective Time and except as specifically contemplated by this Agreement or as mutually approved in writing by Spinco and the Company, Spinco shall cause Merger Sub not to conduct any business operations, enter into any Contract (other than this Agreement), acquire any assets or incur any liabilities.

(b) *Dividends; Changes in Stock.* Spinco shall not, nor shall it permit any of its Subsidiaries to, nor shall it or any of its Subsidiaries propose to, (i) declare or pay any dividends on or make other distributions in respect of any shares of its capital stock or partnership interests (whether in cash, securities or property), except for the declaration and payment of cash dividends or distributions paid on or with respect to a class of capital stock or partnership interests all of which shares of capital stock or partnership interests (with the exception of directors' qualifying shares and other similarly nominal holdings required by law to be held by Persons other than Spinco or its wholly owned Subsidiaries), as the case may be, of the applicable corporation or partnership are owned directly or indirectly by Spinco; (ii) split, combine or reclassify any of its capital stock or issue or authorize or propose the issuance of any other securities in respect of, in lieu of, or in substitution for, shares of its capital stock, except as contemplated by the Distribution Agreement or (iii) redeem, repurchase or otherwise acquire, or permit any Subsidiary to redeem, repurchase or otherwise acquire, any shares of its capital stock (including any securities convertible or exchangeable into such capital stock). This Section 6.2(b) shall not in any way preclude or otherwise limit payments of cash by Spinco to HP Co. with respect to Spinco's liability for Taxes and payments of estimated Taxes.

(c) *Issuance of Securities.* Spinco shall not, nor shall it permit any of its Subsidiaries to, issue, deliver or sell, or authorize or propose to issue, deliver or sell, any shares of Spinco's capital stock or capital stock of any Spinco Subsidiary of any class, any Spinco Voting Debt or any securities convertible into, or any rights, warrants or options to acquire, any such shares, Spinco Voting Debt or convertible securities, other than (i) pursuant to this Agreement, pursuant to the other Transaction Agreements and pursuant to the Spinco Plan; and (ii) issuances by a wholly owned Subsidiary of Spinco of its capital stock to Spinco. Without limiting the foregoing, HP Co. shall not issue, deliver or sell, or authorize or propose to issue, deliver or sell any additional options or other equity-based awards that could be converted into any option to acquire Spinco Common Stock pursuant to the Employee Benefits Agreement.

A-43

(d) *Governing Documents.* Spinco shall not amend or propose to amend Spinco's Certificate of Incorporation or Bylaws, nor shall it permit any of its Subsidiaries to amend or propose to amend its charter or bylaws except as explicitly provided herein, in the Distribution Agreement or otherwise, in each case with a Company Consent.

(e) *Acquisitions.* Other than (i) any single acquisition where the fair market value of the total consideration payable in any such acquisition does not exceed \$3.5 million and (ii) any series of acquisitions, whether or not related, where the fair market value of the total consideration payable in all such acquisitions does not exceed \$10 million in the aggregate, HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, in a single transaction or a series of transactions, acquire or agree to acquire by merging or consolidating with, or by purchasing a substantial equity interest in or a substantial portion of the assets of, or by any other manner, any business or any corporation, partnership, association or other business organization or division thereof; provided, however, that in any event, HP Co. shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, make any such acquisition, agreement or purchase if it would hinder in any material respect the consummation of the transactions contemplated by this Agreement or the other Transaction Agreements.

(f) *Dispositions.* HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, in a single transaction or a series of related or unrelated transactions, sell (including sale-leaseback), lease, pledge, encumber or otherwise dispose of, or agree to sell (or engage in a sale-leaseback), lease (whether such lease is an operating or capital lease), pledge, encumber or otherwise dispose of, any of its assets that individually has a fair market value in excess of \$1 million or in the aggregate have a fair market value in excess of \$2 million other than dispositions in the ordinary course of business consistent with past practice, except as otherwise provided in this Agreement and the other Transaction Agreements; provided, that HP Co. shall not consummate or agree to consummate any such transaction with respect to any securities of Spinco or any of its Subsidiaries.

(g) *Indebtedness; Leases.* HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, incur any indebtedness for borrowed money or guarantee or otherwise become contingently liable for any such indebtedness or issue or sell any debt securities or warrants or rights to acquire any debt securities of Spinco or any of its Subsidiaries or guarantee any debt securities of others or enter into any material lease (whether such lease is an operating or

capital lease) or otherwise incur any material obligation or liability (absolute or contingent) other than indebtedness of Spinco to HP Co.; provided, however, that the aggregate outstanding indebtedness of Spinco to HP Co. shall not exceed \$20 million (exclusive of indebtedness incurred to fund (A) costs related to the transactions contemplated by this Agreement and (B) payments made to executives who are Continuing Spinco Employees pursuant to non-compete, employment and severance agreements and similar agreements and arrangements).

(h) *Capital Expenditures.* Except as required by law, HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, (i) make any individual capital expenditure in excess of \$1.5 million or (ii) make aggregate capital expenditures in excess of \$27.5 million, in each case other than capital expenditures to repair or replace facilities destroyed or damaged due to casualty or accident (whether or not covered by insurance).

A-44

(i) *Employee Arrangements.* HP Co. (in regard to the Spinco Employees only) shall not, and Spinco shall not, nor shall HP Co. (in regard to the Spinco Employees only) or Spinco permit any of their respective Subsidiaries to:

(i) grant any material increases in the compensation of any of its directors, officers or employees, except in the ordinary course of business consistent with past practice;

(ii) pay or agree to pay to any director, officer or employee, whether past or present, any pension, retirement allowance or other employee benefit not required or contemplated by any of the existing benefit, severance, termination, pension or employment plans, Contracts or arrangements as in effect on the date hereof;

(iii) except in the ordinary course of business consistent with past practice, enter into any new, or materially amend any existing, employment or severance or termination Contract with any director, officer or employee; or

(iv) except (x) in the ordinary course of business consistent with past practice or (y) as may be required to comply with applicable law, become obligated under any new pension plan, welfare plan, multiemployer plan, employee benefit plan, severance plan, benefit arrangement or similar plan or arrangement that was not in existence on the date hereof, or amend any such plan or arrangement in existence on the date hereof if such amendment would have the effect of materially enhancing any benefits thereunder.

(j) *Compliance with Laws; Licenses.* HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, (i) fail to comply with any laws, ordinances or regulations applicable to it or to the conduct of its business, except for any such failure to comply that, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco or (ii) permit to expire or terminate without renewal any License that is necessary to the operation of a material portion of the business of Spinco or its Subsidiaries, any facilities associated therewith, the Spinco Business, or any other business.

(k) *No Liquidation or Dissolution.* Neither HP Co. nor Spinco shall authorize, recommend, propose or announce an intention to adopt a plan of complete or partial liquidation or dissolution of Spinco or any of its Subsidiaries.

(l) *Accounting Methods.* Neither HP Co. (in regard to the Spinco Business only) nor Spinco shall make any material change in HP Co.'s methods of accounting in effect at September 30, 2001, except (i) as required by the Financial Accounting Standards Board or changes in GAAP as agreed to by HP Co.'s or Spinco's independent auditors or (ii) as otherwise agreed to in this Agreement.

(m) *Affiliate Transactions.* Except as provided in this Agreement and the other Transaction Agreements, HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall HP Co. (in regard to the Spinco Business only) or Spinco permit any of their respective Subsidiaries to, enter into or amend any agreement or arrangement with any of their respective Affiliates, other than with wholly owned Subsidiaries of Spinco, on terms materially less favorable to Spinco or such Subsidiary, as the case may be, than could be reasonably expected to have been obtained with an unaffiliated third party on an arm's-length basis.

(n) *Contracts.* Neither HP Co. nor Spinco shall, nor shall they permit any of their respective Subsidiaries to, except in the ordinary course of business consistent with past practice, modify, amend, terminate, renew or fail to use reasonable business efforts to renew any material Contract to which Spinco or any of its Subsidiaries is a party or which otherwise is or will be, a Spinco Asset, or waive, release or assign any material rights or claims which is or will be a Spinco

Asset. Neither HP Co. nor Spinco shall, nor shall they permit any of their respective Subsidiaries to, enter into any Contract to which Spinco or any of its Subsidiaries will be a party or which otherwise will be a Spinco Asset, which Contract is not in the ordinary course of business, involves total consideration of \$500,000 or more, has a term longer than one year and which is not terminable by Spinco or any such Subsidiary of Spinco without penalty upon no more than 30 days' prior notice.

(o) *Insurance.* HP Co. and Spinco shall, and shall cause their respective Subsidiaries to, maintain with financially responsible insurance companies insurance for the Spinco Business and the Spinco Assets in such amounts and against such risks and losses as are customary for companies engaged in their respective businesses.

(p) *Tax Matters.* HP Co. and Spinco shall not (i) make or rescind any material express or deemed election relating to Taxes of Spinco or the Spinco Business unless such action will not materially and adversely affect Spinco or the Surviving Corporation on a going-forward basis after the Effective Date, including elections for any and all joint ventures, partnerships, limited liability companies, working interests or other investments where HP Co. or Spinco has the capacity to make such binding election, (ii) settle or compromise any material claim, action, suit, litigation, proceeding, arbitration, investigation, audit or controversy relating to Taxes of Spinco or the Spinco Business, except where such settlement or compromise will not result in a Material Adverse Effect on Spinco or the Spinco Business, (iii) amend any material Tax Returns of Spinco or relating to the Spinco Business or (iv) change in any material respect any method of reporting income or deductions of Spinco or the Spinco Business for federal income tax purposes from those expected to be employed in the preparation of its federal income tax return for the taxable year ending September 30, 2001, except as may be required by applicable law or except for such changes that are reasonably expected not to result in a Material Adverse Effect on Spinco or the Spinco Business, provided, however, that Spinco may make or rescind any such election, settle or compromise any such claim, action, suit, litigation, proceeding, arbitration, investigation, audit or controversy, change any such method of reporting or amend any such Tax Return without the Company's prior written consent if the amount of Tax liabilities relating to such action does not exceed \$500,000.

(q) *Discharge of Liabilities.* Unless otherwise provided in this Agreement, HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall HP Co. (in regard to the Spinco Business only) or Spinco permit any of their respective Subsidiaries to, pay, discharge or satisfy any material claims, liabilities or obligations (absolute, accrued, asserted or unasserted, contingent or otherwise), other than the payment, discharge or satisfaction, in the ordinary course of business (which includes the payment of final and unappealable judgments) or in accordance with their terms, of liabilities reflected or reserved against in, or contemplated by, the most recent consolidated financial statements (or the notes thereto) of Spinco included in the Spinco Financial Statements, or incurred in the ordinary course of business.

(r) *Tax Treatment.* Neither HP Co. nor Spinco shall take or cause or permit to be taken any action (i) that would disqualify the Distribution from constituting a tax-free distribution under Section 355 of the Code or a tax-free transaction under Section 368 of the Code or (ii) that would disqualify the Merger from constituting a tax-free reorganization under Section 368 of the Code.

(s) *Advice of Changes.* Subject to the provisions of the Confidentiality Agreement, HP Co. and Spinco shall promptly advise the Company orally and in writing of any change or event having, or that, insofar as can reasonably be foreseen, could have, either individually or together with other changes or events, a Material Adverse Effect on the Spinco Business or Spinco.

(t) *No Action.* Neither HP Co. nor Spinco shall, nor will they permit any of their respective Subsidiaries to, intentionally take or agree or commit to take any action that would result in any of

its representations and warranties set forth in this Agreement or the other Transaction Agreements being or becoming untrue in any material respect, or in any of the conditions set forth in Article 7 not being satisfied at the Effective Time.

(u) *Other Transaction Agreements.* At or prior to the Distribution Date, HP Co. and Spinco shall execute and deliver the Transition Services Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(v) *Hedging Activities.* HP Co. (in regard to the Spinco Business only) shall not, and Spinco shall not, nor shall they permit any of their respective Subsidiaries to, enter into (i) any Derivative Transaction or (ii) any fixed price commodity sales agreement with a term of more than 60 days.

(w) *Net Working Capital.* HP Co. and Spinco shall not permit the net working capital of the Spinco Business, calculated in accordance with GAAP applied on a basis consistent with the preparation of the 2001 Financial Statements and exclusive of current maturities of long-term debt, to be less than negative \$10 million.

(x) *Agreements.* Neither HP Co. nor Spinco shall, nor shall they permit any of their respective Subsidiaries to, agree in writing or otherwise to take any action inconsistent with the foregoing.

6.3 *Proxy Statement/Prospectus.*

(a) As promptly as practicable following the date hereof, the Company shall prepare and file with the SEC the Proxy Statement/Prospectus and Spinco shall prepare and file the Registration Statements (the Proxy Statement/Prospectus will be included as a prospectus in the Registration Statement on Form S-4) with respect to the transactions contemplated by this Agreement, and each of the Company and Spinco shall use its reasonable best efforts to have such Proxy Statement/Prospectus cleared by the SEC under the Exchange Act and the Registration Statements declared effective by the SEC under the Securities Act and the Exchange Act, as the case may be, as promptly as practicable after such filings.

(b) As promptly as practicable after the Registration Statements shall have become effective, the Company shall mail the Proxy Statement/Prospectus to its shareholders.

(c) No amendment or supplement to the Proxy Statement/Prospectus or any Registration Statement will be made by Spinco or the Company without the approval of the other party (such approval not to be unreasonably withheld or delayed). Spinco and the Company each will advise the other, promptly after they receive notice thereof, of the time when any Registration Statement has become effective or any supplement or amendment has been filed, of the issuance of any stop order, of the suspension of the qualification of the Spinco Common Stock issuable in connection with the Merger for offering or sale in any jurisdiction, or of any request by the SEC for amendment of the Proxy Statement/Prospectus or any Registration Statement or comments thereon and responses thereto or requests by the SEC for additional information.

(d) If, at any time prior to the Effective Time, any event or circumstance should occur that results in the Proxy Statement/Prospectus or the Registration Statements containing an untrue statement of a material fact or omitting to state any material fact required to be stated therein or necessary to make the statements therein, in the light of the circumstances under which they are made, not misleading, or that otherwise should be described in an amendment or supplement to the Proxy Statement/Prospectus or the Registration Statements, Spinco and the Company shall promptly notify each other of the occurrence of such event and then promptly prepare, file and clear with the SEC and mail to the Company's stockholders each such amendment or supplement.

A-47

6.4 *Cooperation.* HP Co., Spinco and the Company shall together, or pursuant to the allocation of responsibility set forth below or otherwise to be agreed upon between them, take action as follows:

(a) Spinco shall take all such action as may reasonably be required under state securities or "blue sky" laws in connection with the issuance of shares of Spinco Common Stock pursuant to the Merger;

(b) HP Co., Spinco and the Company shall cooperate with one another to the extent reasonably necessary or commercially appropriate in promptly making any filings with, and seeking any consents or approvals from, Governmental Authorities necessary for the consummation of the transactions contemplated by this Agreement;

(c) As promptly as practicable, Spinco shall make application to the NYSE for the listing or quotation of the shares of Spinco Common Stock to be issued pursuant to the transactions contemplated by this Agreement and the Distribution Agreement and use all commercially reasonable efforts to cause such shares to be Approved for Listing;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(d) HP Co., Spinco and the Company shall, as promptly as practicable, make any required filings and any other required or requested submissions under the HSR Act, promptly respond to any requests for additional information from either the Federal Trade Commission or the Department of Justice; and cooperate in the preparation of, and coordinate, such filings, submissions and responses (including the exchange of drafts between each party's outside counsel) so as to reduce the length of any review periods;

(e) *IRS Rulings.* In connection with the Distribution, HP Co. shall use its reasonable best efforts in seeking, as promptly as practicable, a private letter ruling from the IRS to the effect that the contribution of assets to Spinco prior to the Distribution will qualify as a tax-free transaction to HP Co. and Spinco under Section 368 of the Code and the Distribution will qualify as a tax-free transaction to HP Co. and its shareholders under Sections 355 of the Code (the "IRS Rulings"). Prior to filing with the IRS, HP Co. shall furnish the Company with a draft of the ruling request letter, and the Company shall promptly review and comment on such draft. HP Co. shall reasonably consider any comments provided by the Company. In any event, HP Co. shall keep the Company informed of the status of the IRS Ruling request. The Company shall cooperate with and use its reasonable best efforts to assist HP Co. in connection with the IRS Ruling request, including the provision of any representations, covenants and "penalties of perjury" statements to the IRS; and

(f) HP Co., Spinco and the Company shall promptly provide outside counsel for the other parties for their confidential review copies of all filings proposed to be made by such party with any Governmental Authority in connection with this Agreement and the other Transaction Agreements and the transactions contemplated hereby and thereby.

6.5 *Letter of Spinco's Accountants.* In connection with the information regarding Spinco or its Subsidiaries or the transactions contemplated by this Agreement provided by Spinco specifically for inclusion in, or incorporation by reference into, the Proxy Statement/Prospectus and the Registration Statements, Spinco shall use all commercially reasonable efforts to cause to be delivered to the Company a letter of Ernst & Young, LLP, dated the date on which the Registration Statement on Form S-4 shall become effective and as of the Effective Time and addressed to the Company, in form and substance reasonably satisfactory to the Company and customary in scope and substance for letters delivered by independent public accountants in connection with registration statements similar to the Registration Statement on Form S-4.

6.6 *Letter of the Company's Accountants.* In connection with the information regarding the Company or its Subsidiaries or the transactions contemplated by this Agreement provided by the Company specifically for inclusion in, or incorporation by reference into, the Proxy Statement/

A-48

Prospectus and the Registration Statements, the Company shall use all commercially reasonable efforts to cause to be delivered to Spinco a letter of KPMG LLP, dated the date on which the Registration Statement on Form S-4 shall become effective and as of the Effective Time and addressed to HP Co. and Spinco, in form and substance reasonably satisfactory to HP Co. and Spinco and customary in scope and substance for letters delivered by independent public accountants in connection with registration statements similar to the Registration Statement on Form S-4.

6.7 *HP Co./Spinco Employee Stock Options, Incentive and Benefit Plans.* Spinco and the Company shall take all such steps as may be required to cause any dispositions of Company Common Stock (including derivative securities with respect to Company Common Stock) and any acquisitions of Spinco Common Stock, as the case may be, resulting from the transactions contemplated by this Agreement by each officer or director of the Company or Spinco who is subject to the reporting requirements of Section 16(a) of the Exchange Act to be exempt under Rule 16b-3 promulgated under the Exchange Act, such steps to be taken in accordance with the No-Action Letter, dated January 12, 1999, issued by the SEC to Skadden, Arps, Slate, Meagher & Flom LLP.

6.8 *Employee Benefit Plans.* Spinco and the Company shall take all acts necessary to cause the Company Employees who remain employed by the Company or its Affiliates after the Effective Time ("Continuing Company Employees") to participate in the benefit plans maintained by Spinco as of the Effective Time (the "Surviving Corporation Benefit Plans") on a basis no less favorable than that applicable to similarly situated Spinco Employees who remain employed by Spinco or its Affiliates after the Distribution Date (the "Continuing Spinco Employees"). The Company shall take all acts necessary to provide that, except as otherwise provided in subsection (d) below, no person shall accrue any additional benefit under any Company Benefit Plan on or after the Closing Date.

(b) Spinco shall not establish or maintain effective as of the Effective Time any plan providing retiree medical benefits, any defined benefit pension plan, or any plan providing supplemental executive retirement benefits that is not an individual account plan.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(c) Spinco and the Company shall cause each Continuing Company Employee to be given full credit for all service with the Company and its Affiliates before the Effective Time for all purposes under any Surviving Corporation Benefit Plan (except to the extent necessary to avoid the duplication of benefits). For purposes of determining the terms and conditions of a Continuing Company Employee's participation in any Surviving Corporation Benefit Plan that is an employee welfare benefit plan (the "Spinco Welfare Plans"), Spinco shall, and shall cause its Affiliates to, (i) waive all limitations as to pre-existing condition exclusions and waiting periods with respect to the Continuing Company Employee or his or her dependents under the Spinco Welfare Plans, other than to the extent limitations or waiting periods that are already in effect with respect to the Continuing Company Employee or his or her dependents have not been satisfied as of the Effective Time under the corresponding welfare benefit plans maintained for the Continuing Company Employee immediately before the Effective Time, and (ii) provide each Continuing Company Employee with credit for any co-payments and deductibles paid in the year of the Closing before the Effective Time in satisfying any deductible or out-of-pocket requirements under the Spinco Welfare Plans (on a pro-rata basis in the event of a difference in plan years).

(d) (i) Effective as of the Closing Date, Spinco shall assume the Company's Deferred Compensation Plan and shall extend participation in such plan to all executives of Spinco identified in Section 6.8(d)(i) of the HP Co. Disclosure Schedule.

(ii) Effective as of the Closing Date, Spinco shall assume the Company's obligation to provide transportation benefits to certain Continuing Company Employees on the same basis that such employees were entitled to such benefits immediately before the Effective Time, provided that Spinco shall not be prohibited, in its sole discretion, from amending the terms on which such benefits are provided or from terminating such benefits altogether.

A-49

(iii) On and after the Closing Date, Spinco shall assume, or cause the Company to honor and perform, all obligations of the company pursuant to the Income Continuance Plan and Employment Agreements set forth in Section 6.8(d)(iii) of the Company Disclosure Schedule.

(e) As soon as practicable after the Closing Date (but in any event not before any required filings with the IRS have become effective), Spinco and the Company shall take all steps necessary to cause the merger of the Company's 401(k) Plan with and into a plan maintained by Spinco under Sections 401(a) and 401(k) of the Code.

(f) Except as otherwise set forth in Section 2.9 or 6.7, in the case of Company Benefit Plans under which the employees' interests are based upon Company Common Stock or the market price thereof, such interests shall, from and after the Effective Time, be based on Spinco Common Stock in accordance with the principles of Section 2.9.

(g) Effective as soon as practicable following the Closing, the Company shall transfer to Spinco and Spinco shall accept the flexible spending account elections and account liabilities (maintained pursuant to Code Sections 105 and 129) of the Company Employees under the Company's flexible spending arrangement, and the Company shall transfer to Spinco the aggregate net cash amount (determined immediately prior to the Closing) for contributions paid (but not yet reimbursed) by or on behalf of the Company Employees under such flexible spending arrangement.

(h) The Company hereby acknowledges that it consents to, and shall cause any action required on its behalf to implement, the transactions contemplated by the Employee Benefits Agreement.

(i) HP Co. and the Company agree to cooperate in good faith and use their reasonable best efforts to assist Spinco in establishing the plans and taking the other actions contemplated in this Section 6.8. In addition, it is the intention of the parties that, prior to the Closing Date, Spinco, HP Co. and the Company shall use their reasonable best efforts to establish additional mutually acceptable arrangements concerning Spinco employee compensation and benefit arrangements not specifically addressed herein, including, without limitation, incentive compensation and equity grant policies, funding arrangements for deferred compensation, vacation policies and other fringe benefits.

6.9 Investigation. Upon reasonable notice, each of HP Co., Spinco, Merger Sub and the Company shall afford to each other and to its respective officers, employees, accountants, counsel and other authorized representatives, reasonable access during normal business hours, throughout the period prior to the earlier of the Effective Time or the Termination Date, to its and its Subsidiaries' plants, properties, Contracts, commitments, books, records (including Tax returns) and any report, schedule or other document filed or received by it pursuant to the requirements of the federal or state securities laws, and shall use all commercially reasonable efforts to cause its respective representatives to furnish promptly to the other such additional financial and operating data and other information, including environmental information, as to its and its Subsidiaries' respective businesses and properties as the other or its duly authorized representatives, as the case may be, may reasonably

Edgar Filing: CIMAREX ENERGY CO - Form S-4

request. The parties hereby agree that the provisions of the Confidentiality Agreement shall apply to all information and material furnished by any party or its representatives thereunder and hereunder. No investigation made at any time by or on behalf of any of the Company, HP Co., Spinco or Merger Sub shall affect the representations and warranties of the parties hereto.

6.10 *Reasonable Efforts; Further Assurances.*

(a) Subject to the terms and conditions of this Agreement, each of HP Co., Spinco, Merger Sub and the Company shall use all commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary under applicable laws and regulations to consummate and make effective the transactions contemplated by this Agreement,

A-50

including providing information and using all commercially reasonable efforts to obtain all necessary exemptions, rulings, consents, authorizations, approvals and waivers to effect all necessary registrations and filings and to lift any injunction or other legal bar to the Merger and the other transactions contemplated hereby as promptly as practicable, and to take all other actions necessary to consummate the transactions contemplated hereby in a manner consistent with applicable law. Without limiting the generality of the foregoing, HP Co., Spinco, Merger Sub and the Company agree to cooperate and to use their respective commercially reasonable efforts to obtain any government clearances required to consummate the Merger (including through any required compliance with the HSR Act and any applicable foreign government reporting requirements) and to respond to any government requests for information. The parties hereto will consult and cooperate with one another, and consider in good faith the views of one another, in connection with any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of any party hereto in connection with proceedings under or relating to the HSR Act or any other federal, state or foreign antitrust or fair trade law.

(b) Subject to Section 6.10(a), in case at any time any further action is reasonably necessary to carry out the purposes of this Agreement, HP Co., Spinco and the Company shall take all such commercially reasonable necessary action.

6.11 *No Solicitation by the Company.*

(a) The Company agrees that, following the date of this Agreement and prior to the earlier of the Effective Time or the Termination Date, neither it nor any Company Subsidiary shall, and that it will cause its and each Company Subsidiary's officers, directors, employees, advisors and agents not to, directly or indirectly, solicit, initiate or encourage any inquiry or proposal that constitutes or could reasonably be expected to lead to a Company Acquisition Proposal, provide any non-public information or data to any Person relating to or in connection with a Company Acquisition Proposal, engage in any discussions or negotiations concerning a Company Acquisition Proposal, or otherwise knowingly facilitate any effort or attempt to make or implement a Company Acquisition Proposal or agree to, recommend or accept a Company Acquisition Proposal; provided, however, that nothing contained in this Agreement shall prevent the Company or the Company's Board of Directors from, prior to the adoption of this Agreement by the holders of Company Common Stock, engaging in any discussions or negotiations with, or providing any non-public information to, any Person, if and only to the extent that (i) the Company receives from such Person an unsolicited Company Superior Proposal (as defined below), (ii) the Company's Board of Directors determines in good faith (after consultation with its legal and financial advisors) that its failure to do so might reasonably be deemed to violate the Company's Board of Directors' obligation to comply with its fiduciary duties to the Company's shareholders under applicable law, (iii) prior to providing any information or data to any Person in connection with a proposal by any such Person, the Company's Board of Directors receives from such Person a customary and reasonable executed confidentiality agreement and (iv) prior to providing any non-public information or data to any Person or entering into discussions or negotiations with any Person, the Company's Board of Directors notifies HP Co. promptly of such inquiries, proposal or offers received by, any such information requested from, or any such discussions or negotiations sought to be initiated or continued with, the Company, any Company Subsidiary or any of their officers, directors, employees, advisors and agents indicating, in connection with such notice, the name of such Person and the material terms and conditions of any proposals or offers. The Company agrees that it will immediately cease and cause to be terminated any existing activities, discussions or negotiations with any Persons conducted heretofore with respect to any Company Acquisition Proposal.

A-51

(b) Notwithstanding the foregoing, prior to the adoption of this Agreement by the holders of Company Common Stock, the Board of Directors of the Company may, if it has received a Company Superior Proposal, and if it concludes in good faith (after

consultation with its legal and financial advisors) that failure to do so might reasonably be deemed to violate its obligations to comply with its fiduciary duties to the Company's shareholders under applicable law, approve or recommend such Company Superior Proposal or, subject to compliance with the requirements of Section 8.3(b), terminate this Agreement (and concurrently with or after such termination, if it so chooses, cause the Company to enter into any agreement with respect to any Company Superior Proposal) but only at a time that is after the third business day following HP Co.'s receipt of written notice from the Company advising HP Co. that the Board of Directors of the Company has received a Company Superior Proposal, specifying the material terms and conditions of such Company Superior Proposal and identifying the Person making such Company Superior Proposal. For purposes of this Agreement, a "Company Superior Proposal" means any proposal or offer made by a third party to acquire, directly or indirectly, by merger, consolidation or otherwise, for consideration consisting of cash and/or securities, at least a majority of the shares of the Company Common Stock then outstanding and otherwise on terms which the Board of Directors of the Company determines in its good faith judgment to be more favorable to the Company's shareholders than the Merger.

(c) Nothing in this Agreement shall prohibit the Company from taking and disclosing to its shareholders a position contemplated by Rule 14e-2(a) promulgated under the Exchange Act or from making any disclosure to the Company shareholders if, in the good faith judgment of the Board of Directors of the Company (after consultation with its legal and financial advisors), it is advisable to do so in order to comply with its fiduciary duties to the Company's shareholders under applicable law; provided, however, that neither the Company nor its Board of Directors nor any committee thereof shall, except as permitted by Section 6.11(b), approve or recommend, or propose publicly to approve or recommend, a Company Acquisition Proposal.

6.12 *Director and Officer Indemnification; Insurance.*

(a) From and after the Effective Time, Spinco shall indemnify, defend and hold harmless to the fullest extent permitted under applicable law each person who is, or has been at any time prior to the Effective Time, an officer or director of the Company and each Subsidiary of the Company and each person who served at the request of the Company or any Company Subsidiary as a director, officer, trustee, partner, employee, agent or fiduciary of another corporation, partnership, joint venture, trust, pension or other employee benefit plan or enterprise (individually, an "Indemnified Party" and, collectively, the "Indemnified Parties") against all losses, claims, damages, liabilities, costs and expenses (including attorneys' fees), judgments, fines, penalties and amounts paid in settlement with approval of the indemnifying party (which approval shall not be unreasonably delayed or withheld) in connection with any Action arising out of or pertaining to acts or omissions, or alleged acts or omissions, by them in their capacities as such, whether commenced, asserted or claimed before or after the Effective Time. In the event of any such Action: (i) Spinco shall pay, as incurred, the reasonable fees and expenses of counsel selected by the Indemnified Party, which counsel shall be reasonably acceptable to Spinco, in advance of the final disposition of any such Action to the fullest extent permitted by applicable law and, if required, upon receipt of any undertaking required by applicable law, and (ii) Spinco will cooperate in the defense of any such Action; provided, however, Spinco shall not be liable for any settlement effected without its written consent (which consent shall not be unreasonably withheld or delayed), and provided further, that Spinco shall not be obligated pursuant to this Section 6.12(a) to pay the fees and disbursements of more than one counsel for all Indemnified Parties in a single Action, unless, in the good faith judgment of any of the Indemnified Parties, there is or may be a conflict of interests between two or more of such Indemnified Parties, in

A-52

which case there may be separate counsel for each similarly situated group (which counsel shall be reasonably acceptable to Spinco). In the event of any Action, any Indemnified Party wishing to claim indemnification will promptly notify Spinco thereof (provided, that failure to so notify Spinco will not affect the obligations of Spinco except to the extent that Spinco shall have been materially prejudiced as a result of such failure). Notwithstanding the foregoing, nothing contained in this Section 6.12 shall be deemed to grant any right to any Indemnified Party which is not permitted to be granted to an officer or director of Spinco under Delaware law, assuming for such purposes that Spinco's Certificate of Incorporation and Bylaws provide for the maximum indemnification permitted by law.

(b) Without limiting the rights that any indemnified person may have under applicable law, the parties agree that all rights of indemnification existing as of the date hereof as provided in the respective charter and bylaws of the Company and Spinco shall survive the Merger and shall continue in full force and effect in accordance with their terms.

(c) For a period of six years following the Effective Time, Spinco shall cause to be maintained directors' and officers' liability insurance policies covering the Indemnified Parties who are or at any time prior to the Effective Time were covered by the Company's existing directors' and officers' liability insurance policies on terms substantially no less advantageous to the Indemnified Parties than such insurance with respect to claims arising from facts or events that occurred up to and including the Effective Time to the extent available; provided, however, that Spinco may substitute therefor policies of at least the same coverage and amounts containing terms and conditions that are no less advantageous to the covered persons; provided further, that Spinco shall not be required to pay an

Edgar Filing: CIMAREX ENERGY CO - Form S-4

annual premium for such insurance in excess of 300% of the last annual premium paid by the Company prior to the date hereof and, if such insurance is not available within such limit, Spinco shall be required to obtain only such insurance as is available within such limit.

(d) This Section 6.12 is intended to be for the benefit of, and shall be enforceable by, the Indemnified Parties, their heirs and personal representatives, and shall be binding on Spinco and the Company and their respective successors and assigns. In the event Spinco or the Company or any of their respective successors or assigns (i) consolidates with or merges into any other Person and shall not be the continuing or surviving corporation or entity in such consolidation or merger or (ii) transfers all or substantially all its properties and assets to any Person, then, and in each case, proper provision shall be made so that the successors and assigns of Spinco or the Company, as the case may be, honor the indemnification obligations set forth in this Section 6.12.

6.13 *Rule 145 Affiliates.* The Company shall, at least 10 days prior to the Effective Time, cause to be delivered to Spinco a list, reviewed by its counsel, identifying all persons who are, in its reasonable judgment, at the time of the Company Stockholders Meeting, "affiliates" of the Company for purposes of Rule 145 promulgated by the SEC under the Securities Act (each, a "Rule 145 Affiliate"). The Company shall furnish such information and documents as Spinco may reasonably request for the purpose of reviewing such list. The Company shall use all commercially reasonable efforts to cause each person who is identified as a Rule 145 Affiliate in the list furnished pursuant to this Section 6.13 to execute a written agreement (each, a "Rule 145 Affiliate Agreement"), substantially in the form of *Exhibit E* to this Agreement, at or prior to the Effective Time.

6.14 *Public Announcements.* HP Co. and the Company shall consult with each other and shall mutually agree upon any press release or public announcement relating to the transactions contemplated by this Agreement and neither of them shall issue any such press release or make any such public announcement prior to such consultation and agreement, except as may be required by applicable law or by obligations pursuant to any listing agreement with any national securities exchange, in which case the party proposing to issue such press release or make such public announcement shall

A-53

use all commercially reasonable efforts to consult in good faith with the other party before issuing any such press release or making any such public announcement.

6.15 *Defense of Litigation.* Each of HP Co., Spinco, Merger Sub and the Company shall use all commercially reasonable efforts to defend against all Actions in which such party is named as a defendant that challenge or otherwise seek to enjoin, restrain or prohibit the transactions contemplated by this Agreement or seek damages with respect to such transactions. None of HP Co., Spinco, Merger Sub or the Company shall settle any such Action or fail to perfect on a timely basis any right to appeal any judgment rendered or order entered against such party therein without having previously consulted with the other parties. Each of HP Co., Spinco and the Company shall use all commercially reasonable efforts to cause each of its Affiliates, directors and officers to use all commercially reasonable efforts to defend any such Action in which such Affiliate, director or officer is named as a defendant and which seeks any such relief to comply with this Section 6.15 to the same extent as if such Person was a party.

6.16 *Notification.*

(a) From time to time prior to the Effective Time, each of HP Co., Spinco and the Company shall supplement or amend its respective Disclosure Schedule with respect to any matter hereafter arising that, if existing or occurring at the date of this Agreement, would have been required to be set forth or described in such Disclosure Schedule or that is necessary to complete or correct (i) any information in such Disclosure Schedule that is or has been rendered untrue, inaccurate, incomplete or misleading, (ii) any representation or warranty of such party in this Agreement that contains a qualification as to materiality or Material Adverse Effect that has been rendered untrue or inaccurate, in any respect, thereby or (iii) any representation or warranty of such party in this Agreement that is not so qualified and that has been rendered untrue or inaccurate, in any material respect, thereby. Delivery of such supplements shall be for informational purposes only and shall not expand or limit the rights or affect the obligations of any party hereunder. Such supplements shall not constitute a part of the HP Co. Disclosure Schedule, the Spinco Disclosure Schedule or the Company Disclosure Schedule, as the case may be, for purposes of this Agreement.

(b) Each of HP Co., Spinco, Merger Sub and the Company shall give prompt notice to the other of the occurrence or nonoccurrence of any event the occurrence or nonoccurrence of which has caused or is reasonably likely to cause (i) any covenant or

Edgar Filing: CIMAREX ENERGY CO - Form S-4

agreement of such party contained in this Agreement not to be performed or complied with, in any material respect or (ii) any condition contained in Article 7 to become incapable of being fulfilled at or prior to the Effective Time; provided, however, that the delivery of any notice pursuant to this Section 6.16(b) shall not cure such breach or noncompliance or limit or otherwise affect the remedies available hereunder to the party receiving such notice.

(c) Each of the parties hereto shall keep the others informed on a timely basis as to the status of the transactions contemplated by the Transaction Agreements and the obtaining of all necessary and appropriate exemptions, rulings, consents, authorizations and waivers related thereto.

6.17 *Obligations of Merger Sub.* Each of HP Co. and Spinco shall take all action necessary to cause Merger Sub to perform its obligations under this Agreement and to consummate the Merger on the terms and subject to the conditions set forth in this Agreement.

6.18 *Conveyance Taxes.* Spinco and the Company shall be liable for and shall hold the holders of shares of Company Common Stock who are holders of shares of Company Common Stock immediately prior to the Effective Time harmless against any real property transfer or gains, sales, use, transfer, value added, stock transfer or stamp taxes, any transfer, recording, registration, and other fees, and any similar Taxes which become payable in connection with the transactions contemplated by this

A-54

Agreement. The parties acknowledge that this Section 6.18 is specifically intended to benefit the holders of shares of the Company Common Stock who are holders of shares of Company Common Stock immediately prior to the Effective Time.

6.19 *Accounting Matters.* The parties will use their commercially reasonable efforts to ensure that, following the Effective Time, Spinco will establish a fiscal year ending on December 31.

6.20 *Rights Plans.*

(a) Spinco will issue, in accordance with the Rights Agreement, dated as of the date hereof, between Spinco and UMB Bank, N.A. (the "Spinco Rights Agreement"), preferred share purchase rights (the "Spinco Rights") to the holders of Spinco Common Stock as of the Distribution Date. Prior to the earlier of the Effective Time and the Termination Date, Spinco will not amend the Spinco Rights Agreement or redeem the Spinco Rights. HP Co. and Spinco jointly and severally represent and warrant to the Company that they have taken all action necessary to render the Spinco Rights inapplicable to this Agreement, the Distribution Agreement and the transactions contemplated hereby and thereby.

(b) The Company will issue, in accordance with the Rights Agreement, dated as of the date hereof, between the Company and A.G. Edwards & Sons, Inc. (the "Company Rights Agreement"), common share purchase rights (the "Company Rights") to the holders of Company Common Stock as of March 7, 2002. Prior to the earlier of the Effective Time and the Termination Date, the Company will not amend the Company Rights Agreement or redeem the Company Rights. The Company represents and warrants to HP Co. that it has taken all action necessary to render the Company Rights inapplicable to this Agreement and the transactions contemplated hereby and to cause the Company Rights to expire immediately prior to the Effective Time.

6.21 *Transition Services Agreement.* Promptly following the date hereof, HP Co. and the Company will discuss the scope, nature, term and pricing of the transition services to be provided by HP Co. to Spinco following the Effective Time pursuant to the Transition Services Agreement. HP Co. and the Company will negotiate in good faith with respect thereto and prior to the Effective Time HP Co. and Spinco will enter into the Transition Services Agreement in a form reasonably satisfactory to HP Co. and the Company.

ARTICLE 7

CONDITIONS TO THE MERGER

Edgar Filing: CIMAREX ENERGY CO - Form S-4

7.1 *Conditions to the Obligations of Spinco, HP Co., Merger Sub and the Company to Effect the Merger.* The respective obligations of Spinco, HP Co., Merger Sub and the Company to consummate the Merger shall be subject to the fulfillment (or waiver by HP Co. and the Company) at or prior to the Effective Time of the following conditions:

(a) At least one day prior to the Effective Time, the Distribution shall have been consummated in accordance with the Distribution Agreement and the conditions to the consummation of the Distribution set forth in Section 9.1 of the Distribution Agreement shall have been satisfied or shall have been waived with a Company Consent;

(b) All material consents, approvals and authorizations of any Governmental Authority legally required for the consummation of the transactions contemplated by this Agreement and the other Transaction Agreements shall have been obtained and be in effect at the Effective Time;

(c) Any applicable waiting period (including any extended waiting period arising as a result of a request for additional information by either HSR Agency) under the HSR Act shall have expired or been terminated;

A-55

(d) The Registration Statements shall have become effective in accordance with the Securities Act and the Exchange Act and shall not be the subject of any stop order or proceedings seeking a stop order; all necessary permits and authorizations under state securities or "blue sky" laws, the Securities Act and the Exchange Act relating to the issuance and trading of shares of Spinco Common Stock to be issued in connection with the Merger shall have been obtained and shall be in effect; and such shares of Spinco Common Stock and such other shares required to be reserved for issuance in connection with the Merger shall have been Approved for Listing;

(e) The Requisite Approval shall have been obtained;

(f) No court of competent jurisdiction or other Governmental Authority shall have issued an Order that is still in effect restraining, enjoining or prohibiting the Distribution or the Merger;

(g) No Action by any Governmental Authority with respect to the Merger shall be pending that seeks to restrain, enjoin, prohibit or delay consummation of the transactions contemplated by this Agreement or to impose any material restrictions or requirements thereon or on Spinco or the Company with respect thereto;

(h) No action shall have been taken, and no statute, rule, regulation or executive order shall have been enacted, entered, promulgated or enforced by any Governmental Authority with respect to the Merger that, individually or in the aggregate, would (i) restrain, prohibit or delay the consummation of the Merger or (ii) impose material restrictions or requirements thereon or on Spinco or the Company with respect thereto; and

(i) The IRS Rulings shall continue to be valid and in full force and effect.

7.2 *Additional Conditions to the Obligations of HP Co., Spinco and Merger Sub.* The obligation of HP Co., Spinco and Merger Sub to consummate the Merger shall be subject to the fulfillment (or waiver by HP Co.) at or prior to the Effective Time of the following additional conditions:

(a) The Company shall have performed in all material respects its covenants and agreements contained in this Agreement required to be performed at or prior to the Effective Time and the representations and warranties of the Company contained in this Agreement (which for purposes of this Section 7.2(a) shall be read as though none of them contained any materiality or material adverse effect qualifications) shall be true and correct in all respects as of the date of this Agreement and as of the Effective Time as if made at and as of the Effective Time (except to the extent such representations and warranties address matters as of a particular date), except in each case (i) where the failure to be true and correct, individually or in the aggregate, would not have a Material Adverse Effect on Spinco or the Company or (ii) to the extent specifically contemplated or permitted by this Agreement;

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(b) The Company shall have obtained the consent or approval of each Person whose consent or approval shall be required for the consummation of the Merger under any Contract to which the Company shall be a party or by which its properties and assets are bound, except (i) where the failure to so obtain such consents and approvals, individually or in the aggregate, would not have a Material Adverse Effect on the Company or (ii) to the extent that alternative arrangements (reasonably acceptable to HP Co.) relating to the failure to obtain any such consent or approval are otherwise provided for;

(c) The Company shall have delivered to HP Co. a certificate, dated as of the Effective Time, of a senior officer of the Company certifying the satisfaction by the Company of the conditions set forth in subsection (a) of this Section 7.2; and

(d) HP Co. and Spinco shall have received either an opinion of Skadden, Arps, Slate, Meagher & Flom LLP or a private letter ruling from the IRS, a copy of which will be furnished to the Company, to the effect that the Merger will constitute a reorganization for federal income tax

A-56

purposes within the meaning of Section 368(a) of the Code. In rendering such opinion, Skadden, Arps, Slate, Meagher & Flom LLP may require and rely upon representations contained in certificates of officers of Spinco, Merger Sub, the Company and others.

7.3 Additional Conditions to the Obligations of the Company. The obligation of the Company to consummate the Merger shall be subject to the fulfillment (or waiver by the Company) at or prior to the Effective Time of the following additional conditions:

(a) Spinco and HP Co. shall have performed in all material respects their respective covenants and agreements contained in this Agreement required to be performed at or prior to the Effective Time and the representations and warranties of Spinco and HP Co. contained in this Agreement (which for purposes of this Section 7.3(a) shall be read as though none of them contained any materiality or material adverse effect qualifications) shall be true and correct in all respects as of the date of this Agreement and as of the Effective Time as if made at and as of the Effective Time (except to the extent such representations and warranties address matters as of a particular date), except in each case (i) where the failure to be true and correct, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business, Spinco or the Company or (ii) to the extent specifically contemplated or permitted by this Agreement;

(b) HP Co. and Spinco shall have obtained the consent or approval of each Person whose consent or approval shall be required for the consummation of the Merger under any Contract to which Spinco shall be a party or by which its properties and assets (including the Spinco Assets) are bound, except (i) where the failure to so obtain such consents and approvals, individually or in the aggregate, would not have a Material Adverse Effect on the Spinco Business or Spinco or (ii) to the extent that alternative arrangements (reasonably acceptable to the Company) relating to the failure to obtain any such consent or approval are otherwise provided for;

(c) Spinco shall have delivered to the Company a certificate, dated as of the Effective Time, of a senior officer of HP Co. certifying the satisfaction of the conditions set forth in subsection (a) of this Section 7.3;

(d) The Company shall have received either an opinion from Shearman & Sterling or a private letter ruling from the IRS, a copy of which will be furnished to HP Co. and Spinco, to the effect that the Merger will constitute a reorganization for federal income tax purposes within the meaning of Section 368(a) of the Code. In rendering such opinion, Shearman & Sterling may require and rely upon representations contained in certificates of officers of Spinco, Merger Sub, the Company and others;

(e) The Company shall be reasonably satisfied that the Contribution and Distribution have taken place in accordance with the terms set forth in the Distribution Agreement and the IRS Rulings; and

(f) Spinco and HP Co. shall have entered into the Transition Services Agreement and such agreement shall be in full force and effect.

ARTICLE 8

TERMINATION, AMENDMENT AND WAIVERS

8.1 *Termination.* This Agreement may be terminated and the transactions contemplated hereby may be abandoned prior to the Effective Time (notwithstanding the Requisite Approval, except in the case of Section 8.1(g)) as follows:

(a) by the mutual written consent of each party hereto, which consent shall be effected by action of the Board of Directors of each such party;

A-57

(b) by any party hereto if the Effective Time shall not have occurred on or before November 25, 2002, provided that the right to terminate this Agreement pursuant to this clause (b) shall not be available to any party whose failure to perform any of its obligations under this Agreement required to be performed by it at or prior to such date has been a cause of, or contributed to, the failure of the Merger to have become effective on or before such date;

(c) by any party hereto if any court of competent jurisdiction or any other Governmental Authority shall have issued an Order restraining, enjoining or otherwise prohibiting the Merger and such Order shall have become final and nonappealable, provided that, if the party seeking to terminate this Agreement pursuant to this clause (c) is a party to the applicable proceeding, such party shall have used all commercially reasonable efforts to remove such Order;

(d) by the Company if (i) either HP Co. or Spincos shall have failed to perform in any material respect any of its respective covenants and agreements contained in this Agreement required to be performed at or prior to the Effective Time, or (ii) the respective representations and warranties of HP Co. or Spincos contained in this Agreement are or shall become untrue (without giving effect to any materiality qualification or standard contained in any such representations and warranties) in any respect at any time prior to the Effective Time (except to the extent such representations and warranties address matters as of a particular date), except where the failure to be true and correct, individually or in the aggregate, would not have a Material Adverse Effect on the Spincos Business, Spincos or the Company; provided that the right of the Company to terminate this Agreement pursuant to this subsection (d) shall not be available unless HP Co. and Spincos shall have been unable to cure such failure or such untruth for 30 calendar days after the Company shall have given HP Co. and Spincos notice of such failure or such untruth;

(e) by HP Co. if (i) the Company shall have failed to perform in any material respect any of its covenants and agreements contained in this Agreement required to be performed at or prior to the Effective Time, or (ii) the representations and warranties of the Company contained in this Agreement are or shall become untrue (without giving effect to any materiality qualification or standard contained in any such representations and warranties) in any respect at any time prior to the Effective Time (except to the extent such representations and warranties address matters as of a particular date), except where the failure to be true and correct, individually or in the aggregate, would not have a Material Adverse Effect on the Company, the Spincos Business or Spincos; provided that the right of HP Co. to terminate this Agreement pursuant to this subsection (e) shall not be available unless the Company shall have been unable to cure such failure or such untruth for 30 calendar days after HP Co. shall have given the Company notice of such failure or such untruth;

(f) by HP Co. or the Company if, at the Company Stockholders' Meeting (including any adjournment, continuation or postponement thereof), the Requisite Approval shall not be obtained;

(g) by the Company in accordance with Section 6.11(b) hereof, provided that it has complied with all the provisions of Section 8.3(b); or

(h) by HP Co., if the Board of Directors of the Company (or any committee thereof), shall have withdrawn or modified its approval or recommendation of the Merger or this Agreement, approved or recommended to the Company stockholders a Company Acquisition Proposal or resolved to do any of the foregoing.

8.2 *Effect of Termination.* In the event of termination of this Agreement pursuant to Section 8.1, this Agreement shall terminate (except to the extent set forth in the last sentence of Section 9.1(a) and in Section 9.2), without any liability on the part of any party or its directors, officers or stockholders

A-58

except as set forth in Section 8.3; provided, that nothing in this Agreement shall relieve any party of liability for breach of this Agreement or prejudice the ability of the non-breaching party to seek damages from any other party for any breach of this Agreement, including attorneys' fees and the right to pursue any remedy at law or in equity.

8.3 Termination Fee; Expenses. Expenses Payable upon Breach. If this Agreement is terminated pursuant to one (but not both) of Section 8.1(d) or Section 8.1(e), then the breaching party shall promptly (but not later than five (5) business days after receipt of notice of the amount due from the other party) pay to the terminating party an amount equal to all documented out-of-pocket expenses and fees incurred by such terminating party (including fees and expenses payable to all legal, accounting, financial, public relations and other professional advisors arising out of, in connection with or related to the transactions contemplated by this Agreement and the Transaction Documents) not to exceed \$2 million in the aggregate ("Out-of-Pocket Expenses").

(b) *Termination Fee Payable in Certain Circumstances.*

(i) In the event of termination of this Agreement by the Company pursuant to 8.1(g), the Company shall pay HP Co. a fee, in immediately available funds, in the amount of \$10 million (the "Termination Fee") plus Out-of-Pocket Expenses, and upon making such payment, the Company shall be fully released and discharged from any liability or obligation resulting from or under this Agreement.

(ii) In the event that (A) any Person shall have made a Company Acquisition Proposal after the date hereof and thereafter this Agreement is terminated by either party pursuant to Section 8.1(f) and (B) within 225 days after the termination of this Agreement, any Company Acquisition shall have been consummated or any definitive agreement with respect to such Company Acquisition shall have been entered into, the Company shall pay the Termination Fee to HP Co., plus Out-of-Pocket Expenses, and upon making such payment, the Company shall be fully released and discharged from any liability or obligation resulting from or under this Agreement.

(iii) In the event that (A) this Agreement is terminated by HP Co. pursuant to Section 8.1(h) and (B) within 225 days after the termination of this Agreement, any Company Acquisition shall have been consummated or any definitive agreement with respect to such Company Acquisition shall have been entered into, the Company shall pay the Termination Fee to HP Co., plus Out-of-Pocket Expenses, and upon making such payment, the Company shall be fully released and discharged from any liability or obligation resulting from or under this Agreement.

(iv) In the event that (A) any Person shall have made a Company Acquisition Proposal after the date hereof and thereafter this Agreement is terminated by either party pursuant to Section 8.1(b), and (B) within 225 days after the termination of this Agreement, any Company Acquisition shall have been consummated or any definitive agreement with respect to such Company Acquisition shall have been entered into, the Company shall pay the Termination Fee to HP Co., plus Out-of-Pocket Expenses, and upon making such payment, the Company shall be fully released and discharged from any liability or obligation resulting from or under this Agreement; provided, that the Company shall not be obligated to pay the Termination Fee or the Out-of-Pocket Expenses pursuant to this Section 8.3(b)(iv) if (x) the Requisite Approval shall have been obtained prior to the termination of this Agreement pursuant to Section 8.1(b) and (y) no failure by the Company to perform any of its obligations under this Agreement required to be performed by it at or prior to such termination shall have been a cause of the failure of the Merger to have become effective on or prior to such termination.

A-59

For purposes of Sections 8.3(b)(ii)(B), 8.3(b)(iii)(B) and 8.3(b)(iv)(B), the definition of Company Acquisition shall be deemed modified so that the percentages referenced in clauses (ii) and (iii) of such definition are 35% rather than 20%.

8.4 Amendment. This Agreement may be amended by HP Co., Spinco, Merger Sub and the Company at any time before or after adoption of this Agreement by the stockholders of the Company; provided, however, that after such adoption, no amendment shall be made that by law requires further approval by such stockholders without such further approval. This Agreement may not be amended except by an

instrument in writing signed by HP Co., Spinco and the Company

8.5 *Waivers.* At any time prior to the Effective Time, HP Co., Spinco and the Company may, to the extent legally allowed, (i) extend the time for the performance of any of the obligations or acts of the other party; (ii) waive any inaccuracies in the representations and warranties of the other party contained herein or in any document delivered pursuant to this Agreement; and (iii) waive compliance with any of the agreements or conditions of the other party contained herein; provided, however, that no failure or delay by HP Co., Spinco or the Company in exercising any right hereunder shall operate as a waiver thereof nor shall any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any other right hereunder. Any agreement on the part of HP Co., Spinco or the Company to any such extension or waiver shall be valid only if set forth in an instrument in writing signed on behalf of such party.

ARTICLE 9

MISCELLANEOUS

9.1 *Survival of Representations, Warranties and Agreements; Indemnification.* The covenants and agreements in this Agreement or in any certificate or instrument delivered pursuant to this Agreement shall survive the Effective Time in accordance with their respective terms. None of the representations or warranties in this Agreement or in any certificate or instrument delivered pursuant to this Agreement shall survive the Effective Time. The Confidentiality Agreement shall survive the execution and delivery of this Agreement and any termination of this Agreement, and the provisions of the Confidentiality Agreement shall apply to all information and material furnished by any party or its representatives thereunder or hereunder.

(b) Following the Effective Time, HP Co. will indemnify, defend and hold harmless Spinco, the Company and each Person, if any, who controls, within the meaning of Section 15 of the Securities Act or Section 20 of the Exchange Act (any such person being hereinafter referred to as a "Controlling Person"), Spinco or the Company from and against, and pay or reimburse each of the foregoing for, all losses, claims, damages, liabilities, actions, costs and expenses, joint or several, including reasonable attorneys' fees (collectively, "Losses"), arising out of or resulting from, directly or indirectly, or in connection with any untrue statement or alleged untrue statement of a material fact contained in or incorporated by reference into either of the Registration Statements or in the Proxy Statement/Prospectus (or any amendment or supplement thereto) or any omission or alleged omission to state therein a material fact required to be stated therein or necessary to make the statements therein, in light of the circumstances under which they were made, not misleading; provided, however, that HP Co. shall not be responsible for information provided by the Company as to itself and its Subsidiaries specifically for inclusion in, or incorporation by reference into, any such Proxy Statement/Prospectus or Registration Statement.

(c) Following the Effective Time, Spinco will indemnify, defend and hold harmless HP Co. and each Controlling Person of HP Co. from and against, and pay or reimburse each of the foregoing for, all Losses arising out of or resulting from, directly or indirectly, or in connection with any untrue statement or alleged untrue statement of a material fact contained in or

A-60

incorporated by reference into either of the Registration Statements or in the Proxy Statement/Prospectus (or any amendment or supplement thereto) or any omission or alleged omission to state therein a material fact required to be stated therein or necessary to make the statements therein, in light of the circumstances under which they were made, not misleading, but only with respect to information provided by the Company as to itself and its Subsidiaries specifically for inclusion in, or incorporation by reference into, any such Proxy Statement/Prospectus or Registration Statement.

9.2 *Expenses.* Except as otherwise provided in the Distribution Agreement or in Section 8.3, whether or not the Merger or the other transactions contemplated by this Agreement are consummated, all costs and expenses incurred in connection with this Agreement and the transactions contemplated hereby shall be paid by the party incurring such costs or expenses, except that the Company and HP Co. each shall pay one-half of all expenses relating to printing, filing and mailing the Registration Statements and the Proxy Statement/Prospectus and all SEC and other regulatory filing fees incurred in connection with the Registration Statements and the Proxy Statement/Prospectus.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

9.3 *Notices.* All notices and other communications required or permitted to be given hereunder shall be in writing and shall be deemed given upon (a) a transmitter's confirmation of a receipt of a facsimile transmission (but only if followed by confirmed delivery of a standard overnight courier the following business day or if delivered by hand the following business day), (b) confirmed delivery of a standard overnight courier or when delivered by hand or (c) the expiration of five business days after the date mailed by certified or registered mail (return receipt requested), postage prepaid, to the parties at the following addresses (or at such other addresses for a party as shall be specified by like notice):

If to Spinco (prior to the Effective Time) or HP Co., to:

Helmerich & Payne, Inc.
Twenty First at Utica
Tulsa, Oklahoma 74114
Attn: General Counsel
Facsimile: (718) 743-2671

with a copy to (which shall not constitute effective notice) to:

Skadden, Arps, Slate, Meagher & Flom LLP
1440 New York Avenue, NW
Washington, D.C. 20005
Attn: Michael P. Rogan
C. Kevin Barnette
Facsimile: (202) 393-5760

If to Spinco (following the Effective Time), to:

Key Production Company, Inc.
707 Seventeenth Street
Suite 3300
Denver, CO 80202
Attn: General Counsel
Facsimile: (303) 295-3494

with a copy (which shall not constitute effective notice) to:

Holme Roberts & Owen LLP
1700 Lincoln Street, Suite 4100
Denver, CO 80203
Attn: Thomas A. Richardson
Facsimile: (303) 866-0200

A-61

and to:

Shearman & Sterling
Broadgate West
9 Appold Street
London EC2A 2AP
United Kingdom
Attn: Bonnie Greaves
Facsimile: (011 44) 20 7655 5500

If to the Company, to:

Key Production Company, Inc.
707 Seventeenth Street
Suite 3300

Denver, CO 80202
Attn: General Counsel
Facsimile: (303) 295-3494

with a copy (which shall not constitute effective notice) to:

Holme Roberts & Owen LLP
1700 Lincoln Street, Suite 4100
Denver, CO 80203
Attn: Thomas A. Richardson
Facsimile: (303) 866-0200

and to:

Shearman & Sterling
Broadgate West
9 Appold Street
London EC2A 2AP
United Kingdom
Attn: Bonnie Greaves
Facsimile: (011 44) 20 7655 5500

9.4 *Certain Construction Rules.* The article and section headings and the table of contents contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. As used in this Agreement, unless otherwise provided to the contrary, (a) all references to days or months shall be deemed references to calendar days or months and (b) any reference to a "Section," "Article," "Exhibit" or "Schedule" shall be deemed to refer to a section or article of this Agreement or an exhibit or schedule to this Agreement. The words "hereof," "herein" and "hereunder" and words of similar import referring to this Agreement refer to this Agreement as a whole and not to any particular provision of this Agreement. Whenever the words "include," "includes" or "including" are used in this Agreement, they shall be deemed to be followed by the words "without limitation." Unless otherwise specifically provided for herein, the term "or" shall not be deemed to be exclusive. Any matter disclosed in any particular Section or Subsection of the Spinco Disclosure Schedule, the HP Co. Disclosure Schedule or the Company Disclosure Schedule shall be deemed to have been disclosed in any other Section or Subsection of Articles 3, 4, 5 or 6 of this Agreement, as applicable, with respect to which such matter is relevant so long as the applicability of such matter to such Section or Subsection is reasonably apparent. For avoidance of doubt, "consistent with past practice" when used with respect to Spinco or any of its Subsidiaries shall mean the past practice of HP Co.

A-62

9.5 *Severability.* If any provision of this Agreement or the application of any such provision to any Person or circumstance, shall be declared judicially to be invalid, unenforceable or void, such decision shall not have the effect of invalidating or voiding the remainder of this Agreement, it being the intent and agreement of Spinco, HP Co., Merger Sub and the Company that this Agreement shall be deemed amended by modifying such provision to the extent necessary to render it valid, legal and enforceable while preserving its intent or, if such modification is not possible, by substituting therefor another provision that is legal and enforceable and that achieves the same objective.

9.6 *Assignment; Binding Effect.* Neither this Agreement nor any of the rights, benefits or obligations hereunder may be assigned by Spinco, HP Co., Merger Sub or the Company (whether by operation of law or otherwise) without the prior written consent of all of the other parties. Subject to the preceding sentence, this Agreement will be binding upon, inure to the benefit of and be enforceable by Spinco, HP Co., Merger Sub and the Company and their respective successors and permitted assigns.

9.7 *No Third Party Beneficiaries.* Except as provided in Sections 2.2, 2.8, 2.10, 6.12 and 6.18 (collectively, the "Third Party Provisions"), nothing in this Agreement, express or implied, is intended to or shall confer upon any Person (other than HP Co., Spinco and the Company and their respective successors and permitted assigns) any legal or equitable right, benefit or remedy of any nature whatsoever under or by reason of this Agreement, and no Person (other than as so specified) shall be deemed a third party beneficiary under or by reason of this Agreement. The Third Party Provisions may be enforced by the beneficiaries thereof after the Effective Time. Subject to Section 6.12, Spinco shall reimburse all expenses, including reasonable attorneys' fees, that are incurred by any Person who prevails in any litigation or other

Edgar Filing: CIMAREX ENERGY CO - Form S-4

proceeding required to enforce the obligations of the Surviving Corporation and Spinco under the Third Party Provisions.

9.8 *Limited Liability.* Notwithstanding any other provision of this Agreement, no stockholder, director, officer, Affiliate, agent or representative of Spinco, HP Co., Merger Sub or the Company, in its capacity as such, shall have any liability in respect of or relating to the covenants, obligations, representations or warranties of such party under this Agreement or in respect of any certificate delivered with respect hereto or thereto and, to the fullest extent legally permissible, each of Spinco, HP Co., Merger Sub and the Company, for itself and its stockholders, directors, officers and Affiliates, waives and agrees not to seek to assert or enforce any such liability that any such Person otherwise might have pursuant to applicable law.

9.9 *Entire Agreement.* This Agreement (together with the other Transaction Agreements, the Confidentiality Agreement, the exhibits and the Disclosure Schedules and the other documents delivered pursuant hereto) constitutes the entire agreement of all the parties hereto and supersedes all prior and contemporaneous agreements and understandings, both written and oral, between the parties, or any of them, with respect to the subject matter hereof. All exhibits attached to this Agreement and the Disclosure Schedules are expressly made a part of, and incorporated by reference into, this Agreement. Each section of the Company Disclosure Schedule, the HP Co. Disclosure Schedule and the Spinco Disclosure Schedule qualifies the corresponding numbered representation and warranty or covenant to the extent specified therein, and any other representation, warranty or covenant to which such matter is relevant so long as the applicability of such matter to any such representation, warranty or covenant is reasonably apparent.

9.10 *Governing Law.* This Agreement shall be governed by, and construed in accordance with, the laws of the State of Delaware without giving effect to the conflicts of law principles thereof. EACH OF THE PARTIES TO THIS AGREEMENT HEREBY IRREVOCABLY AND UNCONDITIONALLY (i) AGREES TO BE SUBJECT TO, AND HEREBY CONSENTS AND SUBMITS TO, THE JURISDICTION OF THE COURTS OF THE STATE OF DELAWARE AND OF THE FEDERAL COURTS SITTING IN THE STATE OF DELAWARE, (ii) TO THE EXTENT

A-63

SUCH PARTY IS NOT OTHERWISE SUBJECT TO SERVICE OF PROCESS IN THE STATE OF DELAWARE, HEREBY APPOINTS THE CORPORATION TRUST COMPANY, AS SUCH PARTY'S AGENT IN THE STATE OF DELAWARE FOR ACCEPTANCE OF LEGAL PROCESS AND (iii) AGREES THAT SERVICE MADE ON ANY SUCH AGENT SET FORTH IN (ii) ABOVE SHALL HAVE THE SAME LEGAL FORCE AND EFFECT AS IF SERVED UPON SUCH PARTY PERSONALLY WITHIN THE STATE OF DELAWARE.

9.11 *Counterparts.* This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one agreement binding on Spinco, HP Co., Merger Sub and the Company, notwithstanding that not all parties are signatories to the original or the same counterpart.

9.12 *Specific Performance.* The parties hereto agree that irreparable damage would occur in the event any provision of this Agreement was not performed in accordance with the terms hereof and that the parties shall be entitled to specific performance of the terms hereof, in addition to any other remedy at law or in equity.

9.13 *Waiver of Jury Trial.* Each of the parties hereto irrevocably and unconditionally waives all right to trial by jury in any Action or counterclaim (whether based in contract, tort or otherwise) arising out of or relating to this Agreement or the actions of the parties hereto in the negotiation, administration, performance and enforcement thereof.

A-64

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first above written.

HELMERICH & PAYNE, INC.

By: /s/ HANS HELMERICH

Name: Hans Helmerich
Title: President and Chief Executive Officer

HELMERICH & PAYNE EXPLORATION AND PRODUCTION CO.

By: /s/ STEVEN R. MACKEY

Name: Steven R. Mackey
Title: Vice President

MOUNTAIN ACQUISITION CO.

By: /s/ STEVEN R. MACKEY

Name: Steven R. Mackey
Title: Vice President

KEY PRODUCTION COMPANY, INC.

By: /s/ F.H. MERELLI

Name: F.H. Merelli
Title: Chairman and CEO

A-65

ANNEX B

Merrill Lynch & Co. Fairness Opinion to the Key Board of Directors

B-1

[MERRILL LYNCH LETTERHEAD]

February 23, 2002

Board of Directors
Key Production Company, Inc.
707 Seventeenth Street
Suite 3300
Denver, Colorado 80202

Members of the Board:

Helmerich & Payne, Inc. (the "Parent"), Helmerich & Payne Exploration and Production Co., a newly formed wholly owned subsidiary of the Parent ("Spinco"), Mountain Acquisition Co., a newly formed wholly owned subsidiary of Spinco ("Acquisition Sub"), and Key Production Company, Inc. (the "Company"), propose to enter into an Agreement and Plan of Merger (the "Merger Agreement") pursuant to which Acquisition Sub will be merged with and into the Company (the "Merger"). Prior to the Merger, the Parent will contribute all of the assets of its oil and gas exploration, production, marketing and sales operations (collectively, the "Business") to Spinco, Spinco will assume all of the liabilities predominately relating to or arising from the Business, and the Parent will then distribute 26,591,321 shares (the "Distributed Share Amount") of the common stock, par value \$.01 per share, of Spinco (the "Spinco Common Stock"), constituting 100% of the then outstanding

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Spinco Common Stock, to the shareholders of the Parent (the "Spin-off"). Following the Spin-off and pursuant to the Merger Agreement, each outstanding share of the Company's common stock, par value \$.25 per share (the "Company Common Stock"), will be converted into the right to receive one share (the "Exchange Ratio") of Spinco Common Stock. After the Merger, the Company will be a wholly owned subsidiary of Spinco.

You have asked us whether, in our opinion and taking into account the Distributed Share Amount, the Exchange Ratio is fair from a financial point of view to the holders of the Company Common Stock.

In arriving at the opinion set forth below, we have, among other things:

- (1) Reviewed certain publicly available business and financial information relating to the Company, the Parent and the Business that we deemed to be relevant;
 - (2) Reviewed certain information, including production forecasts of existing hydrocarbon reserves and financial forecasts, relating to the business, earnings, cash flow, assets, liabilities and prospects of the Company and the Business, furnished to us by the Company and the Parent, respectively;
 - (3) Reviewed the reserve reports and estimated hydrocarbon volumes for the Business (a) prepared as of September 30, 2001 by Netherland, Sewell & Associates and (b) prepared as of December 31, 2001 by the Parent;
 - (4) Reviewed the reserve reports and estimated hydrocarbon volumes for the Company (a) prepared as of September 30, 2001 by the Company and (b) prepared as of December 31, 2001 by the Company and audited by Ryder Scott Company, L.P.;
 - (5) Conducted discussions with members of senior management and representatives of the Company and the Parent concerning the matters described in clauses (1) and (2) above, as well as the business and prospects of the Company and Spinco before and after giving effect to the Spin-off and the Merger;
-
- (6) Reviewed the historical market prices, trading activity and valuation multiples for the Company Common Stock and compared them with those of certain publicly traded companies that we deemed to be relevant;
 - (7) Reviewed the results of operations of the Company and the Business and compared them with those of certain publicly traded companies that we deemed to be relevant;
 - (8) Compared the proposed financial terms of the Merger with the financial terms of certain other transactions that we deemed to be relevant;
 - (9) Participated in certain discussions and negotiations among representatives of the Company, the Parent and the Business and their financial and legal advisors;
 - (10) Reviewed the potential pro forma impact of the Merger on the Company and Spinco;
 - (11) Reviewed a draft dated February 22, 2002 of the Merger Agreement;
 - (12) Reviewed drafts dated February 22, 2002 of a distribution agreement between the Parent and Spinco and a tax sharing agreement between Spinco and its affiliates and the Parent and its affiliates, in each case related to the Merger Agreement; and

(13)

Reviewed such other financial studies and analyses and took into account such other matters as we deemed necessary, including our assessment of general economic, market and monetary conditions.

In preparing our opinion, we have assumed and relied on the accuracy and completeness of all information supplied or otherwise made available to us by the Company and the Parent, discussed with or reviewed by or for us, or publicly available, and we have not assumed any responsibility for independently verifying such information or undertaken an independent evaluation or appraisal of any of the assets or liabilities of the Company, the Parent, or Spinco or been furnished with any such evaluation or appraisal, other than the reserve reports referred to above in clauses (3) and (4). In addition, we have not assumed any obligation to conduct any physical inspection of the properties or facilities of the Company, the Parent, or Spinco. With respect to the reserve reports, hydrocarbon production forecasts and financial forecast information furnished to or discussed with us by the Company or the Parent, we have assumed that they have been reasonably prepared and reflect the best currently available estimates and judgment of the Company's or the Parent's management as to the expected future financial performance of the Company, the Parent, the Business or Spinco, as the case may be, and their respective petroleum engineers as to their respective reserves, their future hydrocarbon production volumes and associated costs. We have assumed that the Spin-off will be tax free to the Company, the Parent, Spinco and their respective shareholders. We have further assumed that the Merger will qualify as a tax-free reorganization for U.S. federal income tax purposes. We have also assumed that the final form of each of the Merger Agreement, the distribution agreement and the tax sharing agreement will be substantially similar to the last draft reviewed by us.

Our opinion is necessarily based upon market, economic and other conditions as they exist and can be evaluated on, and on the information made available to us as of, the date hereof.

We are acting as financial advisor to the Company in connection with the Merger and will receive a fee from the Company for our services, a significant portion of which is contingent upon the consummation of the Merger. In addition, the Company has agreed to indemnify us for certain liabilities arising out of our engagement. We may, in the future, provide financial advisory and financing services to the Company and the Parent and/or their affiliates, and may receive fees for the rendering of such services. In addition, in the ordinary course of our business, we may actively trade the Company Common Stock and other securities of the Company, as well as the common stock of the Parent and other securities of the Parent, for our own account and for the accounts of customers and, accordingly, may at any time hold a long or short position in such securities.

B-3

This opinion is for the use and benefit of the Board of Directors of the Company. Our opinion does not address the merits of the underlying decision by the Company to engage in the Merger and does not constitute a recommendation to any shareholder as to how such shareholder should vote on the proposed Merger.

We are not expressing any opinion herein as to the prices at which the Company Common Stock or the Spinco Common Stock will trade following the announcement or consummation of the Merger.

On the basis of and subject to the foregoing, we are of the opinion that, as of the date hereof and taking into account the Distributed Share Amount, the Exchange Ratio is fair from a financial point of view to the holders of the Company Common Stock.

Very truly yours,

MERRILL LYNCH, PIERCE, FENNER & SMITH
INCORPORATED

/s/ Merrill Lynch, Pierce, Fenner & Smith Incorporated

B-4

ANNEX C

Distribution Agreement

C-1

DISTRIBUTION AGREEMENT

DATED AS OF FEBRUARY 23, 2002

BETWEEN

HELMERICH & PAYNE, INC.

AND

HELMERICH & PAYNE EXPLORATION AND PRODUCTION CO.

C-2

TABLE OF CONTENTS

ARTICLE I DEFINITIONS

- Section 1.1 General
- Section 1.2 References to Time

ARTICLE II PRELIMINARY TRANSACTIONS

- Section 2.1 Business Separation
- Section 2.2 Conveyancing and Assumption Agreements
- Section 2.3 Certificate of Incorporation; By-laws
- Section 2.4 Issuance of Stock
- Section 2.5 Other Agreements
- Section 2.6 Transfers Not Effected Prior to the Distribution; Transfers Deemed Effective as of the Distribution Date

ARTICLE III THE DISTRIBUTION

- Section 3.1 Record Date and Distribution Date
- Section 3.2 The Agent
- Section 3.3 Delivery of Share Certificates to the Agent
- Section 3.4 The Distribution

ARTICLE IV CASH AMOUNT

- Section 4.1 Cash Amount Statement
- Section 4.2 Review of the Actual Cash Amount
- Section 4.3 Dispute Resolution Procedure
- Section 4.4 Payment of Cash Amount

ARTICLE V SURVIVAL AND INDEMNIFICATION

- Section 5.1 Survival of Agreements
- Section 5.2 Indemnification
- Section 5.3 Procedures for Indemnification for Third-Party Claims
- Section 5.4 Reductions for Insurance Proceeds and Other Recoveries
- Section 5.5 Remedies Cumulative
- Section 5.6 Survival of Indemnities

ARTICLE VI CERTAIN ADDITIONAL COVENANTS

- Section 6.1 Notices to Third Parties

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Section 6.2	<u>Licenses and Permits</u>
Section 6.3	<u>Intercompany Agreements</u>
Section 6.4	<u>Further Assurances</u>
Section 6.5	<u>Guarantee Obligations and Liens</u>
Section 6.6	<u>Insurance</u>

ARTICLE VII ACCESS TO INFORMATION

Section 7.1	<u>Provision of Corporate Records</u>
Section 7.2	<u>Access to Information</u>
Section 7.3	<u>Production of Witnesses</u>
Section 7.4	<u>Retention of Records</u>
Section 7.5	<u>Confidentiality</u>
Section 7.6	<u>Cooperation with Respect to Government Reports and Filings</u>
Section 7.7	<u>Tax Sharing Agreement</u>

ARTICLE VIII NO REPRESENTATIONS OR WARRANTIES

Section 8.1	<u>No Representations or Warranties</u>
-------------	---

C-3

ARTICLE IX MISCELLANEOUS

Section 9.1	<u>Conditions to the Distribution</u>
Section 9.2	<u>Complete Agreement</u>
Section 9.3	<u>Expenses</u>
Section 9.4	<u>Governing Law</u>
Section 9.5	<u>Notices</u>
Section 9.6	<u>Amendment and Modification</u>
Section 9.7	<u>Successors and Assigns; No Third-Party Beneficiaries</u>
Section 9.8	<u>Counterparts</u>
Section 9.9	<u>Interpretation</u>
Section 9.10	<u>Severability</u>
Section 9.11	<u>References: Construction</u>
Section 9.12	<u>Termination</u>
Section 9.13	<u>Consent to Jurisdiction and Service of Process</u>
Section 9.14	<u>Waivers</u>
Section 9.15	<u>Specific Performance</u>
Section 9.16	<u>Waiver of Jury Trial</u>

C-4

DISTRIBUTION AGREEMENT

This DISTRIBUTION AGREEMENT (this "Agreement"), dated as of February 23, 2002, by and between Helmerich & Payne, Inc., a Delaware corporation ("HP Co."), and Helmerich & Payne Exploration and Production Co., a Delaware corporation and a wholly owned subsidiary of HP Co. ("Spinco").

RECITALS

A. The Merger Agreement. HP Co., Spinco, Key Production Company, Inc., a Delaware corporation (the "Company"), and Mountain Acquisition Co., a Delaware corporation and wholly owned subsidiary of Spinco ("Merger Sub") have entered into an Agreement and Plan of Merger, dated as of February 23, 2002 (the "Merger Agreement"), pursuant to which, at the Effective Time (as defined herein), Merger Sub will merge with and into the Company, with the Company being the surviving corporation, and the Company becoming a wholly owned subsidiary of Spinco (the "Merger").

B. The Transaction Agreements. This Agreement and the other Transaction Agreements (as defined herein) set forth certain transactions that are conditions to consummation of the Merger.

C. Business Separation. Prior to the Distribution Date (as defined herein), and subject to the terms and conditions set forth herein, HP Co. intends to transfer or cause to be transferred to Spinco or a Spinco Subsidiary (as defined herein) all of the Spinco Assets (as defined herein), and Spinco intends to assume all of the Spinco Liabilities (as defined herein), as contemplated by this Agreement (the "Contribution").

Edgar Filing: CIMAREX ENERGY CO - Form S-4

E. The Distribution. Subject to the conditions set forth in this Agreement, all of the issued and outstanding shares of common stock of Spinco, par value \$.01 per share ("Spinco Common Stock"), will be distributed on a pro rata basis (the "Distribution") to the holders as of the Record Date (as defined herein) of the outstanding common stock of HP Co., par value \$0.10 per share ("HP Co. Common Stock").

F. Intended Tax Consequences. The parties to this Agreement intend that the Contribution and the Distribution qualify under Sections 355 and 368 of the Internal Revenue Code of 1986, as amended (the "Code"), that the Merger qualify under Section 368 of the Code, and that no gain or loss for federal income tax purposes be recognized as a result of the transactions described herein.

NOW, THEREFORE, in consideration of the promises, and of the representations, warranties, covenants and agreements set forth herein, the parties hereto hereby agree as follows:

ARTICLE I

DEFINITIONS

Section 1.1 General. As used in this Agreement, the following terms shall have the following meanings (such meanings to be equally applicable to both the singular and plural forms of the terms defined):

Actual Cash Amount: as defined in Section 4.1 of this Agreement.

Affiliate: with respect to any specified Person, any other Person that directly or indirectly, controls, is controlled by or is under common control with, such specified Person. For purposes of this definition, "control" (including, with correlative meanings, the terms "controlled by" and "under common control with"), as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities, by contract or otherwise; provided, however, that

C-5

for purposes of this Agreement, from and after the Distribution Date, no member of either Group shall be deemed an Affiliate of any member of the other Group.

Agent: the distribution agent to be appointed by HP Co., with a Company Consent, to distribute the shares of Spinco Common Stock pursuant to the Distribution.

Agreement: as defined in the preamble to this Agreement.

Asset: any and all assets and properties, tangible or intangible, including the following: (i) cash, notes and accounts and notes receivable (whether current or non-current); (ii) certificates of deposit, banker's acceptances, stock, debentures, evidences of indebtedness, certificates of interest or participation in profit-sharing agreements, collateral-trust certificates, preorganization certificates or subscriptions, transferable shares, investment contracts, voting-trust certificates, fractional undivided interests in oil, gas or other mineral rights, puts, calls, straddles, options and other securities of any kind; (iii) intangible property rights, inventions, discoveries, know-how, United States and foreign patents and patent applications, trade secrets, confidential information, registered and unregistered trademarks, service marks, service names, trade styles and trade names and associated goodwill; statutory, common law and registered copyrights; applications for any of the foregoing, rights to use the foregoing and other rights in, to and under the foregoing; (iv) rights under leases, contracts, licenses, permits, distribution arrangements, sales and purchase agreements, joint operating agreements, drilling contracts, farm-in and farm-out agreements, other agreements and business arrangements; (v) real estate and buildings and other improvements thereon, easements and rights-of-way; (vi) leasehold improvements, fixtures,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

trade fixtures, machinery, equipment (including oil and gas, transportation and office equipment), tools, dies and furniture; (vii) office supplies, production supplies, spare parts, other miscellaneous supplies and other tangible property of any kind; (viii) computer equipment and software; (ix) raw materials, work-in-process, finished goods, consigned goods and other inventories; (x) prepayments or prepaid expenses; (xi) claims, causes of action, rights under express or implied warranties, rights of recovery and rights of setoff of any kind; (xii) the right to receive mail, payments on accounts receivable and other communications; (xiii) lists of customers, records pertaining to customers and accounts, personnel records, lists and records pertaining to customers, suppliers and agents, and books, ledgers, files and business records of every kind; (xiv) advertising materials and other printed or written materials; (xv) goodwill as a going concern and other intangible properties; (xvi) employee contracts, including any rights thereunder to restrict an employee from competing in certain respects; and (xvii) licenses and authorizations issued by any governmental authority.

Business: the Spinco Business or the HP Co. Business, as the case may be.

Business Day: any day other than a Saturday, Sunday or a day on which banking institutions in the City of New York are authorized or obligated by law or executive order to close.

Cash Amount: an amount calculated as follows:

(i) All revenues recognized by HP Co. in accordance with GAAP applied on a consistent basis (or as otherwise agreed by HP Co., Spinco and the Company), derived from the Spinco Assets during the Measurement Period (including, without limitation, oil and gas sales, gas marketing sales and other income as set forth on and calculated on a basis consistent with the Combined Statement of Income of the Helmerich & Payne Oil and Gas Division for each of the three years in the period ended September 30, 2001), but excluding gains on sales of assets; *plus*

(ii) All cash proceeds of the sale of property, plant and equipment related to the Spinco Assets during the Measurement Period; *plus*

(iii) Four million eight hundred thousand dollars (\$4.8 million) (in payment of the working capital adjustment as of September 30, 2001 agreed to by HP Co. and the Company); *less*

C-6

(iv) All capital and operating expenditures of HP Co. attributable to the Spinco Assets during the Measurement Period, including, without limitation, gas marketing purchases, production expenses, production, property and other taxes, provision for income taxes (net of deferred income taxes), interest expense and general and administrative expenses, in each case allocated to the Spinco Assets on a basis consistent with historical practice (or as otherwise agreed by HP Co., Spinco and the Company), and all expenditures relating to the transactions contemplated by the Transaction Agreements allocated to Spinco pursuant to Section 9.3 of Disclosure Schedule (including, without limitation, fees and expenses of legal and financial advisors); *less*

(v) An amount equal to the change in working capital accounts, other than cash (net accounts receivable *plus* inventories *plus* other current assets *less* accounts payable *less* accrued liabilities) related to the Spinco Assets during the Measurement Period.

Claims Administration: the processing of claims made under the Policies, including the reporting of claims to the insurance carrier, management and defense of claims, and providing for appropriate releases upon settlement of claims.

Claims Made Policies: has the meaning set forth in Section 6.6(a) of this Agreement.

Code: as defined in the Recitals to this Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Company: as defined in the Recitals to this Agreement.

Company Consent: as defined in the Merger Agreement.

Contribution: as defined in the Recitals to this Agreement.

Disclosure Schedule: the schedule prepared and delivered by HP Co. to Spinco as of the date of this Agreement.

Dispute Notification: as defined in Section 4.3 of this Agreement.

Distribution: as defined in the Recitals to this Agreement.

Distribution Date: the date and time that the Distribution shall become effective.

Effective Time: as defined in the Merger Agreement.

Employee Benefits Agreement: the Employee Benefits Agreement of even date herewith between HP Co. and Spinco, in the form of *Exhibit A* hereto.

Exchange Act: the Securities Exchange Act of 1934, as amended, together with the rules and regulations of the SEC promulgated thereunder.

GAAP: as defined in the Merger Agreement.

Governmental Authority: as defined in the Merger Agreement.

Group: the HP Co. Group or the Spinco Group, as the case may be.

HP Co.: as defined in the preamble to this Agreement.

HP Co. Assets: collectively: (i) all of the right, title and interest of HP Co. and HP Co. Subsidiaries in all Assets other than the Spinco Assets, (ii) the rights to use shared Assets as provided in Article II hereof, (iii) all other Assets of HP Co. and HP Co. Subsidiaries to the extent specifically assigned to or retained by any member of the HP Co. Group pursuant to this Agreement or any other Transaction Agreement, (iv) the capital stock of each HP Co. Subsidiary other than Helmerich & Payne

C-7

Energy Services, Inc., (v) all rights of HP Co. under the Transaction Agreements and (vi) any additional Assets set forth on Section 1.1(a) of the Disclosure Schedule.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

HP Co. Business: all of the businesses and operations conducted by HP Co. and the HP Co. Subsidiaries (other than the Spinco Business) at any time, whether prior to, on or after the Distribution Date.

HP Co. Common Stock: as defined in the Recitals to this Agreement.

HP Co. Group: HP Co. and the HP Co. Subsidiaries.

HP Co. Indemnitees: HP Co., each Affiliate of HP Co. immediately after the Distribution Date and each of their respective present and former Representatives and each of the heirs, executors, successors and assigns of any of the foregoing.

HP Co. Liabilities: collectively, (i) all Liabilities of HP Co. and all Liabilities of the HP Co. Subsidiaries, including the Liabilities of HP Co. under the Transaction Agreements, (ii) all Liabilities set forth on Section 1.1(b) of the Disclosure Schedule, and (iii) all expenses allocated to HP Co. on Section 9.3 of the Disclosure Schedule; provided that HP Co. Liabilities shall not include the Spinco Liabilities.

HP Co. Subsidiaries: all direct and indirect Subsidiaries of HP Co. immediately after the Distribution Date.

Indemnifiable Losses: all Losses, Liabilities, damages, claims, demands, judgments or settlements of any nature or kind, including all reasonable costs and expenses (legal, accounting or otherwise as such costs are incurred) relating thereto, suffered by an Indemnitee, including any reasonable costs or expenses of enforcing any indemnity hereunder.

Indemnifying Party: a Person that is obligated under this Agreement to provide indemnification.

Indemnitee: a Person that may seek indemnification under this Agreement.

Independent Accounting Firm: an independent accounting firm of international reputation mutually acceptable to HP Co. and Spinco (or, if HP Co. and Spinco are unable to agree upon such a firm, then either party shall select one such firm and those two firms shall select a third firm, in which event "Independent Accounting Firm" shall mean such third firm.)

Information: all records, books, contracts, instruments, computer data and other data and information.

IRS Rulings: as defined in the Merger Agreement.

Liability or Liabilities: all debts, liabilities and obligations whether absolute or contingent, matured or unmatured, liquidated or unliquidated, accrued or unaccrued, known or unknown, whenever arising, and whether or not the same would properly be reflected on a balance sheet.

Litigation Matters: actual, threatened or future litigation, investigations, claims or other legal matters that have been or may be asserted against, or otherwise adversely affect, HP Co. and/or Spinco (or members of either Group).

Losses: as defined in the Merger Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Material Adverse Effect: as defined in the Merger Agreement.

Measurement Period: the period from October 1, 2001 through the Distribution Date.

C-8

Merger: as defined in the Recitals to this Agreement.

Merger Agreement: as defined in the Recitals to this Agreement.

Occurrence Basis Policies: has the meaning set forth in Section 6.6(a) of this Agreement.

Person or person: a natural person, corporation, company, partnership, limited partnership, limited liability company, or any other entity, including a Governmental Authority.

Policies: all insurance policies, insurance contracts and claim administration contracts of any kind of HP Co. and its Subsidiaries (including members of the Spinco Group) and their predecessors which were or are in effect at any time at or prior to the Distribution Date, including primary, excess and umbrella, commercial general liability, fiduciary liability, product liability, automobile, aircraft, property and casualty, business interruption, directors and officers liability, employment practices liability, workers' compensation, crime, errors and omissions, special accident, cargo, employee dishonesty and operator's extra expense insurance policies and captive insurance company arrangements, together with all rights, benefits and privileges thereunder.

Privileged Information: with respect to either Group, Information regarding a member of such Group, or any of its operations, Assets or Liabilities (whether in documents or stored in any other form or known to its employees or agents) that is or may be protected from disclosure pursuant to the attorney-client privilege, the work product doctrine or another applicable privilege, that a member of the other Group may come into possession of or obtain access to pursuant to this Agreement or otherwise.

Reconciliation Statement: as defined in Section 4.2 of this Agreement.

Record Date: the close of business on the date to be determined by the Board of Directors of HP Co. as the record date for determining stockholders of HP Co. entitled to receive the Distribution, which date shall be a business day preceding the day of the Effective Time.

Registration Statements: the Registration Statement on Form 10 (or, if such form is not appropriate, the appropriate form pursuant to the Exchange Act) to be filed by Spinco with the SEC to effect the registration of the Spinco Common Stock pursuant to the Exchange Act in connection with the Distribution and the Registration Statement on Form S-4 to be filed by Spinco with the SEC to effect the registration under the Securities Act of the issuance of the shares of Spinco Common Stock into which shares of the common stock, par value \$.25 per share, of the Company will be converted pursuant to the Merger.

Representative: with respect to any Person, any of such Person's directors, officers, employees, agents, consultants, advisors, accountants, attorneys and representatives.

Requisite Approval: as defined in the Merger Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Review Period: as defined in Section 4.2 of this Agreement.

SEC: the U.S. Securities and Exchange Commission.

Securities Act: the Securities Act of 1933, as amended, together with the rules and regulations of the SEC promulgated thereunder.

Spinco: as defined in the preamble to this Agreement.

Spinco Assets: collectively, (i) all of the right, title and interest of HP Co. and the HP Co. Subsidiaries in all Assets that are predominantly used or held for use in, or predominantly relating to or arising from, the Spinco Business, (ii) the rights to use shared Assets as provided in Article II

C-9

hereof, (iii) all other Assets of Spinco and the Spinco Subsidiaries to the extent specifically assigned to or retained by any member of the Spinco Group pursuant to this Agreement or any other Transaction Agreement, (iv) the capital stock of each Spinco Subsidiary, (v) all rights of Spinco under the Transaction Agreements and (vi) all non-cash proceeds received by HP Co., Spinco or any Spinco Subsidiary from the sale of property, plant and equipment predominantly related to the Spinco Business during the Measurement Period and (vii) any additional Assets set forth on Section 1.1(c) of the Disclosure Schedule.

Spinco Business: the business conducted by HP Co. and its Subsidiaries engaged in oil and gas exploration, production, marketing and sale operations, including what is referred to in HP Co.'s Form 10-K for the fiscal year ended September 30, 2001 as the E&P Division of HP Co., but excluding, for avoidance of doubt, the contract drilling business and all other businesses conducted by HP Co. and its Subsidiaries.

Spinco Common Stock: as defined in the Recitals to this Agreement.

Spinco Group: Spinco and the Spinco Subsidiaries.

Spinco Indemnitees: Spinco, the Company, each Affiliate of Spinco and the Company immediately after the Distribution Date and each of their respective present and former Representatives and each of the heirs, executors, successors and assigns of any of the foregoing.

Spinco Liabilities: collectively: (i) all Liabilities of HP Co. or any of the HP Co. Subsidiaries predominantly relating to or arising from the Spinco Business, including the liabilities of Spinco under the Transaction Agreements, (ii) all Liabilities set forth on Schedule 1.1(d) of the Disclosure Schedule, and (iii) all expenses allocated to Spinco on Section 9.3 of the Disclosure Schedule.

Spinco Subsidiaries: all direct and indirect Subsidiaries of Spinco immediately after the Distribution Date.

Subsidiary: as defined in the Merger Agreement.

Taxes: all taxes, charges, fees, duties, levies, imposts, rates or other assessments imposed by any federal, state, local or foreign Taxing Authority, including, but not limited to, income, gross receipts, excise, property, sales, use, license, capital stock, transfer, franchise, payroll,

withholding, social security, value added or other taxes (including any interest, penalties or additions attributable thereto); and *Tax*: any of such Taxes.

Tax Sharing Agreement: the Tax Sharing Agreement of even date herewith between HP Co. and its affiliates and Spinco and its affiliates, in the form of *Exhibit B* hereto.

Taxing Authority: any Governmental Authority or any quasi-governmental or private body having jurisdiction over the assessment, determination, collection or imposition of any Tax (including the United States Internal Revenue Service or any successor thereto, including, but not limited to its agents, representatives and attorneys).

Third-Party Claim: any claim, suit, derivative suit, arbitration, inquiry, proceeding or investigation by or before any court, any governmental or other regulatory or administrative agency or commission or any arbitration tribunal asserted by a Person who or which is neither a party hereto nor an Affiliate of a party hereto.

Transaction Agreements: this Agreement, the Employee Benefits Agreement, the Merger Agreement, the Tax Sharing Agreement and the Transition Services Agreement.

Transition Services Agreement: the Transition Services Agreement to be entered into by and between HP Co. and Spinco pursuant to Section 6.21 of the Merger Agreement.

C-10

Section 1.2 References to Time. All references in this Agreement to times of the day shall be to New York City time.

ARTICLE II

PRELIMINARY TRANSACTIONS

Section 2.1 Business Separation.

(a) On or prior to the Distribution Date, HP Co. shall take or cause to be taken all actions necessary to cause the transfer, assignment, delivery and conveyance to Spinco or a Spinco Subsidiary designated by Spinco of all of the Spinco Assets, and Spinco shall assume, and thereafter timely pay, perform and discharge, all of the Spinco Liabilities.

(b) Subject to Section 2.1(d), the separation of the HP Co. Assets and the Spinco Assets, as contemplated by this Agreement shall be effected in a manner that does not unreasonably disrupt either the HP Co. Business or the Spinco Business. Subject to Section 2.1(d), to the extent the separation of any of the Assets cannot be achieved in a reasonably practicable manner, Spinco and HP Co. will enter into appropriate arrangements regarding the shared Asset, subject to a Company Consent. Any costs related to the use of a shared Asset that is not separated as of the Distribution Date shall be allocated in a reasonable manner as agreed by Spinco and HP Co., subject to a Company Consent.

(c) Subject to Section 2.1(d), on or prior to the Distribution Date, HP Co. and Spinco will use their reasonable best efforts to amend, in form and substance reasonably satisfactory to the Company, all contractual arrangements between or among HP Co., Spinco, their respective Affiliates and any other Person (other than the contractual arrangements relating to the Distribution and the Merger) that either (i) relate to the HP Co. Business but relate predominantly to the Spinco Business or (ii) relate solely to the Spinco

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Business, but, by their terms, contain provisions relating to a member of the HP Co. Group, so that, after the Distribution Date, such contractual arrangements (x) will relate solely to the Spinco Business and (y) will eliminate any provisions relating to a member of the HP Co. Group and, in either event, will inure to the benefit of the Spinco Group on substantially the same economic terms as such arrangements exist as of the date hereof. Subject to Section 2.1(d), on or prior to the Distribution Date, HP Co. and Spinco will use their reasonable best efforts to amend, in form and substance reasonably satisfactory to the Company, all contractual arrangements between or among HP Co., Spinco, their respective Affiliates and any other Person (other than the contractual arrangements relating to the Distribution and the Merger) that either (i) relate to the Spinco Business but relate predominantly to the HP Co. Business or (ii) relate solely to the HP Co. Business, but, by their terms, contain provisions relating to a member of the Spinco Group, so that, after the Distribution Date, such contractual arrangements (x) will relate solely to the HP Co. Business and (y) will eliminate any provisions relating to a member of the Spinco Group and, in either event, will inure to the benefit of the HP Co. Group on substantially the same economic terms as such arrangements exist as of the date hereof. If, in any case, such amendment cannot be obtained, or if an attempted amendment thereof would be ineffective or would adversely affect the rights of HP Co. or Spinco thereunder, HP Co. and Spinco will, subject to Section 2.1(d), cooperate in negotiating a mutually agreeable arrangement, in form and substance reasonably satisfactory to the Company, under which HP Co. or Spinco, as applicable, will obtain the benefits and assume the obligations thereunder.

(d) HP Co. hereby represents and warrants to Spinco and the Company that at the time of the Distribution, the Assets of Spinco and the Spinco Subsidiaries, taken together with the services available from HP Co. pursuant to the Transition Services Agreement, will be sufficient for the operation of the Spinco Business in all material respects as currently conducted. The

C-11

representations and warranty of HP Co. set forth in this Section 2.1(d) will survive the execution and delivery of this Agreement and the Distribution Date and will continue in full force and effect for six months following the Distribution Date.

Section 2.2 Conveyancing and Assumption Agreements. In connection with the transfer of the Spinco Assets and the assumption of the Spinco Liabilities contemplated by Section 2.1, HP Co. and Spinco shall execute, or cause to be executed by the appropriate entities, conveyancing and assumption instruments in such forms as shall be reasonably acceptable to HP Co., Spinco and the Company.

Section 2.3 Certificate of Incorporation; By-laws. The Certificate of Incorporation and Bylaws of Spinco immediately prior to the Distribution Date will be in the forms attached as Exhibits C and D, respectively.

Section 2.4 Issuance of Stock. Prior to the Distribution Date, the parties hereto shall take all steps necessary so that the number of shares of Spinco Common Stock outstanding and held by HP Co. shall equal 26,591,321.

Section 2.5 Other Agreements. Each of HP Co. and Spinco shall, prior to the Distribution Date, enter into, or cause the appropriate members of the Group of which it is a member to enter into, the other Transaction Agreements.

Section 2.6 Transfers Not Effected Prior to the Distribution; Transfers Deemed Effective as of the Distribution Date. Subject to Section 2.1(d), to the extent that any transfers contemplated by this Article II shall not have been consummated on or prior to the Distribution Date, the parties shall cooperate to effect such transfers as promptly following the Distribution Date as shall be practicable. Nothing herein shall be deemed to require the transfer of any Assets or the assumption of any Liabilities which by their terms or operation of law cannot be transferred or assumed; provided, however, that HP Co. and Spinco shall and shall cause their respective Subsidiaries to cooperate to obtain any necessary consents or approvals for the transfer of all Assets and the assumption of all Liabilities contemplated to be transferred or assumed

pursuant to this Article II. Subject to Section 2.1(d), in the event that any such transfer of Assets or assumption of Liabilities has not been consummated, effective on or before the Distribution Date, the party retaining such Asset or Liability shall thereafter hold such Asset in trust for the use and benefit of the party entitled thereto (at the expense of the party entitled thereto) and retain such Liability for the account of the party by whom such Liability is to be assumed pursuant hereto, and take such other action as may be reasonably requested by the party to which such Asset is to be transferred, or by whom such Liability is to be assumed, as the case may be, in order to place such party, insofar as reasonably possible, in the same position as would have existed had such Asset or Liability been transferred or assumed as contemplated hereby. As and when any such Asset becomes transferable or such Liability can be assumed, such transfer or assumption shall be effected forthwith. Subject to the foregoing and to Section 2.1(d), the parties agree that, as of the Distribution Date (or such earlier time as any such Asset may have been acquired or Liability assumed), each party hereto shall be deemed to have acquired complete and sole beneficial ownership over all of the Assets, together with all rights, powers and privileges incident thereto, and shall be deemed to have assumed in accordance with the terms of this Agreement all of the Liabilities, and all duties, obligations and responsibilities incident thereto, which such party is entitled to acquire or required to assume pursuant to the terms of this Agreement.

ARTICLE III

THE DISTRIBUTION

Section 3.1 Record Date and Distribution Date. Subject to the satisfaction of the conditions set forth in Section 9.1, the Board of Directors of HP Co., consistent with the Merger Agreement and

C-12

Delaware law, shall establish the Record Date and the Distribution Date and any appropriate procedures in connection with the Distribution.

Section 3.2 The Agent. Prior to the Distribution Date, HP Co. shall enter into an agreement with the Agent providing for, among other things, the Distribution to the holders of HP Co. Common Stock in accordance with this Article III.

Section 3.3 Delivery of Share Certificates to the Agent. Prior to the Distribution Date, HP Co. shall deliver to the Agent a share certificate representing (or authorize the related book-entry transfer of) all of the outstanding shares of Spinco Common Stock to be distributed in connection with the Distribution. After the Distribution Date, upon the request of the Agent, Spinco shall provide all certificates for shares (or book-entry transfer authorizations) of Spinco Common Stock that the Agent shall require in order to effect the Distribution.

Section 3.4 The Distribution.

(a) Subject to the terms and conditions of this Agreement, Spinco shall instruct the Agent to distribute on a pro rata basis, as of the Distribution Date, a total of 26,591,321 shares of Spinco Common Stock in respect of the outstanding shares of HP Co. Common Stock held by holders of record of HP Co. Common Stock on the Record Date. All shares of Spinco Common Stock issued in the Distribution shall be duly authorized, validly issued, fully paid, non-assessable and free of preemptive rights.

(b) Notwithstanding anything herein to the contrary, no certificate or scrip representing fractional shares of Spinco Common Stock shall be issued in the Distribution, and any such fractional share interests will not entitle the owner thereof to vote or to any rights as a stockholder of Spinco. All fractional shares of Spinco Common Stock that a holder of HP Co. Common Stock would otherwise be entitled to receive as a result of the Distribution shall be aggregated and if a fractional share results from such aggregation, such fractional share shall be treated in accordance with the procedure set forth in the following sentence. Spinco shall instruct the Agent to aggregate all fractional shares of Spinco Common Stock, sell such shares in the public market and distribute to holders of HP Co. Common Stock who otherwise would have been entitled to such fractional shares of Spinco Common Stock a pro rata portion of the proceeds of such sale.

ARTICLE IV

CASH AMOUNT

Section 4.1 Cash Amount Statement. Not more than thirty (30) calendar days after the Distribution Date, HP Co. shall prepare in good faith and deliver to the Company a calculation of the Cash Amount (the "*Actual Cash Amount*"), together with a statement setting forth in reasonable detail the basis and calculation thereof. In preparing the Actual Cash Amount, HP Co. shall consult with the Company and its Representatives. In the event that the Actual Cash Amount is a negative amount, such amount shall be deemed a loan to Spinco and payable by Spinco to HP Co. no later than three (3) Business Days after delivery of the Actual Cash Amount statement to Spinco, and in the event the Actual Cash Amount is a positive amount, such amount shall be payable by HP Co. to Spinco no later than three (3) Business Days after delivery of the Actual Cash Amount statement to Spinco, in either case in cash by wire transfer in immediately available funds to a bank previously designated by HP Co. or Spinco, as the case may be.

Section 4.2 Review of the Actual Cash Amount. During the thirty (30) calendar days after receipt by Spinco of the Actual Cash Amount statement (the "*Review Period*"), Spinco shall review the Actual Cash Amount statement in order to determine whether the Cash Amount set forth in the Actual Cash Amount statement should be adjusted. If Spinco so determines, Spinco shall, within five (5) Business Days after the end of the Review Period, deliver to HP Co. a reconciliation of the calculation of the

C-13

Cash Amount (the "*Reconciliation Statement*"), together with a statement setting forth in reasonable detail the basis of its calculation. Unless HP Co. delivers the Dispute Notification referred to in Section 4.3 below, the Reconciliation Statement shall be deemed to be final, binding and conclusive on the parties hereto.

Section 4.3 Dispute Resolution Procedure. Within five (5) Business Days after receipt of the Reconciliation Statement, HP Co. shall notify Spinco of any dispute thereof, specifying the amount in dispute thereof and, in reasonable detail, the basis for and its calculation thereof (the "*Dispute Notification*"). Thereafter, HP Co. and Spinco shall attempt to resolve the dispute, and any such resolution shall be final, binding and conclusive on the parties hereto. If HP Co. and Spinco are unable to reach a resolution within twenty (20) Business Days after the receipt by Spinco of the Dispute Notification, HP Co. and Spinco shall submit the items remaining in dispute for resolution to the Independent Accounting Firm. The Independent Accounting Firm shall, within thirty (30) Business Days after such submission, determine and report to HP Co. and Spinco upon such remaining disputed items, and such report shall be final, binding and conclusive on the parties hereto. The fees and disbursement of the Independent Accounting Firm shall be allocated between HP Co. and Spinco in the same proportion that the aggregate amount of such remaining disputed items so submitted to the Independent Accounting Firm that is unsuccessfully disputed by each such party (as finally determined by the Independent Accounting Firm) bears to the total amount of such remaining disputed items so submitted.

Section 4.4 Payment of Cash Amount. Not later than three (3) Business Days following the date on which the Cash Amount is deemed to be final, binding and conclusive, (a) if the Cash Amount exceeds the Actual Cash Amount, then HP Co. shall pay to Spinco an amount equal to such difference, and (b) if the Cash Amount is less than the Actual Cash Amount, then Spinco shall pay to HP Co. an amount equal to such difference, in either case in cash by wire transfer in immediately available funds to a bank previously designated by HP Co. or Spinco, as the case may be.

ARTICLE V

SURVIVAL AND INDEMNIFICATION

Section 5.1 Survival of Agreements. All representations, warranties, covenants and agreements of the parties hereto contained in this Agreement shall survive the Distribution Date.

Section 5.2 Indemnification.

(a) Except as specifically otherwise provided in the other Transaction Agreements, Spinco shall indemnify, defend and hold harmless the HP Co. Indemnitees from and against all Indemnifiable Losses arising out of or due to the failure of any member of the Spinco Group (i) to pay or satisfy any Spinco Liabilities, whether such Indemnifiable Losses relate to events, occurrences or circumstances occurring or existing, or whether such Indemnifiable Losses are asserted, before, on or after the Distribution Date, or (ii) to perform any of its obligations under this Agreement.

(b) Except as specifically otherwise provided in the other Transaction Agreements, HP Co. shall indemnify, defend and hold harmless the Spinco Indemnitees from and against all Indemnifiable Losses arising out of or due to the failure of any member of the HP Co. Group (i) to pay or satisfy any HP Co. Liabilities, whether such Indemnifiable Losses relate to events, occurrences or circumstances occurring or existing, or whether such Indemnifiable Losses are asserted, before, on or after the Distribution Date, (ii) to transfer to Spinco or any member of the Spinco Group all of the Spinco Assets transferred or to be transferred to Spinco or the Spinco Group pursuant to Article II hereof, or (iii) to perform any of its obligations under this Agreement.

C-14

(c) If any Indemnifiable Loss is denominated in a currency other than United States dollars, such payment shall be made in United States dollars and the amount thereof shall be computed using the foreign exchange rate for such currency determined as of the date on which such indemnification is made.

(d) Notwithstanding anything to the contrary set forth herein, indemnification relating to any arrangements between any member of the HP Co. Group and any member of the Spinco Group for the provision after the Distribution Date of goods and services in the ordinary course shall be governed by the terms of such arrangements and not by this Section or as otherwise set forth in this Agreement and the other Transaction Agreements.

(e) Indemnification for matters subject to the Tax Sharing Agreement is governed by the terms, provisions and procedures of the Tax Sharing Agreement and not by this Article V.

Section 5.3 Procedures for Indemnification for Third-Party Claims.

(a) HP Co. shall, and shall cause the other HP Co. Indemnitees to, notify Spinco in writing promptly after learning of any Third-Party Claim for which any HP Co. Indemnitee intends to seek indemnification from Spinco under this Agreement. Spinco shall, and shall cause the other Spinco Indemnitees to, notify HP Co. in writing promptly after learning of any Third-Party Claim for which any Spinco Indemnitee intends to seek indemnification from HP Co. under this Agreement. The failure of any Indemnitee to give such notice shall not relieve any Indemnifying Party of its obligations under this Article V except to the extent that such Indemnifying Party is actually prejudiced by such failure to give notice. Such notice shall describe such Third-Party Claim in reasonable detail considering the Information provided to the Indemnitee and shall indicate the amount (estimated if necessary) of the Indemnifiable Loss that has been claimed against or may be sustained by such Indemnitee.

(b) Except as otherwise provided in paragraph (c) of this Section 5.3, an Indemnifying Party may, by notice to the Indemnitee and to HP Co., if Spinco is the Indemnifying Party, or to the Indemnitee and Spinco, if HP Co. is the Indemnifying Party, at any time after receipt by such Indemnifying Party of such Indemnitee's notice of a Third-Party Claim, undertake (itself or through another member of the Group of which the Indemnifying Party is a member) the defense or settlement of such Third-Party Claim, at such Indemnifying Party's own expense and by counsel reasonably satisfactory to the Indemnitee. If an Indemnifying Party undertakes the defense of any Third-Party Claim, such Indemnifying Party shall control the investigation and defense or settlement thereof, and the

Indemnitee may not settle or compromise such Third-Party Claim, except that such Indemnifying Party shall not (i) require any Indemnitee, without its prior written consent, to take or refrain from taking any action in connection with such Third-Party Claim, or make any public statement, which such Indemnitee reasonably considers to be against its interests, or (ii) without the prior written consent of the Indemnitee and of HP Co., if the Indemnitee is an HP Co. Indemnitee, or the Indemnitee and of Spinco, if the Indemnitee is a Spinco Indemnitee, consent to any settlement that does not include as a part thereof an unconditional release of the relevant Indemnitees from liability with respect to such Third-Party Claim or that requires the Indemnitee or any of its Representatives or Affiliates to make any payment that is not fully indemnified under this Agreement or to be subject to any non-monetary remedy. Subject to the Indemnifying Party's control rights, as specified herein, the Indemnitees may participate in such investigation and defense, at their own expense. Following the provision of notices to the Indemnifying Party, until such time as an Indemnifying Party has undertaken the defense of any Third-Party Claim as provided herein, such Indemnitee shall control the investigation and defense or settlement thereof, without prejudice to its right to seek indemnification hereunder.

(c) If an Indemnitee reasonably determines that there may be legal defenses available to it that are different from or in addition to those available to its Indemnifying Party which make it

C-15

inappropriate for the Indemnifying Party to undertake the defense or settlement thereof, then such Indemnifying Party shall not be entitled to undertake the defense or settlement of such Third-Party Claim; and counsel for the Indemnifying Party shall be entitled to conduct the defense of such Indemnifying Party and counsel for the Indemnitee (selected by the Indemnitee) shall be entitled to conduct the defense of such Indemnitee, in which case the reasonable fees, costs and expenses of such counsel for the Indemnitee (but not more than one counsel reasonably satisfactory to the Indemnifying Party) shall be paid by such Indemnifying Party, it being understood that both such counsel shall cooperate with each other to conduct the defense or settlement of such action as efficiently as possible.

(d) In no event shall an Indemnifying Party be liable for the fees and expenses of more than one counsel for all Indemnitees (in addition to local counsel and its own counsel, if any) in connection with any one action, or separate but similar or related actions, in the same jurisdiction arising out of the same general allegations or circumstances.

(e) If the Indemnifying Party undertakes the defense or settlement of a Third-Party Claim, the Indemnitee shall make available to the Indemnifying Party and its counsel all information and documents reasonably available to it which relate to any Third-Party Claim, and otherwise cooperate as may reasonably be required in connection with the investigation, defense and settlement thereof, subject to the terms and conditions of a mutually acceptable joint defense agreement.

Section 5.4 Reductions for Insurance Proceeds and Other Recoveries. The amount that any Indemnifying Party is or may be required to pay to any Indemnitee pursuant to this Article V shall be reduced (retroactively or prospectively) by any insurance proceeds or other amounts actually recovered from third parties by or on behalf of such Indemnitee in respect of the related Indemnifiable Losses. The existence of a claim by an Indemnitee for insurance or against a third party in respect of any Indemnifiable Loss shall not, however, delay or reduce any payment pursuant to the indemnification provisions contained herein and otherwise determined to be due and owing by an Indemnifying Party. Rather the Indemnifying Party shall make payment in full of such amount so determined to be due and owing by it and, if, and to the extent that, there exists a claim against any third party (other than an insurer) in respect of such Indemnifiable Loss, the Indemnitee shall assign such claim against such third party to the Indemnifying Party. Notwithstanding any other provisions of this Agreement, it is the intention of the parties hereto that no insurer or any other third party shall be (i) entitled to a benefit it would not be entitled to receive in the absence of the foregoing indemnification provisions or (ii) relieved of the responsibility to pay any claims for which it is obligated. If an Indemnitee shall have received the payment required by this Agreement from an Indemnifying Party in respect of any Indemnifiable Losses and shall subsequently actually receive insurance proceeds or other amounts in respect of such Indemnifiable Losses, then such Indemnitee shall hold such insurance proceeds in trust for the benefit of such Indemnifying Party and shall pay to such Indemnifying Party a sum equal to the amount of such insurance proceeds or other amounts actually received, up to the aggregate amount of any payments received from such Indemnifying Party pursuant to this Agreement in respect of such Indemnifiable Losses.

Section 5.5 Remedies Cumulative. The remedies provided in this Article IV shall be cumulative and shall not preclude assertion by any Indemnitee of any other rights or the seeking of any other remedies against any Indemnifying Party. However, the procedures set forth in

Section 5.3 shall be the exclusive procedures governing any indemnity action brought under this Agreement, except as otherwise specifically provided in any of the other Transaction Agreements.

C-16

Section 5.6 Survival of Indemnities. The obligations of each of HP Co. and Spinco under this Article V shall survive the sale or other transfer by it of any of its Assets or Business or the assignment by it of any of its Liabilities, with respect to any Indemnifiable Loss of the other related to such Assets, Business or Liabilities.

ARTICLE VI

CERTAIN ADDITIONAL COVENANTS

Section 6.1 Notices to Third Parties. In addition to the actions described in Section 6.2, the members of the HP Co. Group and the members of the Spinco Group shall cooperate to make all other filings and give notice to and obtain consents from all third parties that may reasonably be required to consummate the transactions contemplated by this Agreement and the other Transaction Agreements.

Section 6.2 Licenses and Permits. Each party hereto shall cause the appropriate members of its Group to prepare and file with the appropriate licensing and permitting authorities applications for the transfer or issuance, as may be necessary or advisable in connection with the transactions contemplated by this Agreement and the other Transaction Agreements, to its Group of all material governmental licenses and permits required for the members of its Group to operate its Business after the Distribution Date. The members of the Spinco Group and the members of the HP Co. Group shall cooperate and use all commercially reasonable efforts to secure the transfer or issuance of the licenses and permits.

Section 6.3 Intercompany Agreements. Except as set forth on Section 6.3 of the Disclosure Schedule, all contracts, licenses, agreements, commitments and other arrangements, formal and informal, between any member of the HP Co. Group, on the one hand, and any member of the Spinco Group, on the other hand, in existence as of the Distribution Date, pursuant to which any member of either Group makes payments in respect of taxes to any member of the other Group or provides to any member of the other Group goods or services (including management, administrative, legal, financial, accounting, data processing, insurance and technical support), or the use of any Assets of any member of the other Group, or the secondment of any employee, or pursuant to which rights, privileges or benefits are afforded to members of either Group as Affiliates of the other Group, shall terminate as of the close of business on the day prior to the Distribution Date, except as specifically provided herein or in the other Transaction Agreements. From and after the Distribution Date, no member of either Group shall have any rights under any such contract, license, agreement, commitment or arrangement with any member of the other Group, except as specifically provided herein or in the other Transaction Agreements.

Section 6.4 Further Assurances. In addition to the actions specifically provided for elsewhere in this Agreement, each of the parties hereto shall use its commercially reasonable efforts to take, or cause to be taken, all actions, and to do, or cause to be done, all things reasonably necessary, proper or advisable under applicable laws, regulations and agreements to consummate and make effective the transactions contemplated by this Agreement and the other Transaction Agreements. Without limiting the foregoing, each party hereto shall cooperate with the other party, and execute and deliver, or use its commercially reasonable efforts to cause to be executed and delivered, all instruments, and to make all filings with, and to obtain all consents, approvals or authorizations of, any governmental or regulatory authority or any other Person under any permit, license, agreement, indenture or other instrument, and take all such other actions as such party may reasonably be requested to take by any other party hereto from time to time, consistent with the terms of this Agreement and the other Transaction Agreements, in order to effectuate the provisions and purposes of this Agreement.

Section 6.5 Guarantee Obligations and Liens.

(a) HP Co. and Spinco shall cooperate, and shall cause their respective Groups to cooperate: (x) to terminate, or to cause a member of the Spinco Group to be substituted in all respects for any member of the HP Co. Group in respect of, all obligations of any member of the HP Co. Group under any Spinco Liabilities for which such member of the HP Co. Group may be liable, as guarantor, original tenant, primary obligor or otherwise, and (y) to terminate, or to cause Spinco Assets to be substituted in all respects for any HP Co. Assets in respect of, any liens or encumbrances on HP Co. Assets which are securing any Spinco Liabilities. If such a termination or substitution is not effected by the Distribution Date: (i) Spinco shall indemnify and hold harmless the HP Co. Indemnitees for any Indemnifiable Loss arising from or relating thereto, and (ii) without the prior written consent of HP Co., from and after the Distribution Date, Spinco shall not, and shall not permit any member of the Spinco Group to, renew or extend the term of, increase its obligations under, or transfer to a third party, any loan, lease, contract or other obligation for which a member of the HP Co. Group is or may be liable or for which any HP Co. Asset is or may be encumbered unless all obligations of the HP Co. Group and all liens and encumbrances on any HP Co. Asset with respect thereto are thereupon terminated by documentation reasonably satisfactory in form and substance to HP Co.

(b) HP Co. and Spinco shall cooperate, and shall cause their respective Groups to cooperate: (x) to terminate, or to cause a member of the HP Co. Group to be substituted in all respects for any member of Spinco Group in respect of, all obligations of any member of the Spinco Group under any HP Co. Liabilities for which such member of the Spinco Group may be liable, as guarantor, original tenant, primary obligor or otherwise, and (y) to terminate, or to cause HP Co. Assets to be substituted in all respects for any Spinco Assets in respect of, any liens or encumbrances on Spinco Assets which are securing any HP Co. Liabilities. If such a termination or substitution is not effected by the Distribution Date: (i) HP Co. shall indemnify and hold harmless the Spinco Indemnitees for any Indemnifiable Loss arising from or relating thereto, and (ii) without the prior written consent of Spinco, from and after the Distribution Date, HP Co. shall not, and shall not permit any member of the HP Co. Group to, renew or extend the term of, increase its obligations under, or transfer to a third party, any loan, lease, contract or other obligation for which a member of the Spinco Group is or may be liable or for which any Spinco Asset is or may be encumbered unless all obligations of the Spinco Group and all liens and encumbrances on any Spinco Asset with respect thereto are thereupon terminated by documentation reasonably satisfactory in form and substance to Spinco.

Section 6.6 Insurance.

(a) Rights Under Policies. Notwithstanding any other provision of this Agreement, from and after the Distribution Date, Spinco and the Spinco Subsidiaries will have no rights with respect to any Policies, except that (i) HP Co. will use commercially reasonable efforts to assist Spinco in asserting claims for any loss, liability or damage with respect to the Spinco Assets or Spinco Liabilities under Policies with third-party insurers which are "occurrence basis" insurance policies ("Occurrence Basis Policies") arising out of insured incidents occurring from the date coverage thereunder first commenced until the Distribution Date to the extent that the terms and conditions of any such Occurrence Basis Policies and agreements relating thereto so allow and (ii) HP Co. will use commercially reasonable efforts to assist Spinco to continue to prosecute claims with respect to Spinco Assets or Spinco Liabilities properly asserted with an insurer prior to the Distribution Date under Policies with third-party insurers which are insurance policies written on a "claims made" basis ("Claims Made Policies") arising out of insured incidents occurring from the date coverage thereunder first commenced until the Distribution Date to the extent that the terms and conditions of any such Claims Made Policies and agreements relating thereto so allow; *provided*, that in the case of both clauses (i) and (ii) above, (A) all of HP Co.'s and each HP Co.

Subsidiary's reasonable costs and expenses incurred in connection with the foregoing are promptly paid by Spinco, (B) HP Co. and the HP Co. Subsidiaries may, at any time, without liability or obligation to Spinco or any Spinco Subsidiary (other than as set forth in Section 6.6(c)), amend, commute, terminate, buy-out, extinguish liability under or otherwise modify any Occurrence Basis Policies or Claims Made Policies (and such claims shall be subject to any such amendments, commutations, terminations, buy-outs, extinguishments and modifications), and (C) any such claim will be subject to all of the terms and conditions of the applicable Policy. HP Co.'s obligation to use commercially reasonable efforts to assist Spinco in asserting claims under applicable Policies will include using commercially reasonable efforts in assisting Spinco to establish its right to coverage under such Policies (so long as all of HP

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Co.'s reasonable costs and expenses in connection therewith are promptly paid by Spinco). In the event that the terms and conditions of any Policy do not allow Spinco the right to assert or prosecute a claim as set forth in clause (i) or (ii) above, then in such case, HP Co. shall use commercially reasonable efforts to pursue such claim under such Policy and Spinco shall promptly pay all of HP Co.'s and each HP Co. Subsidiary's reasonable costs and expenses incurred in connection therewith.

(b) Assistance by HP Co. Until the second anniversary of the Distribution Date, HP Co. will use commercially reasonable efforts to assist Spinco in connection with any efforts by Spinco to acquire insurance coverage with respect to the Spinco Business for incidents occurring prior to the Distribution Date; *provided*, that all of HP Co.'s reasonable costs and expenses incurred in connection with the foregoing are promptly paid by Spinco.

(c) HP Co. Actions. In the event that after the Distribution Date, HP Co. or any HP Co. Subsidiary proposes to amend, commute, terminate, buy-out, extinguish liability under or otherwise modify any Policies under which Spinco has rights to assert claims pursuant to Section 6.6(a) in a manner that would adversely affect any such rights of Spinco (i) if such action occurs prior to the second anniversary of the Distribution Date, HP Co. will give Spinco prior written notice thereof (it being understood that the decision to take any such action will be in the sole discretion of HP Co.) and (ii) HP Co. will pay to Spinco its equitable share (which shall be determined by HP Co. in good faith based on the amount of premiums paid or allocated to the Spinco business in respect of the applicable Policy) of any net proceeds actually received by HP Co. from the insurer under the applicable Policy as a result of such action by HP Co. (after deducting HP Co.'s reasonable costs and expenses incurred in connection with such action).

(d) Administration. From and after the Distribution Date:

(i) HP Co. or a HP Co. Subsidiary, as appropriate, will be responsible for the Claims Administration with respect to claims of HP Co. and the HP Co. Subsidiaries under the Policies; and

(ii) Spinco or a Spinco Subsidiary, as appropriate, will be responsible for the Claims Administration with respect to claims of Spinco and the Spinco Subsidiaries under the Policies.

(e) Insurance Premiums. Subject to clause (B) of the proviso to Section 6.6(a), from and after the Distribution Date, HP Co. will pay all premiums (retrospectively-rated or otherwise) as required under the terms and conditions of the respective Policies in respect of periods prior to the Distribution Date, whereupon Spinco will upon the request of HP Co., forthwith reimburse HP Co. for that portion of such premiums paid by HP Co. as are reasonably determined by HP Co. to be attributable to the Spinco Business.

(f) Agreement for Waiver of Conflict and Shared Defense. In the event that a Policy provides coverage for both HP Co. and/or an HP Co. Subsidiary, on the one hand, and Spinco and/or a Spinco Subsidiary, on the other hand, relating to the same occurrence, HP Co. and

C-19

Spinco agree to defend jointly and to waive any conflict of interest necessary to the conduct of that joint defense.

(g) Nothing in this Section 6.6 will be construed to limit or otherwise alter in any way the indemnity obligations of the parties to this Agreement, including those created by this Agreement, by operation of law or otherwise.

ARTICLE VII

ACCESS TO INFORMATION

Section 7.1 Provision of Corporate Records. Prior to or as promptly as practicable after the Distribution Date, HP Co. shall deliver or make available to Spinco all corporate books and records of the Spinco Group in its possession and complete and accurate copies of all relevant portions of all corporate books and records of the HP Co. Group relating directly and predominantly to the Spinco Assets, the Spinco Business, or the Spinco Liabilities, including, in each case, all active agreements, active litigation files, government filings and returns or reports relating to Taxes for all open periods. HP Co. may retain complete and accurate copies of such books and records. From and after the Distribution Date,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

all such books, records and copies shall be the property of Spinco. Prior to or as promptly as practicable after the Distribution Date, Spinco shall deliver or make available to HP Co., all corporate books and records of the HP Co. Group in its possession and complete and accurate copies of all relevant portions of all corporate books and records of the Spinco Group relating directly and predominantly to the HP Co. Assets, the HP Co. Business, or the HP Co. Liabilities, including, in each case, all active agreements, active litigation files, government filings and returns or reports relating to Taxes for all open periods. Spinco may retain complete and accurate copies of such books and records. From and after the Distribution Date, all such books, records and copies shall be the property of HP Co. The costs and expenses incurred in the provision of records or other information to a party shall be paid for (including reimbursement of costs incurred by the receiving party) by the delivering party.

Section 7.2 Access to Information. From and after the Distribution Date, each of HP Co. and Spinco shall afford to the other and to the other's Representatives reasonable access and duplicating rights during normal business hours to all Information within the possession or control of such party's Group relating to the other party's Group's pre-Distribution business, Assets or Liabilities or relating to or arising in connection with the relationship between the Groups on or prior to the Distribution Date, insofar as such access is reasonably required for a reasonable purpose (including, without limitation, for the purpose of calculating the Cash Amount pursuant to Article IV of this Agreement), subject to the provisions below regarding Privileged Information. Without limiting the foregoing, Information may be requested under this Section 7.2 for audit, accounting, regulatory, claims, litigation and tax purposes, as well as for purposes of fulfilling disclosure and reporting obligations.

In furtherance of the foregoing:

(a) Each party hereto acknowledges that: (i) each of HP Co. and Spinco (and the members of the HP Co. Group and the Spinco Group, respectively) has or may obtain Privileged Information; (ii) there are and/or may be a number of Litigation Matters affecting each or both of HP Co. and Spinco; (iii) both HP Co. and Spinco have a common legal interest in Litigation Matters, in the Privileged Information and in the preservation of the confidential status of the Privileged Information, in each case relating to the pre-Distribution business of the HP Co. Group or the Spinco Group or relating to or arising in connection with the relationship between the Groups on or prior to the Distribution Date; and (iv) both HP Co. and Spinco intend that the transactions contemplated hereby and by the Merger Agreement and the other Transaction Agreements and any transfer of Privileged Information in connection therewith shall not operate as a waiver of any potentially applicable privilege.

C-20

(b) Each of HP Co. and Spinco agrees, on behalf of itself and each member of the Group of which it is a member, not to disclose or otherwise waive any privilege attaching to any Privileged Information relating to the pre-Distribution business of the other Group or relating to or arising in connection with the relationship between the Groups on or prior to the Distribution Date, without providing prompt written notice to and obtaining the prior written consent of the other, which consent shall not be unreasonably withheld and shall not be withheld if the other party certifies that such disclosure is to be made in response to a likely threat of suspension or debarment or similar action; provided, however, that HP Co. and Spinco shall not be required to give any such notice or obtain any such consent and may make such disclosure or waiver with respect to Privileged Information if such Privileged Information relates solely to the pre-Distribution business of the HP Co. Group in the case of HP Co. or the Spinco Group in the case of Spinco. In the event of a disagreement between any member of the HP Co. Group and any member of the Spinco Group concerning the reasonableness of withholding such consent, no disclosure shall be made prior to a resolution of such disagreement by a court of competent jurisdiction, provided that the limitations in this sentence shall not apply in the case of disclosure required by law and so certified as provided in the first sentence of this paragraph.

(c) Upon any member of the HP Co. Group or any member of the Spinco Group receiving any subpoena or other compulsory disclosure notice from a court, other governmental agency or otherwise which requests disclosure of Privileged Information, in each case relating to pre-Distribution business of the Spinco Group or the HP Co. Group, respectively, or relating to or arising in connection with the relationship between the Groups on or prior to the Distribution Date, the recipient of the notice shall promptly provide to the other Group (following the notice provisions set forth herein) a copy of such notice, the intended response, and all materials or information relating to the other Group that might be disclosed. In the event of a disagreement as to the intended response or disclosure, unless and until the disagreement is resolved as provided in paragraph (b) of this Section, the parties shall cooperate to assert all defenses to disclosure claimed by either party's Group, and shall not disclose any disputed documents or information until all legal defenses and claims of privilege have been finally determined, except as otherwise required by a court order requiring such disclosure.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Section 7.3 Production of Witnesses. Subject to Section 7.2, after the Distribution Date, each of HP Co. and Spinco shall, and shall cause each member of its respective Group to make available to Spinco or HP Co. or any member of the Spinco Group or of the HP Co. Group, as the case may be, upon written request, such Group's directors, officers, employees and agents as witnesses to the extent that any such Person may reasonably be required in connection with any Litigation Matters, administrative or other proceedings in which the requesting party may from time to time be involved and relating to the pre-Distribution business of the HP Co. Group or the Spinco Group or relating to or in connection with the relationship between the Groups on or prior to the Distribution Date. The costs and expenses incurred in the provision of such witnesses shall be paid by the party requesting the availability of such persons.

Section 7.4 Retention of Records. Except as otherwise agreed in writing, or as otherwise provided in the other Transaction Agreements, each of HP Co. and Spinco shall, and shall cause the members of the Group of which it is a member to, retain all Information in such party's Group's possession or under its control, relating directly and predominantly to the pre-Distribution business, Assets or Liabilities of the other party's Group until such Information is at least ten years old or until such later date as may be required by law, except that if, prior to the expiration of such period, any member of either party's Group wishes to destroy or dispose of any such Information that is at least three years old, prior to destroying or disposing of any of such Information, (a) the party whose Group is proposing to dispose of or destroy any such Information shall provide no less than 30 days' prior written notice to the other party, specifying the Information proposed to be destroyed or disposed of,

C-21

and (b) if, prior to the scheduled date for such destruction or disposal, the other party requests in writing that any of the Information proposed to be destroyed or disposed of be delivered to such other party, the party whose Group is proposing to dispose of or destroy such Information promptly shall arrange for the delivery of the requested Information to a location specified by, and at the expense of, the requesting party.

Section 7.5 Confidentiality. Subject to Section 7.2, which shall govern Privileged Information, from and after the Distribution Date, each of HP Co. and Spinco shall hold, and shall use commercially reasonable efforts to cause its Affiliates and Representatives to hold, in strict confidence all Information concerning the other party's Group obtained by it prior to the Distribution Date or furnished to it by such other party's Group pursuant to this Agreement or the other Transaction Agreements and shall not release or disclose such Information to any other Person, except its Affiliates and Representatives, who shall be advised of the provisions of this Section 7.5, and each party shall be responsible for a breach by any of its Affiliates or Representatives; provided, however, that any member of the HP Co. Group or the Spinco Group may disclose such Information to the extent that (a) disclosure is compelled by judicial or administrative process or, based on advice of such Person's counsel, by other requirements of law, or (b) such party can show that such Information was (i) in the public domain through no fault of such Person or (ii) lawfully acquired by such Person from another source after the time that it was furnished to such Person by the other party's Group, and not acquired from such source subject to any confidentiality obligation on the part of such source known to the acquiror. Notwithstanding the foregoing, each of HP Co. and Spinco shall be deemed to have satisfied its obligations under this Section 7.5 with respect to any Information (other than Privileged Information) if it exercises the same care with regard to such Information as it takes to preserve confidentiality for its own similar Information.

Section 7.6 Cooperation with Respect to Government Reports and Filings. HP Co., on behalf of itself and each member of the HP Co. Group, agrees to provide any member of the Spinco Group, and Spinco, on behalf of itself and each member of the Spinco Group, agrees to provide any member of the HP Co. Group, with such cooperation and Information as may be reasonably requested by the other in connection with the preparation or filing of any government report or other government filing contemplated by this Agreement or in conducting any other government proceeding relating to the pre-Distribution business of the HP Co. Group or the Spinco Group, Assets or Liabilities of either Group or relating to or in connection with the relationship between the Groups on or prior to the Distribution Date. Such cooperation and Information shall include promptly forwarding copies of appropriate notices, forms and other communications received from or sent to any government authority which relate to the HP Co. Group, in the case of the Spinco Group, or the Spinco Group, in the case of the HP Co. Group. Each party shall make its employees and facilities available during normal business hours and on reasonable prior notice to provide explanation of any documents or Information provided hereunder.

Section 7.7 Tax Sharing Agreement. None of the provisions of this Article VII are intended to supercede any provision in the Tax Sharing Agreement with respect to matters related to Taxes.

ARTICLE VIII

NO REPRESENTATIONS OR WARRANTIES

Section 8.1 No Representations or Warranties. Except as expressly set forth herein or in any other Transaction Agreement, Spinco and HP Co. understand and agree that no member of the HP Co. Group is representing or warranting to Spinco or any member of the Spinco Group in any way as to the Spinco Assets, the Spinco Business or the Spinco Liabilities. Except as expressly set forth herein or in any other Transaction Agreement, HP Co. and Spinco understand and agree that no member of the Spinco Group is representing or warranting to HP Co. or any member of the HP Co. Group in any way as to the HP Co. Assets, the HP Co. Business or the HP Co. Liabilities.

C-22

ARTICLE IX

MISCELLANEOUS

Section 9.1 Conditions to the Distribution. The obligations of HP Co. pursuant to this Agreement to effect the Distribution shall be subject to the fulfillment (or waiver by HP Co.) at or prior to the Distribution Date of the following conditions:

- (a) All material consents, approvals and authorizations of any Governmental Authority legally required for the making of the Distribution and the consummation of the other transactions contemplated by the Transaction Agreements, in form and substance reasonably satisfactory to HP Co., shall have been obtained and be in effect at the Distribution Date;
- (b) Any waiting period applicable to the Distribution or the Merger (including any extended waiting period arising as a result of a request for additional information by either the Federal Trade Commission or the Antitrust Division of the Department of Justice) under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, and the rules and regulations promulgated thereunder, shall have expired or been terminated and no court of competent jurisdiction or other Governmental Authority shall have issued any decree, judgment, injunction, writ, rule or other order that is in effect restraining, enjoining, prohibiting or otherwise imposing any material restrictions or limitations on the Distribution or the Merger;
- (c) The Registration Statements shall have become effective in accordance with the Exchange Act and the Securities Act and shall not be the subject of any stop order or proceedings seeking a stop order; all necessary permits and authorizations under state securities or "blue sky" laws, the Securities Act and the Exchange Act relating to the issuance and trading of shares of Spinco Common Stock to be issued in connection with the Distribution and the Merger, respectively, shall have been obtained and shall be in effect; and such shares of Spinco Common Stock and such other shares required to be reserved for issuance in connection with the Merger shall have been approved for listing on the New York Stock Exchange, Inc., subject to official notice of issuance;
- (d) The Requisite Approval shall have been obtained;
- (e) No action, proceeding or investigation by any Governmental Authority with respect to the Distribution or the Merger shall be pending that seeks to restrain, enjoin, prohibit or delay the making of the Distribution, the consummation of the Merger or the consummation of the other transactions contemplated by the Merger Agreement or to impose any material restrictions or requirements thereon or on any of the parties with respect thereto;
- (f) No action shall have been taken, and no statute, rule, regulation or executive order shall have been enacted, entered, promulgated or enforced by any Governmental Authority with respect to the Distribution or the Merger that, individually or in the aggregate, would (i) restrain, prohibit or delay the making of the Distribution or the consummation of the Merger, (ii) impose any material restrictions or requirements thereon or on any of the parties with respect thereto or (iii) be reasonably likely to have a Material

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Adverse Effect on HP Co. if it proceeds with the Distribution;

(g) HP Co. shall have received the IRS Rulings, in form and substance reasonably satisfactory to HP Co in good faith, and such IRS Rulings shall continue to be valid and in full force and effect. For the avoidance of doubt, it is agreed that the inclusion in such IRS Rulings of covenants, limitations and restrictions as are customarily required to be contained in similar IRS rulings by taxpayers in similar circumstances requesting rulings on similar issues shall not be a basis for an assertion that the IRS Rulings are not in form and substance reasonably satisfactory to HP Co.;

(h) The Company shall have performed in all material respects its covenants and agreements contained in the Merger Agreement required to be performed at or prior to the Distribution Date;

C-23

(i) The representations and warranties of the Company contained in the Merger Agreement shall have been true and correct in all respects when made and as of the Distribution Date as if made at such time (except to the extent such representations and warranties address matters as of a particular date), except in each case (i) where the failure to be true and correct, individually or in the aggregate, would not have a Material Adverse Effect on the Company or (ii) to the extent specifically contemplated by the Merger Agreement; and

(j) Spinco and the Company shall have irrevocably confirmed to HP Co. and each other that each condition of the Merger Agreement to Spinco's and the Company's respective obligations to effect the Merger has been fulfilled or will be fulfilled at the Effective Time or is or has been waived by Spinco or the Company, as the case may be.

Section 9.2 Complete Agreement. This Agreement, the Exhibits and the Disclosure Schedule hereto, the other Transaction Agreements and other documents referred to herein shall constitute the entire agreement between the parties hereto with respect to the subject matter hereof and shall supersede all previous negotiations, commitments and writings with respect to such subject matter. The Disclosure Schedule delivered pursuant hereto is expressly made a part of, and incorporated by reference into, this Agreement. In the case of any conflict between the terms of this Agreement and the terms of any other Transaction Agreement, the terms of such other Transaction Agreement shall be applicable.

Section 9.3 Expenses. Except as set forth in Section 9.3 of the Disclosure Schedule, and except as otherwise set forth herein or in the Merger Agreement, whether or not the Distribution or the other transactions contemplated by this Agreement are consummated, all costs and expenses incurred in connection with this Agreement and the transactions contemplated hereby (including costs and expenses attributable to the separation of the Assets as contemplated herein) shall be paid by the party incurring such costs or expenses.

Section 9.4 Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of Delaware, without reference to its conflicts of laws principles.

Section 9.5 Notices. All notices and other communications required or permitted to be given hereunder shall be in writing and shall be deemed given upon (a) a transmitter's confirmation of a receipt of a facsimile transmission (but only if followed by confirmed delivery of a standard overnight courier the following business day or if delivered by hand the following business day), (b) confirmed delivery of a standard overnight courier or when delivered by hand or (c) the expiration of five business days after the date mailed by certified or registered mail (return receipt requested), postage prepaid, to the parties at the following addresses (or at such other addresses for a party as shall be specified by like notice):

If to HP Co. or any member of the HP Co. Group, to:

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Helmerich & Payne, Inc.
Utica at Twenty-First
Tulsa, Oklahoma 74114
Attention: General Counsel
Facsimile: (718) 743-2671

with a copy (which shall not constitute effective notice) to:

Skadden, Arps, Slate, Meagher & Flom LLP
1440 New York Avenue, N.W.
Washington, D.C. 20005
Attention: Michael P. Rogan
C. Kevin Barnette
Facsimile: 202-393-5760

C-24

If to Spinco or any member of the Spinco Group prior to the Distribution Date, to:

Helmerich & Payne Exploration and Production Co.
1579 East 21st Street
Tulsa, Oklahoma 74114
Attention: General Counsel
Facsimile: 918-743-2671

If to Spinco or any member of the Spinco Group after the Distribution Date, to:

Key Production Company, Inc.
707 Seventeenth Street, Suite 3300
Denver, Colorado 80202
Attention: General Counsel
Facsimile: (303) 295-3494

with a copy (which shall not constitute effective notice) to:

Holme Roberts & Owen LLP
1700 Lincoln Street, Suite 4100
Denver, Colorado 80203
Attn: Thomas A. Richardson
Facsimile: (303) 866-0200

and to:

Shearman & Sterling
Broadgate West
9 Appold Street
London, EC2A 2AP
United Kingdom
Attn: Bonnie Greaves
Facsimile (011 44) 20 7655 5500

or to such other address as any party hereto may have furnished to the other parties by a notice in writing in accordance with this Section.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Section 9.6 Amendment and Modification. This Agreement may be amended, modified or supplemented only by a written agreement signed by all of the parties hereto, with a Company Consent.

Section 9.7 Successors and Assigns; No Third-Party Beneficiaries. This Agreement and all of the provisions hereof shall be binding upon and inure to the benefit of the parties hereto and their successors and permitted assigns, but neither this Agreement nor any of the rights, interests and obligations hereunder shall be assigned by any party hereto without the prior written consent of the other parties and a Company Consent. Except for the provisions of Sections 5.2 and 5.3 relating to indemnities, which are also for the benefit of the Indemnitees, this Agreement is solely for the benefit of HP Co., Spinco and the Company and their respective Subsidiaries and Affiliates and is not intended to confer upon any other Persons any rights or remedies hereunder.

Section 9.8 Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

Section 9.9 Interpretation. The Article and Section headings contained in this Agreement are solely for the purpose of reference, are not part of the agreement of the parties hereto and shall not in any way affect the meaning or interpretation of this Agreement.

C-25

Section 9.10 Severability. If any provision of this Agreement or the application thereof to any person or circumstance is determined by a court of competent jurisdiction to be invalid, void or unenforceable, the remaining provisions hereof, or the application of such provision to persons or circumstances other than those as to which it has been held invalid or unenforceable, shall remain in full force and effect and shall in no way be affected, impaired or invalidated thereby, so long as the economic or legal substance of the transactions contemplated hereby is not affected in any manner adverse to any party.

Section 9.11 References; Construction. References to any "Article," "Exhibit," "Schedule" or "Section," without more, are to Articles, Exhibits, Schedules and Sections to or of this Agreement. Unless otherwise expressly stated, clauses beginning with the term "including" or similar words set forth examples only and in no way limit the generality of the matters thus exemplified.

Section 9.12 Termination. Notwithstanding any provision hereof, following termination of the Merger Agreement, this Agreement may be terminated and the Distribution abandoned at any time prior to the Distribution Date by and in the sole discretion of the Board of Directors of HP Co. In the event of such termination, no party hereto or to any other Transaction Agreement (other than the Merger Agreement) shall have any Liability to any Person by reason of this Agreement or any other Transaction Agreement (other than the Merger Agreement).

Section 9.13 Consent to Jurisdiction and Service of Process. Each of the parties to this Agreement hereby irrevocably and unconditionally (i) agrees to be subject to, and hereby consent and submits to, the jurisdiction of the courts of the State of Delaware and of the federal courts sitting in the State of Delaware, (ii) to the extent such party is not otherwise subject to service of process in the State of Delaware, hereby appoints the Corporation Trust Company as such party's agent in the State of Delaware for acceptance of legal process and (iii) agrees that service made on any such agent set forth in (ii) above shall have the same legal force and effect as if served upon such party personally within the State of Delaware.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Section 9.14 Waivers. Except as provided in this Agreement, no action taken pursuant to this Agreement, including, without limitation, any investigation by or on behalf of any party, shall be deemed to constitute a waiver by the party taking such action of compliance with any representations, warranties, covenants or agreements contained in this Agreement. The waiver by any party hereto of a breach of any provision hereunder shall not operate or be construed as a waiver of any prior or subsequent breach of the same or any other provision hereunder.

Section 9.15 Specific Performance. The parties hereto agree that irreparable damage would occur in the event any provision of this Agreement was not performed in accordance with the terms hereof and that the parties shall be entitled to specific performance of the terms hereof, in addition to any other remedy at law or in equity.

Section 9.16 Waiver of Jury Trial. Each of the parties hereto irrevocably and unconditionally waives all right to trial by jury in any litigation, claim, action, suit, arbitration, inquiry, proceeding, investigation or counterclaim (whether based in contract, tort or otherwise) arising out of or relating to this Agreement or the actions of the parties hereto in the negotiation, administration, performance and enforcement thereof.

C-26

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed as of the date first above written.

HELMERICH & PAYNE, INC.

By: /s/ HANS HELMERICH

Name: Hans Helmerich
Title: President and Chief Executive Officer

HELMERICH & PAYNE EXPLORATION AND
PRODUCTION CO.

By: /s/ STEVEN R. MACKEY

Name: Steven R. Mackey
Title: Vice President

C-27

ANNEX D

Tax Sharing Agreement

D-1

TAX SHARING AGREEMENT

by and among

HELMERICH & PAYNE, INC.

AND ITS AFFILIATES,

and

**HELMERICH & PAYNE
EXPLORATION AND PRODUCTION CO.**

AND ITS AFFILIATES,

Dated

February 23, 2002

D-2

TABLE OF CONTENTS

Section 1.	<u>Definitions</u>
Section 2.	<u>Preparation and Filing of Tax Returns</u>
2.01.	<u>HP Co.'s Responsibility</u>
2.02.	<u>Spinco's Responsibility</u>
2.03.	<u>Agent</u>
2.04.	<u>Manner of Tax Return Preparation</u>
Section 3.	<u>Liability for Taxes</u>
3.01.	<u>Spinco's Liability for Taxes</u>
3.02.	<u>HP Co.'s Liability for Taxes</u>
3.03.	<u>Taxes, Refunds and Credits</u>
3.04.	<u>Payment of Tax Liability</u>
3.05.	<u>Computation</u>
Section 4.	<u>Distribution Taxes and Deconsolidation</u>
4.01.	<u>Distribution Taxes</u>
4.02.	<u>Private Letter Rulings</u>
4.03.	<u>Carrybacks</u>
4.04.	<u>Allocation of Tax Items</u>
4.05.	<u>Continuing Covenants</u>
4.06.	<u>Allocation of Tax Assets</u>
Section 5.	<u>Tax Reporting</u>
5.01.	<u>Employee Wages</u>
Section 6.	<u>Indemnification</u>
6.01.	<u>Generally</u>
6.02.	<u>Inaccurate or Incomplete Information</u>
6.03.	<u>No Indemnification for Tax Items</u>

- Section 7. Payments
- 7.01. Estimated Tax Payments
- 7.02. True-Up Payments
- 7.03. Redetermination Amounts
- 7.04. Payments of Refunds and Credits
- 7.05. Payments Under This Agreement

- Section 8. Tax Proceedings
- 8.01. In General
- 8.02. Participation of non-Filing Party
- 8.03. Notice
- 8.04. Control of Distribution Tax Proceedings

D-3

- Section 9. Miscellaneous Provisions
- 9.01. Effectiveness
- 9.02. Cooperation and Exchange of Information
- 9.03. Dispute Resolution
- 9.04. Notices
- 9.05. Changes in Law
- 9.06. Confidentiality
- 9.07. Successors
- 9.08. Affiliates
- 9.09. Authorization, Etc
- 9.10. Entire Agreement
- 9.11. Applicable Laws; Jurisdiction
- 9.12. Counterparts
- 9.13. Severability
- 9.14. No Third Party Beneficiaries
- 9.15. Waivers, Etc
- 9.16. Setoff
- 9.17. Other Remedies
- 9.18. Amendment and Modification
- 9.19. Waiver of Jury Trial

D-4

TAX SHARING AGREEMENT

THIS TAX SHARING AGREEMENT (this "Agreement") dated as of February 23, 2002, by and among Helmerich & Payne, Inc., a Delaware corporation ("HP Co."), each HP Co. Affiliate (as defined below), Helmerich & Payne Exploration and Production Co., a Delaware corporation and currently a direct, wholly-owned subsidiary of HP Co. ("Spinco"), and each Spinco Affiliate (as defined below) is entered into in connection with the Distribution (as defined below).

RECITALS

WHEREAS, as of the date hereof, HP Co. and its direct and indirect domestic subsidiaries are members of an Affiliated Group (as defined below), of which HP Co. is the common parent;

WHEREAS, Spinco and Key Production Company, Inc., a Delaware corporation (the "Company") are entering into an Agreement and Plan of Merger (the "Merger Agreement"), dated as of the date hereof, providing for the merger of Merger Sub, a Delaware corporation and a

Edgar Filing: CIMAREX ENERGY CO - Form S-4

wholly-owned subsidiary of Spinco, with and into the Company (the "Merger");

WHEREAS, it is a condition to the consummation of the Merger that HP Co. effect the Distribution (as defined below) and certain related transactions pursuant to the Distribution Agreement (as defined below);

WHEREAS, as set forth in the Distribution Agreement by and between HP Co. and Spinco, dated as of the date hereof (the "Distribution Agreement"), and subject to the terms and conditions thereof, HP Co. will transfer or caused to be transferred to Spinco or a Spinco Subsidiary (as defined in the Merger Agreement) all of the Spinco Assets (as defined below), and Spinco will assume all of the Spinco liabilities (as defined below), as contemplated by the Distribution Agreement (the "Contribution");

WHEREAS, as set forth in the Distribution Agreement, and subject to the terms and conditions thereof, HP Co. intends to distribute all of the issued and outstanding shares of Spinco common stock to the HP Co. shareholders on a pro rata basis with respect to its outstanding shares of HP Co. common stock (the "Distribution");

WHEREAS, the Contribution and the Distribution are intended to qualify as a tax-free reorganization and distribution under sections 368(a)(1)(D) and 355 of the Code (as defined below);

WHEREAS, the Merger is intended to qualify as a tax-free reorganization under section 368(a) of the Code (as defined below); and

WHEREAS, in contemplation of the Distribution pursuant to which Spinco (and its direct and indirect domestic subsidiaries) will cease to be members of the HP Co. Group (as defined below) the parties hereto have determined to enter into this Agreement, setting forth their agreement with respect to certain tax matters.

D-5

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained herein, the parties hereto (each on behalf of itself, each of its subsidiaries as of the Contribution, and its future subsidiaries) hereby agree as follows:

Section 1. Definitions.

As used in this Agreement, capitalized terms shall have the following meanings (such meanings to be equally applicable to both the singular and the plural forms of the terms defined):

"Affiliated Group" means an affiliated group of corporations within the meaning of section 1504(a)(1) of the Code that files a Consolidated Return.

"After Tax Amount" means any additional amount necessary to reflect the hypothetical Tax consequences of the receipt or accrual of any payment required to be made under this Agreement (including payment of an additional amount or amounts hereunder and the effect of the deductions available for interest paid or accrued and for Taxes such as state and local Income Taxes), determined by using the highest applicable statutory corporate Income Tax rate (or rates, in the case of an item that affects more than one Tax) for the relevant taxable period (or portion thereof).

"Agreement" has the meaning set forth in the preamble hereto.

"Audit" means any audit, assessment of Taxes, other examination by any Tax Authority, proceeding, or appeal of such a proceeding relating to Taxes, whether administrative or judicial, including proceedings relating to competent authority determinations.

"Base Calculation" has the meaning set forth in Section 4.05(e).

"Carryback Period" has the meaning set forth in Section 4.03.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

"Code" means the Internal Revenue Code of 1986, as amended.

"Combined Return" means any Tax Return, other than with respect to United States federal Income Taxes, filed on a consolidated, combined (including nexus combination, worldwide combination, domestic combination, line of business combination or any other form of combination) or unitary basis wherein Spinco or one or more Spinco Affiliates join in the filing of such Tax Return (for any taxable period or portion thereof) with HP Co. or one or more HP Co. Affiliates.

"Company" has the meaning set forth in the preamble hereto.

"Company Affiliate" means any corporation or other entity directly or indirectly controlled by the Company at the time in question where "control" means the ownership of 50 percent of the ownership interests of such corporation or other entity (by vote or value) or the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such corporation or other entity.

"Consolidated Return" means any Tax Return with respect to United States federal Income Taxes filed on a consolidated basis wherein Spinco or one or more Spinco Affiliates join in the filing of such Tax Return (for any taxable period or portion thereof) with HP Co. or one or more HP Co. Affiliates.

"Contribution" has the meaning set forth in the recitals to this Agreement.

"Contribution Date" means the date on which the Contribution begins under the Distribution Agreement, as provided by HP Co. to Spinco in writing.

"Distribution" has the meaning set forth in the recitals to this Agreement.

"Distribution Agreement" has the meaning set forth in the recitals to this Agreement.

D-6

"Distribution Date" means the close of business on the date which the Distribution is effected.

"Distribution Taxes" means any Taxes imposed on, or increase in Taxes incurred by, HP Co. or any HP Co. Affiliate, and any Taxes of an HP Co. shareholder that are required to be paid or reimbursed by HP Co. or any HP Co. Affiliate pursuant to a legal determination, provided that HP Co. shall have vigorously defended itself in any legal proceeding involving Taxes of an HP Co. shareholder, (without regard to whether such Taxes are offset or reduced by any Tax Asset, Tax Item, or otherwise) resulting from, or arising in connection with, the failure of the Distribution to qualify as a tax-free transaction under sections 355 and section 368(a)(1)(D) of the Code (including, without limitation, any Tax resulting from the application of section 355(d) or section 355(e) of the Code to the Distribution) or corresponding provisions of the laws of any other jurisdictions. Any Income Tax referred to in the immediately preceding sentence shall be determined using the highest applicable statutory corporate Income Tax rate for the relevant taxable period (or portion thereof).

"Estimated Tax Installment Date" means, with respect to United States federal Income Taxes, the estimated Tax installment due dates prescribed in section 6655(c) of the Code and, in the case of any other Tax, means any other date on which an installment payment of an estimated amount of such Tax is required to be made.

"Filing Party" has the meaning set forth in Section 8.01.

"Final Determination" shall mean the final resolution of liability for any Tax for any taxable period, by or as a result of: (i) a final and unappealable decision, judgment, decree or other order by any court of competent jurisdiction; (ii) a final settlement with the IRS, a closing agreement or accepted offer in compromise under Code sections 7121 or 7122, or a comparable agreement under the laws of other jurisdictions, which resolves the entire Tax liability for any taxable period; (iii) any allowance of a refund or credit in respect of an overpayment of Tax, but only after the expiration of all periods during which such refund may be recovered by the jurisdiction imposing the Tax; or (iv) any other final disposition, including by reason of the expiration of the applicable statute of limitations.

"HP Co." has the meaning set forth in the preamble hereto.

"HP Co. Affiliate" means any corporation or other entity directly or indirectly "controlled" by HP Co. where "control" means the ownership of 50 percent of the ownership interests of such corporation or other entity (by vote or value) or the possession, directly or indirectly,

Edgar Filing: CIMAREX ENERGY CO - Form S-4

of the power to direct or cause the direction of the management or policies of such corporation or other entity, but at all times excluding Spinco or any Spinco Affiliate.

"HP Co. Business" means all of the businesses and operations conducted by HP Co. and the HP Co. Subsidiaries (as defined in the Merger Agreement), excluding the Spinco Business, as defined below, at any time, whether prior to, or after the Distribution Date.

"HP Co. Employee" means an employee of HP Co. or any HP Co. Affiliate immediately after the Distribution.

"HP Co. Group" means the Affiliated Group, or similar group of entities as defined under corresponding provisions of the laws of other jurisdictions, of which HP Co. is the common parent corporation, and any corporation or other entity which may be, may have been or may become a member of such group from time to time, but excluding any member of the Spinco Group.

"Income Tax" shall mean any federal, state, local or foreign Tax determined by reference to net income, net worth, gross receipts or capital, or any such Taxes imposed in lieu of such a Tax. For the avoidance of doubt, the term "Income Tax" includes any franchise Tax, net worth, gross receipts, capital or any such Taxes imposed in lieu of such a Tax.

"Independent Accountant" has the meaning set forth in Section 2.04(b).

D-7

"Independent Firm" has the meaning set forth in Section 9.03.

"Initial Ruling" means any private letter ruling issued by the IRS in connection with the Distribution in response to HP Co.'s request for such a letter ruling filed on or before March 15, 2002.

"Interim Period" means a taxable period beginning on or after the Contribution Date but before the Distribution Date.

"IRS" means the United States Internal Revenue Service or any successor thereto, including, but not limited to its agents, representatives, and attorneys.

"Joint Responsibility Item" means any Tax Item for which the non-Filing Party's responsibility under this Agreement could exceed 500,000 dollars, but not a Sole Responsibility Item.

"Merger" has the meaning set forth in the recitals to this Agreement.

"Merger Agreement" has the meaning set forth in the recitals to this Agreement.

"Non-Income Tax Return" means any Tax Return relating to any Tax other than an Income Tax.

"Owed Party" has the meaning set forth in Section 7.05.

"Owing Party" has the meaning set forth in Section 7.05.

"Payment Period" has the meaning set forth in Section 7.05(e).

"Post-Distribution Period" means a taxable period beginning after the Distribution Date.

"Pre-Contribution Period" means any taxable period beginning before the Contribution Date.

"Pre-Distribution Period" means any Pre-Contribution Period and/or Interim Period.

"Ruling Documents" means (1) the request for a private letter ruling under section 355 and various other sections of the Code, filed with the IRS on or before March 15, 2002, together with any supplemental filings or ruling requests or other materials subsequently submitted on behalf of HP Co., its subsidiaries and shareholders to the IRS, the appendices and exhibits thereto, and any rulings issued by the IRS to HP Co. (or any HP Co. Affiliate) in connection with the Distribution and (2) any similar filings submitted to, or rulings issued by, any other Taxing

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Authority in connection with the Distribution.

"Sole Responsibility Item" means any Tax Item for which the non-Filing Party has the entire economic liability under this Agreement.

"Spinco" has the meaning set forth in the preamble hereto.

"Spinco Affiliate" means any corporation or other entity directly or indirectly "controlled" by Spinco at the time in question, where "control" means the ownership of 50 percent of the ownership interests of such corporation or other entity (by vote or value) or the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such corporation or other entity and after the Merger shall include the Company.

"Spinco Business" means the business conducted by HP Co. and its Subsidiaries engaged in oil and gas exploration, production, marketing and sale operations, including what is referred to in HP Co.'s Form 10K for the fiscal year ended September 30, 2001 as the E&P Division of HP Co., but excluding, for avoidance of doubt, the contract drilling business and all other businesses conducted by HP Co. and its Subsidiaries.

"Spinco Business Records" has the meaning set forth in Section 9.02(b).

"Spinco Employee" means an employee of Spinco or any Spinco Affiliate immediately after the Distribution.

D-8

"Spinco Group" means the Affiliated Group, or similar group of entities as defined under corresponding provisions of the laws of other jurisdictions, of which Spinco will be the common parent corporation immediately after the Distribution or Merger, as the case may be, and including any corporation or other entity which may become a member of such group from time to time.

"Spinco Separate Tax Liability" means an amount equal to the Tax liability that Spinco and each Spinco Affiliate would have incurred if they had filed a consolidated return, combined return or a separate return, as the case may be, separate from the members of the HP Co. Group, for the relevant Tax period, and such amount shall be computed by HP Co. in a manner consistent with (i) general Tax accounting principles, (ii) the Code and the Treasury regulations promulgated thereunder, and (iii) past practice, if any.

"Supplemental Ruling" means (1) any ruling issued by the IRS in connection with the Distribution other than a ruling in response to HP Co.'s request for a private letter ruling filed on or before March 15, 2002, and (2) any similar ruling issued by any other Taxing Authority addressing the application of a provision of the laws of another jurisdiction to the Distribution.

"Supplemental Ruling Documents" means (1) the request for a Supplemental Ruling and any materials, appendices and exhibits submitted or filed therewith and any Supplemental Rulings issued by the IRS to HP Co. and (2) any similar filings submitted to, or rulings issued by, any other Taxing Authority in connection with the Distribution.

"Taxes" means all federal, state, local or foreign taxes, charges, fees, duties, levies, imposts, rates or other assessments, including, but not limited to, income, gross receipts, excise, property, sales, use, license, capital stock, transfer, franchise, payroll, withholding, social security, value added or other taxes, (including any interest, penalties or additions attributable thereto) and a "Tax" shall mean any one of such Taxes.

"Tax Asset" means any Tax Item that has accrued for Tax purposes, but has not been used during the taxable period in which it has accrued, and that could reduce a Tax in another taxable period, including a net operating loss, net capital loss, investment tax credit, foreign tax credit, charitable deduction or credit related to alternative minimum tax or any other Tax credit.

"Tax Benefit" means a reduction in the Tax liability (or increase in refund or credit or any item of deduction or expense) of a taxpayer (or of the Affiliated Group of which it is a member) for any taxable period. Except as otherwise provided in this Agreement, a Tax Benefit shall be deemed to have been realized or received from a Tax Item in a taxable period only if and to the extent that the Tax liability of the taxpayer (or of the Affiliated Group of which it is a member) for such period, after taking into account the effect of the Tax Item on the Tax liability of such taxpayer in the current period and all prior periods, is less than it would have been had such Tax liability been determined without regard to such Tax Item.

"Tax Detriment" means an increase in the Tax liability (or reduction in refund or credit or any item of deduction or expense) of a taxpayer (or of the Affiliated Group of which it is a member) for any taxable period. Except as otherwise provided in this Agreement, a Tax Detriment shall be deemed to have been realized or received from a Tax Item in a taxable period only if and to the extent that the Tax liability of the

Edgar Filing: CIMAREX ENERGY CO - Form S-4

taxpayer (or of the Affiliated Group of which it is a member) for such period, after taking into account the effect of the Tax Item on the Tax liability of such taxpayer in the current period and all prior periods, is more than it would have been had such Tax liability been determined without regard to such Tax Item.

"Tax Item" means any item of income, gain, loss, deduction, expense or credit, or other attribute that may have the effect of increasing or decreasing any Tax.

D-9

"Tax Return" means any return, report, certificate, form or similar statement or document (including any related or supporting information or schedule attached thereto and any information return, amended tax return, claim for refund or declaration of estimated Tax) required to be supplied to, or filed with, a Taxing Authority in connection with the determination, assessment or collection of any Tax or the administration of any laws, regulations or administrative requirements relating to any Tax.

"Taxing Authority" means any governmental authority or any subdivision, agency, commission or authority thereof or any quasi-governmental or private body having jurisdiction over the assessment, determination, collection or imposition of any Tax (including the IRS).

Section 2. Preparation and Filing of Tax Returns.

2.01. *HP Co.'s Responsibility.* Subject to the other applicable provisions of this Agreement, HP Co. shall have sole and exclusive responsibility for the preparation and filing of:

- (a) all Tax Returns with respect to HP Co., any HP Co. Affiliate, Spinco, and/or any Spinco Affiliate for Pre-Contribution Periods and all Consolidated Returns and all Combined Returns for any Interim Periods (excluding any Tax Returns with respect to the Company or any Company Affiliate);
- (b) all Tax Returns with respect to HP Co. and any HP Co. Affiliate for Post-Distribution Periods;
- (c) all Non-Income Tax Returns required to be filed with respect to the Spinco Business or any part thereof, that are required to be filed (taking into account any extension of time which has been requested or received) prior to the Contribution Date; and
- (d) all Non-Income Tax Returns required to be filed with respect to the HP Co. Business or any part thereof.

2.02 *Spinco's Responsibility.* Spinco shall have sole and exclusive responsibility for the preparation and filing of:

- (a) all Tax Returns (other than Consolidated Returns and Combined Returns) for Spinco and any Spinco Affiliate for any Interim Periods;
- (b) all Tax Returns with respect to Spinco and any Spinco Affiliate for Post Distribution Periods;
- (c) all Non-Income Tax Returns required to be filed with respect to Spinco, the Spinco Business or any part thereof, that are required to be filed (taking into account any extension of time which has been requested or received) after the Contribution Date; and
- (d) all Tax Returns and Non-Income Tax Returns required to be filed with respect to the Company or any Company Affiliate or any business conducted by the Company or any Company Affiliate.

2.03 *Agent.* Subject to the other applicable provisions of this Agreement, Spinco hereby irrevocably designates, and agrees to cause each Spinco Affiliate to so designate, HP Co. as its sole and exclusive agent and attorney-in-fact to take such action (including execution of documents) as HP Co., in its sole discretion, may deem appropriate in any and all matters (including Audits) relating to any Tax Return described in Section 2.01 of this Agreement.

2.04. *Manner of Tax Return Preparation.*

(a) Unless otherwise required by a Taxing Authority, the parties hereby agree to prepare and file all Tax Returns, and to take all other actions, in a manner consistent with (1) this Agreement, (2) any Ruling Documents, and (3) any Supplemental Ruling Documents. All Tax Returns shall be filed on a timely basis (taking into account applicable extensions) by the party responsible for filing such returns under this Agreement.

(b) HP Co. shall have the exclusive right, in its sole discretion, with respect to any Tax Return described in Section 2.01 of this Agreement that does not report a Spinco Separate Tax Liability to determine (1) the manner in which such Tax Return shall be prepared and filed, including the elections, method of accounting, positions, conventions and principles of taxation to be used and the manner in which any Tax Item shall be reported, (2) whether any extensions shall be requested, (3) the elections that will be made by HP Co., any HP Co. Affiliate, Spinco, and any Spinco Affiliate on such Tax Return, (4) whether any amended Tax Returns shall be filed, (5) whether any claims for refund shall be made, (6) whether any refunds shall be paid by way of refund or credited against any liability for the related Tax, and (7) whether to retain outside firms to prepare or review such Tax Returns. In the case of any Tax Return due (with applicable extensions) 45 days or more after the Distribution Date including or reporting a Spinco Separate Tax Liability, and any Tax Return due at any time after the Distribution Date that reports a Spinco Separate Tax Liability in excess of \$250,000, HP Co. shall provide to Spinco a pro forma draft of the portion of such Tax Return that reflects the Spinco Separate Tax Liability and a statement showing in reasonable detail HP Co.'s calculation of the Spinco Separate Tax Liability (including copies of all worksheets and other materials used in preparation thereof) at least 30 days prior to the due date (with extensions) for the filing of such Tax Return for Spinco review and comment. Spinco shall provide its comments to HP Co. at least 15 days prior to the due date (with extensions) for the filing of such Tax Return. In the case of a dispute regarding the reporting of any Tax Item on such Tax Return, which the parties cannot resolve, HP Co. and Spinco shall jointly retain a nationally recognized accounting firm that is mutually agreed upon by HP Co. and Spinco (the "Independent Accountant") to determine whether the proposed reporting of HP Co. or Spinco is more appropriate. If HP Co. and Spinco are unable to agree, the Independent Accountant shall be Ernst & Young LLP. The relevant Tax Item shall be reported in the manner that the Independent Accountant determines is more appropriate, and such determination shall be final and binding on HP Co. and Spinco. If Spinco has not provided its comments on the pro forma draft of the portion of the Tax Return, or in the case of a dispute regarding the reporting of any Tax Item, such dispute has not been resolved by the due date (with extension) for the filing of any Tax Return, HP Co. shall file such Tax Return reporting all Tax Items in the manner as originally set forth on the pro forma draft of the portion of the Tax Return provided to Spinco; *provided, however*, HP Co. agrees that it will thereafter file an amended Tax Return, if necessary, reporting any disputed Tax Item in the manner determined by the Independent Accountant, and any other Tax item as agreed upon by HP Co. and Spinco. The fees and expenses incurred in retaining the Independent Accountant shall be borne equally by HP Co. and Spinco, except that if the Independent Accountant determines that the proposed reporting of the disputed Tax Item or Items submitted to the Independent Accountant for its determination by a party is frivolous, has not been asserted in good faith or for which there is not substantial authority, 100% of the fees and expenses of the Independent Accountant shall be borne by such party.

Section 3. Liability for Taxes.

3.01 *Spinco's Liability for Taxes.* Spinco and each Spinco Affiliate shall be jointly and severally liable for the following Taxes, and shall be entitled to receive and retain all refunds of Taxes previously incurred by Spinco or the Spinco Business with respect to such Taxes:

- (a) all Taxes incurred with respect to Tax Returns described in Section 2.01(a) of this Agreement to the extent that such Taxes are related to (i) the Spinco Separate Tax Liability, or (ii) the Spinco Business for any taxable period;
- (b) all Taxes incurred with respect to Tax Returns described in Section 2.01(c) of this Agreement;
- (c) all Taxes incurred with respect to Tax Returns described in Section 2.02 of this Agreement; and

Edgar Filing: CIMAREX ENERGY CO - Form S-4

(d) all Taxes imposed by any Taxing Authority with respect to the Spinco Business, Spinco or any Spinco Affiliate (including the Company) (other than in connection with the required filing of a Tax Return described in Sections 2.01(a), 2.01(c) or 2.02 of this Agreement) for any taxable period;

3.02 *HP Co.'s Liability for Taxes.* HP Co. shall be liable for the following Taxes, and shall be entitled to receive and retain all refunds of Taxes previously incurred by HP Co. with respect to such Taxes:

(a) except as provided in Section 3.01(a), all Taxes incurred with respect to Tax Returns described in Section 2.01(a);

(b) all Taxes incurred with respect to Tax Returns described in Section 2.01(b) of this Agreement;

(c) all Taxes incurred with respect to Tax Returns described in Section 2.01(d) of this Agreement; and

(d) all Taxes imposed by any Taxing Authority with respect to the HP Co. Business (other than in connection with the required filing of a Tax Return described in Sections 2.01(a), 2.01(b) or 2.01(d)) for any taxable period.

3.03 *Taxes, Refunds and Credits.* Notwithstanding Sections 3.01 and 3.02 of this Agreement, (i) HP Co. shall be liable for all Taxes incurred by any person with respect to the HP Co. Business for all periods and shall be entitled to all refunds and credits of Taxes previously incurred by any person with respect to such Taxes, and (ii) Spinco and each Spinco Affiliate shall be jointly and severally liable for all Taxes incurred by any person with respect to the Spinco Business for all periods and shall be entitled to all refunds and credits of Taxes previously incurred by any person with respect to such Taxes. Nothing in this Agreement shall be construed as to require compensation, by payment, credit, offset or otherwise, by HP Co. (or any HP Co. Affiliate) to Spinco (or any Spinco Affiliate) for any loss, deduction, credit or other Tax attribute arising in connection with, or related to, Spinco, any Spinco Affiliate, or the Spinco Business, that are shown on, or otherwise reflected with respect to, any Tax Return described in Section 2.01.

3.04 *Payment of Tax Liability.* If one party is liable or responsible for Taxes, under Sections 3.01 through 3.03 of this Agreement, with respect to Tax Returns for which another party is responsible for preparing and filing, or with respect to Taxes that are paid by another party, then the liable or responsible party shall pay the Taxes (or a reimbursement of such Taxes) to the other party pursuant to Section 7.05 of this Agreement.

D-12

3.05 *Computation.* HP Co. shall provide Spinco with a written calculation in reasonable detail (including copies of all work sheets and other materials used in preparation thereof) setting forth the amount of any Spinco Separate Tax Liability or estimated Spinco Separate Tax Liability (for purposes of Section 7.01 of this Agreement) and any Taxes related to the Spinco Business. Spinco shall have the right to review and comment on such calculation. Any dispute with respect to such calculation shall be resolved pursuant to Section 9.03 of this Agreement, *provided, however*, that, notwithstanding any dispute with respect to any such calculation, in no event shall any payment attributable to the amount of any Spinco Separate Tax Liability or estimated Spinco Separate Tax Liability be paid later than the date provided in Section 7 of this Agreement.

Section 4. Distribution Taxes and Deconsolidation.

4.01. *Distribution Taxes.*

(a) *HP Co.'s Liability for Distribution Taxes.* Notwithstanding Sections 3.01 through 3.03 of this Agreement, HP Co. and each HP Co. Affiliate shall be jointly and severally liable for any Distribution Taxes, to the extent that such Distribution Taxes are attributable to, caused by, or result from, one or more of the following:

(i) any action or omission by HP Co. (or any HP Co. Affiliate) inconsistent with any material, information, covenant or representation in the Ruling Documents, Supplemental Ruling Documents, Initial Ruling, or Supplemental Ruling (for the avoidance of doubt, disclosure of any action or fact that is inconsistent with any material, information, covenant or

Edgar Filing: CIMAREX ENERGY CO - Form S-4

representation submitted to the IRS in connection with the Ruling Documents, Supplemental Ruling Documents, Initial Ruling, or Supplemental Ruling shall not relieve HP Co. (or any HP Co. Affiliate) of liability under this Agreement);

(ii) any action or omission by HP Co. (or any HP Co. Affiliate), including, without limitation, a cessation, transfer to Affiliates, or disposition of its active trades or businesses, or an issuance of stock, stock buyback or payment of an extraordinary dividend by HP Co. (or any HP Co. Affiliate) following the Distribution;

(iii) any acquisition of any stock or assets of HP Co. (or any HP Co. Affiliate) by one or more other persons (other than Spinco or a Spinco Affiliate or the Company or a Company Affiliate) prior to or following the Distribution; or

(iv) any issuance of stock by HP Co. (or any HP Co. Affiliate), or change in ownership of stock in HP Co. (or any HP Co. Affiliate).

For the avoidance of doubt, if any issuance or acquisition of stock or assets of HP Co. (or any HP Co. Affiliate) results in one or more persons owning a 50% or greater interest in HP Co. (or any HP Co. Affiliate) (whether standing alone or when coupled with one or more other transactions within the meaning of section 355(e) of the Code), 100% of the amount of any Distribution Taxes resulting therefrom shall be attributable to HP Co.

(b) *Spinco's Liability for Distribution Taxes.* Notwithstanding Sections 3.01 through 3.03 of this Agreement, Spinco and each Spinco Affiliate shall be jointly and severally liable for any Distribution Taxes, to the extent that such Distribution Taxes are attributable to, caused by, or result from, one or more of the following:

(i) any action or omission by Spinco (or any Spinco Affiliate) after the Distribution and any action or omission by the Company (or any Company Affiliate) at any time, that is inconsistent with any material or information relating to facts or matters related to Spinco (or any Spinco Affiliate) or the Spinco Business, that has been provided to or by Spinco, and any covenant or representation in the Ruling Documents, Supplemental Ruling Documents, Initial

D-13

Ruling, or Supplemental Ruling; *provided, however*, that neither Spinco (or any Spinco Affiliate) nor the Company (or any Company Affiliate) shall be liable for any action or omission that is inconsistent with any such covenant or representation that has not been disclosed to Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) as a result of Section 4.02(b) or in breach of Section 4.02(b) by HP Co. (or any HP Co. Affiliate) (for the avoidance of doubt, disclosure by Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) to HP Co. (or any HP Co. Affiliate) of any action or fact that is inconsistent with any material, information, covenant or representation submitted to the IRS in connection with the Ruling Documents, Supplemental Ruling Documents, Initial Ruling, or Supplemental Ruling shall not relieve Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) of liability under this Agreement);

(ii) any action or omission, other than any action or omission relating to any material, information, covenant or representation which is addressed in Section 4.01(b)(i) above, by Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) after the date of the Distribution (including any act or omission that is in furtherance of, connected to, or part of a plan or series of related transactions (within the meaning of section 355(e) of the Code) that includes, or is otherwise related to, any act or omission by the Company (or any Company Affiliate) occurring on or prior to the date of the Distribution) including without limitation, a cessation, transfer to affiliates or disposition of the active trades or businesses of Spinco (or any Spinco Affiliate), stock buyback or payment of an extraordinary dividend;

(iii) any acquisition of any stock or assets of Spinco (or any Spinco Affiliate) by one or more other persons (other than HP Co. or any HP Co. Affiliate) following the Distribution; or

(iv) any issuance of stock by Spinco (or any Spinco Affiliate), including any Permitted Issuance, after the Distribution and any issuance of stock by the Company (or any Company Affiliate) at any time, including any issuance pursuant to the exercise of employee stock options or other employment related arrangements or the exercise of warrants, or change in ownership of stock in Spinco (or any Spinco Affiliate) after the Distribution.

For the avoidance of doubt, if any issuance or acquisition of stock or assets of Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) results in one or more persons owning a 50% or greater interest in Spinco (or any Spinco Affiliate) or the Company (or any Company Affiliate) (whether standing alone or when coupled with one or more other transactions within the meaning of section 355(e) of the Code), 100% of the amount of any Distribution Taxes

Edgar Filing: CIMAREX ENERGY CO - Form S-4

resulting therefrom shall be attributable to Spinco.

(c) *Joint Liability for Remaining Distribution Taxes.* HP Co. shall be liable for 65.25% and Spinco and each Spinco Affiliate shall be jointly and severally liable for 34.75% of any Distribution Taxes not otherwise allocated by Sections 4.01(a) or (b).

4.02. *Private Letter Rulings.*

(a) Each of HP Co. and Spinco represents that, as of the date of this Agreement, it and its Affiliates know of no fact that may cause the Tax treatment of the Distribution to be other than that contemplated in the Initial Ruling. Each of HP Co. and Spinco represent and warrant that neither it nor any of its Affiliates has any plan or intention to take any action which is inconsistent with any factual statements or representations in the Initial Ruling.

(b) *Information.* HP Co. has provided Spinco with accurate and complete copies of all Ruling Documents submitted on or prior to the date hereof and shall provide Spinco with copies of all additional Ruling Documents prepared after the date hereof prior to the submission of such Ruling Documents to a Taxing Authority, *provided however*, that (i) HP Co. shall not be required

D-14

to provide Spinco with copies of the portion of any Ruling Documents that are not related to the Spinco Business if HP Co. reasonably believes that such provision would reveal confidential information or harm HP Co., and (ii) neither Spinco nor any Spinco Affiliate will be bound by, subject to any limitation as a result of, or otherwise chargeable with knowledge of, any information that was not disclosed as a result of subparagraph (i) hereof.

(c) *Supplemental Rulings.*

(i) *In General.* HP Co. agrees that at the reasonable request of Spinco, HP Co. shall cooperate with Spinco and use its reasonable best efforts to seek to obtain, as expeditiously as possible, a Supplemental Ruling or other guidance from the IRS or any other Taxing Authority for the purpose of confirming (1) the continuing validity of any ruling issued by any Taxing Authority addressing the application of the law to the Distribution or (2) compliance on the part of Spinco (or any Spinco Affiliate) with its obligations under Section 4.01(b) of this Agreement. However, HP Co. shall not be obligated to seek a Supplemental Ruling if it reasonably believes that seeking such Supplemental Ruling would adversely affect HP Co. (or any HP Co. Affiliate) other than merely as a matter of inconvenience or in respect of nominal costs or overhead associated therewith. Further, in no event shall HP Co. be required to file any Supplemental Ruling Documents unless Spinco represents that (1) it has read the Supplemental Ruling Documents and (2) all information and representations, if any, relating to Spinco (or any Spinco Affiliate) contained in the Supplemental Ruling Documents are true, correct and complete in all material respects. Spinco shall reimburse HP Co. for all costs and expenses incurred by HP Co. in obtaining a Supplemental Ruling requested by Spinco. Neither Spinco nor any Spinco Affiliate shall seek any guidance (whether written or oral) from the IRS or any other Taxing Authority concerning the Distribution except as set forth in this Section 4.02(c). The preceding sentence shall not in any way limit the ability of any outside counsel to Spinco to request informal guidance from the IRS regarding such issues on an anonymous basis.

(ii) *Participation Rights.* If HP Co. requests a Supplemental Ruling or other guidance after the date of this Agreement: (1) HP Co. shall keep Spinco informed in a timely manner of all material actions taken or proposed to be taken by HP Co. in connection therewith; (2) HP Co. shall (A) reasonably in advance of the submission of any such Supplemental Ruling Documents provide Spinco with a draft copy thereof, (B) consult in good faith with and reasonably consider Spinco's comments on such draft copy, and (C) provide Spinco with a final copy and, (D) provide Spinco with notice reasonably in advance of, and Spinco shall have the right to attend, any meetings with the Taxing Authority (subject to the approval of the Taxing Authority) that relate to such Supplemental Ruling.

4.03 *Carrybacks.*

(a) *In General.* HP Co. agrees to pay to Spinco the United States federal income Tax Benefit from the use in any Pre-Contribution Period or Interim Period (the "Carryback Period") of a carryback of any Tax Asset of the Spinco Group from a

Edgar Filing: CIMAREX ENERGY CO - Form S-4

Post-Distribution Period (other than a carryback of any Tax Asset attributable to Distribution Taxes for which the liability is borne by HP Co. or any HP Co. Affiliate). If subsequent to the payment by HP Co. to Spinco of the United States federal income Tax Benefit of a carryback of a Tax Asset of the Spinco Group, there shall be a Final Determination which results in a (1) change to the amount of the Tax Asset so carried back or (2) change to the amount of such United States federal income Tax Benefit, Spinco shall repay to HP Co., or HP Co. shall repay to Spinco, as the case may be, any amount which would not have been payable to such other party pursuant to this Section 4.03(a) had the amount of the benefit been determined in light of these events. Nothing in this Section 4.03(a) shall require HP Co. to file an amended Tax Return or claim for refund of United States federal Income Taxes;

D-15

provided, however, that HP Co. shall use its reasonable best efforts to use any carryback of a Tax Asset of the Spinco Group that is carried back under this Section 4.03(a).

(b) *Net Operating Losses.* Notwithstanding any other provision of this Agreement, Spinco hereby expressly agrees to elect (under section 172(b)(3) of the Code and, to the extent feasible, any similar provision of any state, local or foreign Tax law) to relinquish any right to carryback net operating losses to any Pre-Distribution Periods or Interim Periods of HP Co. (in which event no payment shall be due from HP Co. to Spinco in respect of such net operating losses).

4.04 *Allocation of Tax Items.* All Tax computations for (1) any Interim Periods ending on the Distribution Date and (2) the immediately following taxable period of Spinco or any Spinco Affiliate, shall be made pursuant to the principles of section 1.1502-76(b) of the Treasury Regulations or of a corresponding provision under the laws of other jurisdictions, as reasonably determined by HP Co., taking into account all reasonable suggestions made by Spinco with respect thereto.

4.05 *Continuing Covenants.*

(a) *In General.* Each of HP Co. (for itself and each HP Co. Affiliate) and Spinco (for itself and each Spinco Affiliate) agrees (1) not to take any action reasonably expected to result in an increased Tax liability to the other, a reduction in a Tax Asset of the other or an increased liability to the other under this Agreement and (2) to take any action reasonably requested by the other that would reasonably be expected to result in a Tax Benefit or avoid a Tax Detriment to the other, provided, in either such case, that the taking or refraining to take such action does not result in any additional cost not fully compensated for by the other party or any other adverse effect to such party. The parties hereby acknowledge that the preceding sentence is not intended to limit, and therefore shall not apply to, the rights of the parties with respect to matters otherwise covered by this Agreement.

(b) *Spinco Restrictions.* Spinco agrees that it will not take or fail to take, or permit any Spinco Affiliate to take or fail to take, any action where such action or failure to act would be inconsistent with any material, information, covenant or representation that relates to facts or matters related to Spinco (or any Spinco Affiliate) or within the control of Spinco and is contained in the Ruling Documents, Supplemental Ruling Documents, Initial Ruling or Supplemental Ruling (except where such material, information, covenant or representation was not previously disclosed to Spinco). For this purpose an action is considered inconsistent with a representation if the representation states that there is no plan or intention to take such action. Spinco agrees that it will not take (and it will cause the Spinco Affiliates to refrain from taking) any position on a Tax Return that is inconsistent with the treatment of (i) the Contribution as a tax-free reorganization under section 368(a)(1)(D) of the Code, (ii) the Distribution as tax free under sections 355 and 368(a)(1)(D) of the Code and (iii) the Merger as a tax-free reorganization under section 368(a) of the Code.

(c) *HP Co. Restrictions.* HP Co. agrees that it will not take or fail to take, or permit any HP Co. Affiliate to take or fail to take, any action where such action or failure to act would be inconsistent with any material, information, covenant or representation in the Ruling Documents, Supplemental Ruling Documents, Initial Ruling or Supplemental Ruling, other than as permitted by this Section 4. For this purpose an action is considered inconsistent with a representation if the representation states that there is no plan or intention to take such action. HP Co. agrees that it will not take (and it will cause the HP Co. Affiliates to refrain from taking) any position on a Tax Return that is inconsistent with the treatment of (i) the Contribution as a tax-free reorganization under section 368(a)(1)(D) of the Code, (ii) the Distribution as tax free under sections 355 and 368(a)(1)(D) of the Code and (iii) the Merger as a tax-free reorganization under section 368(a) of the Code.

D-16

(d) *Certain Spinco Actions Following the Distribution.* Spinco agrees that, during the two (2) year period following the Distribution, prior to entering into any agreement (or understanding, arrangement or negotiations) to (1) sell all or substantially all of the assets of Spinco or any Spinco Affiliate, (2) merge Spinco, or any Spinco Affiliate with another entity, without regard to which party is the surviving entity, (3) transfer any assets of Spinco in a transaction described in section 351 (other than a transfer to a corporation which files a Consolidated Return with Spinco and which is wholly-owned, directly or indirectly, by Spinco) or subparagraph (C) or (D) of section 368(a)(1) of the Code, (4) issue stock of Spinco or any Spinco Affiliate (or any instrument that is convertible or exchangeable into any such stock) in an acquisition or public or private offering (excluding any issuance pursuant to the exercise of employee stock options or other employment related arrangements having customary terms and conditions and that satisfy the requirements of temporary Treasury Regulations section 1.355-7T(g)(3)(ii)), or (5) facilitate or otherwise participate in any acquisition of stock in Spinco by any shareholder owning 5% or more of the outstanding stock of Spinco, unless in any such case HP Co. and Spinco agree otherwise, Spinco shall request that HP Co. obtain a Supplemental Ruling in accordance with Section 4.02(c) of this Agreement to the effect that such transaction will not adversely affect the treatment of the Distribution under section 355 of the Code or result in the imposition of Distribution Taxes. Spinco (or any Spinco Affiliate) shall only undertake any of such actions after HP Co.'s receipt of such a Supplemental Ruling and pursuant to the terms and conditions of any such Supplemental Ruling, or as otherwise consented to in writing in advance by HP Co. The parties hereby agree that they will act in good faith to take all reasonable steps necessary to amend this Section 4.05(d), from time to time, by mutual agreement, to (i) add certain actions to the list contained herein, or (ii) remove certain actions from the list contained herein, in either case, in order to reflect any relevant change in law, regulation or administrative interpretation occurring after the date of this Agreement.

(e) *Permitted Issuances.* Notwithstanding Section 4.05(d)(4), Spinco shall be permitted to enter into an agreement to issue shares of its capital stock (a "Permitted Issuance"); *provided however*, that (i) prior to a Permitted Issuance, Spinco obtains an opinion of a nationally recognized tax counsel reasonably acceptable to HP Co. that such Permitted Issuance will not adversely affect the qualification of the Distribution for nonrecognition treatment under sections 368 and 355 of the Code or result in the imposition of Distribution Taxes (which opinion shall be delivered to HP Co no later than ten (10) days following the entering into of any such agreement), and (ii) following such Permitted Issuances no person or persons will have acquired a 46% or greater interest (by vote and value) in the stock of Spinco or any Spinco Affiliate. For purposes of determining the amount of stock of Spinco or any Spinco Affiliate that will have been acquired by any person or persons following any Permitted Issuance, the amount of stock of Spinco or any Spinco Affiliate that is considered to have been acquired by one or more persons shall be calculated as follows: (i) the amount of stock in Spinco that is considered to have been acquired immediately following the Merger shall be agreed to by HP Co, Spinco and the Company and shall be set forth in a side letter to be executed no later than 60 days following the merger (the "Base Calculation"), and (ii) the Base Calculation shall be increased, on a cumulative basis, by all issuances (whether or not such issuances are Permitted Issuances) and acquisitions of stock of Spinco or any Spinco Affiliate from the date immediately following the Merger to the date immediately following the Permitted Issuance at issue. Notwithstanding the previous sentence, for purposes of determining the amount of stock of Spinco or any Spinco Affiliate that will have been acquired following any Permitted Issuance, any issuance pursuant to the exercise of employee stock options or other employment related arrangements having customary terms and conditions and that satisfy the requirements of temporary Treasury Regulations section 1.355-7T(g)(3)(ii) or any successor regulations thereto issued under section 355(e) of the Code shall be disregarded.

D-17

(f) *Notice of Specified Transactions.* Not later than twenty (20) days prior to entering into any oral or written contract or agreement, and not later than five (5) days after it first becomes aware of any negotiations, plan or intention (regardless of whether it is a party to such negotiations, plan or intention), regarding any of the transactions described in paragraph (d), Spinco shall provide written notice of its intent to consummate such transaction or the negotiations, plan or intention of which it becomes aware, as the case may be, to HP Co.

4.06 Allocation of Tax Assets.

(a) *In General.* In connection with the Distribution, HP Co. and Spinco shall cooperate in determining the allocation of any Tax Assets among HP Co., each HP Co. Affiliate, Spinco, and each Spinco Affiliate. The parties hereby agree that in the absence of controlling legal authority or unless otherwise provided under this Agreement, Tax Assets shall be allocated to the legal entity that is required under Section 3 of this Agreement to bear the liability for the Tax associated with such Tax Asset, or in the case where no party is required hereunder to bear such liability, the party that incurred the cost or burden associated with the creation of such Tax

Asset.

(b) *Earnings and Profits.* HP Co. will advise Spinco in writing of the decrease in HP Co. earnings and profits attributable to the Distribution under section 312(h) of the Code on or before the first anniversary of the Distribution; *provided, however,* that HP Co. shall provide Spinco with estimates of such amounts (determined in accordance with past practice) prior to such anniversary as reasonably requested by Spinco.

Section 5. Tax Reporting

5.01. *Employee Wages.* At HP Co.'s Request, Spinco shall assume the Form W-2 and Form W-3 reporting obligations (including the filing of all forms necessary to comply with magnetic media reporting requirements) of HP Co. with respect to any employee of the Spinco Business that Spinco employs during the calendar year which includes the Distribution Date consistent with the procedures set forth in Section 5 of Rev. Proc. 96-60, 1996-2 C.B. 399.

Section 6. Indemnification

6.01. *Generally.* The HP Co. Group shall jointly and severally indemnify Spinco, each Spinco Affiliate, and their respective directors, officers and employees, and hold them harmless from and against any and all Taxes for which HP Co. or any HP Co. Affiliate is liable under this Agreement and any loss, cost, damage or expense, including reasonable attorneys' fees and costs, that is attributable to, or results from, the failure of HP Co., any HP Co. Affiliate or any director, officer or employee to make any payment required to be made under this Agreement. Spinco and each member of the Spinco Group shall jointly and severally indemnify HP Co., each HP Co. Affiliate, and their respective directors, officers and employees, and hold them harmless from and against any and all Taxes for which Spinco or any Spinco Affiliate is liable under this Agreement and any loss, cost, damage or expense, including reasonable attorneys' fees and costs, that is attributable to, or results from, the failure of Spinco, any Spinco Affiliate or any director, officer or employee to make any payment required to be made under this Agreement.

6.02. *Inaccurate or Incomplete Information.* The HP Co. Group shall jointly and severally indemnify Spinco, each Spinco Affiliate, and their respective directors, officers and employees, and hold them harmless from and against any cost, fine, penalty, or other expense of any kind attributable to the failure of HP Co. or any HP Co. Affiliate in supplying Spinco or any Spinco Affiliate with inaccurate or incomplete information, in connection with the preparation of any Tax Return. The Spinco Group shall jointly and severally indemnify HP Co., each HP Co. Affiliate, and their respective directors, officers and employees, and hold them harmless from and against any cost, fine, penalty, or other expenses of any kind attributable to the failure of Spinco or any Spinco Affiliate in supplying HP Co.

D-18

or any HP Co. Affiliate with inaccurate or incomplete information, in connection with the preparation of any Tax Return.

6.03. *No Indemnification for Tax Items.* Nothing in this Agreement shall be construed as a guarantee of the existence or amount of any loss, credit, carryforward, basis or other Tax Item, whether past, present or future, of HP Co., any HP Co. Affiliate, Spinco or any Spinco Affiliate. In addition, for the avoidance of doubt, nothing in this Agreement shall be construed to require compensation by either party hereto in respect of any financial accounting deferred tax assets or liabilities or other financial accounting items.

Section 7. Payments.

7.01. *Estimated Tax Payments.* Not later than ten (10) business days prior to each Estimated Tax Installment Date with respect to a taxable period for which a Consolidated Return or a Combined Return including Spinco will be filed, Spinco shall pay to HP Co. on behalf of the Spinco Group an amount equal to the amount of any estimated Spinco Separate Tax Liability that Spinco otherwise would have been required to pay to a Taxing Authority on such Estimated Tax Installment Date.

7.02. *True-Up Payments.* Not later than ten (10) business days after completion of a Tax Return, Spinco shall pay to HP Co., or HP Co. shall pay to Spinco, as appropriate, an amount equal to the difference, if any, between the Spinco Separate Tax Liability and the aggregate

amount paid by Spinco with respect to such period under Section 7.01 of this Agreement.

7.03. *Redetermination Amounts.* In the event of a redetermination of any Tax Item of any member of a Consolidated Group or Combined Group (other than Tax Items relating to Distribution Taxes), as a result of a refund of Taxes paid, a Final Determination or any settlement or compromise with any Taxing Authority which in any such case would affect the Spinco Separate Tax Liability, HP Co. shall prepare a revised pro forma Tax Return in accordance with Section 2.04(b) of this Agreement for the relevant taxable period reflecting the redetermination of such Tax Item as a result of such refund, Final Determination, settlement or compromise. Spinco shall pay to HP Co., or HP Co. shall pay to Spinco, as appropriate, an amount equal to the difference, if any, between the Spinco Separate Tax liability reflected on such revised pro forma Tax Return and the Spinco Separate Tax liability for such period as originally computed pursuant to this Agreement.

7.04. *Payments of Refunds and Credits.* If one party receives a refund or credit of any Tax to which the other party is entitled pursuant to Section 3.03 of this Agreement, the party receiving such refund or credit shall pay to the other party the amount of such refund or credit pursuant to Section 7.05 of this Agreement.

7.05. *Payments Under This Agreement.* In the event that one party (the "Owing Party") is required to make a payment to another party (the "Owed Party") pursuant to this Agreement, then such payments shall be made according to this Section 7.05.

(a) *In General.* All payments shall be made to the Owed Party or to the appropriate Taxing Authority as specified by the Owed Party within the time prescribed for payment in this Agreement, or if no period is prescribed, within ten (10) days after delivery of written notice of payment owing together with a computation of the amounts due.

(b) *Treatment of Payments.* Unless otherwise required by any Final Determination, the parties agree that any payments made by one party to another party (other than payments of interest pursuant to Section 7.05(e) of this Agreement and payments of After Tax Amounts pursuant to Section 7.05(d) of this Agreement) pursuant to this Agreement shall be treated for all Tax and financial accounting purposes as nontaxable payments (dividend distributions or capital contributions, as the case may be) made immediately prior to the Distribution and, accordingly, as not includible in the taxable income of the recipient or as deductible by the payor.

D-19

(c) *Prompt Performance.* All actions required to be taken (including payments) by any party under this Agreement shall be performed within the time prescribed for performance in this Agreement, or if no period is prescribed, such actions shall be performed promptly.

(d) *After Tax Amounts.* If pursuant to a Final Determination it is determined that the receipt or accrual of any payment made under this Agreement (other than payments of interest pursuant to Section 7.05(e) of this Agreement) is subject to any Tax, the party making such payment shall be liable for (a) the After Tax Amount with respect to such payment and (b) interest at the rate described in Section 7.05(e) of this Agreement on the amount of such Tax from the date such Tax accrues through the date of payment of such After Tax Amount. A party making a demand for a payment pursuant to this Agreement and for a payment of an After Tax Amount with respect to such payment shall separately specify and compute such After Tax Amount. However, a party may choose not to specify an After Tax Amount in a demand for payment pursuant to this Agreement without thereby being deemed to have waived its right subsequently to demand an After Tax Amount with respect to such payment.

(e) *Interest.* Payments pursuant to this Agreement that are not made within the period prescribed in this Agreement (the "Payment Period") shall bear interest for the period from and including the date immediately following the last date of the Payment Period through and including the date of payment at a per annum rate equal to the prime rate as published in *The Wall Street Journal* on the last day of such Payment Period, plus five percent (5%). Such interest will be payable at the same time as the payment to which it relates and shall be calculated on the basis of a year of 365 days and the actual number of days for which due.

Section 8. Tax Proceedings.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

8.01. *In General.* Except as otherwise provided in this Agreement, the party responsible for preparing and filing a Tax Return pursuant to Section 2 of this Agreement (the "Filing Party") shall have the exclusive right, in its sole discretion, to control, contest, and represent the interests of HP Co., any HP Co. Affiliate, Spinco, and any Spinco Affiliate in any Audit relating to such Tax Return and to resolve, settle or agree to any deficiency, claim or adjustment proposed, asserted or assessed in connection with or as a result of any such Audit. The Filing Party's rights shall extend to any matter pertaining to the management and control of an Audit, including execution of waivers, choice of forum, scheduling of conferences and the resolution of any Tax Item. Any costs incurred in handling, settling, or contesting an Audit shall be borne by the Filing Party.

8.02. *Participation of non-Filing Party.* The non-Filing Party shall have control over decisions to resolve, settle or otherwise agree to any deficiency, claim or adjustment with respect to any Sole Responsibility Item. The Filing Party and the non-Filing Party shall have joint control over decisions to resolve, settle or otherwise agree to any deficiency, claim or adjustment with respect to any Joint Responsibility Item. The Filing Party shall not settle any Audit it controls concerning a Tax Item on a basis that would reasonably be expected to adversely affect the non-Filing Party by at least 250,000 dollars without obtaining such non-Filing Party's consent, which consent shall not be unreasonably withheld if failure to consent would adversely affect the Filing Party.

8.03. *Notice.* Within ten (10) days after a party becomes aware of the existence of a Tax issue that may give rise to an indemnification obligation under this Agreement, such party shall give prompt notice to the other party of such issue (such notice shall contain factual information, to the extent known, describing any asserted tax liability in reasonable detail), and shall promptly forward to the other party copies of all notices and material communications with any Taxing Authority relating to such issue. Notwithstanding any provision in Section 9.15 to the contrary, if a party to this Agreement fails to provide the other party notice as required by this Section 8.03, and the failure results in a

D-20

detriment to the other party then any amount which the other party is otherwise required to pay pursuant to this Agreement shall be reduced by the amount of such detriment.

8.04. *Control of Distribution Tax Proceedings.* HP Co. shall have the exclusive right, in its sole discretion, to control, contest, and represent the interests of HP Co., any HP Co. Affiliate, Spinco, and any Spinco Affiliate in any Audits relating to Distribution Taxes and to resolve, settle or agree to any deficiency, claim or adjustment proposed, asserted or assessed in connection with or as a result of any such Audit; *provided however*, that HP Co. shall not settle any such audit with respect to Distribution Taxes with a Taxing Authority in exchange for a settlement on an issue or issues unrelated to such Distribution Taxes that would reasonably be expected to result in a material Tax cost to Spinco or any Spinco Affiliate, without the prior consent of Spinco, which consent shall not be unreasonably withheld. HP Co.'s rights shall extend to any matter pertaining to the management and control of such Audit, including execution of waivers, choice of forum, scheduling of conferences and the resolution of any Tax Item; *provided however*, to the extent that Spinco is obligated to bear at least 50% of the liability for any Distribution Taxes under Section 4.01(b), HP Co. and Spinco shall have joint control over decisions to resolve, settle or otherwise agree to any deficiency, claim or adjustment. Spinco may assume sole control of any Audits relating to Distribution Taxes if it acknowledges in writing that it has sole liability for any Distribution Taxes under Section 4.01(b) that might arise in such Audit and can demonstrate to the reasonable satisfaction of HP Co. that it can satisfy its liability for any such Distribution Taxes. If Spinco is unable to demonstrate to the reasonable satisfaction of HP Co. that it will be able to satisfy its liability for such Distribution Taxes, but acknowledges in writing that it has sole liability for any Distribution Taxes under Section 4.01(b), Spinco and HP Co. shall have joint control over the Audit.

Section 9 Miscellaneous Provisions.

9.01. *Effectiveness.* This Agreement shall become effective upon execution by the parties hereto.

9.02. *Cooperation and Exchange of Information.*

(a) *Cooperation.* Spinco and HP Co. shall each cooperate fully (and each shall cause its respective affiliates to cooperate fully) with all reasonable requests from another party for information and materials not otherwise available to the requesting party in connection with the preparation and filing of Tax Returns, claims for refund, and Audits concerning issues or other matters covered by

Edgar Filing: CIMAREX ENERGY CO - Form S-4

this Agreement or in connection with the determination of a liability for Taxes or a right to a refund of Taxes. Such cooperation shall include, without limitation:

(i) the retention until the expiration of the applicable statute of limitations, and the provision upon request, of copies of all Tax Returns, books, records (including information regarding ownership and Tax basis of property), documentation and other information relating to the Tax Returns, including accompanying schedules, related work papers, and documents relating to rulings or other determinations by Taxing Authorities;

(ii) the execution of any document that may be necessary or reasonably helpful in connection with any Tax Proceeding, or the filing of a Tax Return or refund claim by a member of the HP Co. Group or the Spinco Group, including certification, to the best of a party's knowledge, of the accuracy and completeness of the information it has supplied; and

(iii) the use of the party's reasonable best efforts to obtain any documentation that may be necessary or reasonably helpful in connection with any of the foregoing. Each party shall make its employees and facilities available on a reasonable and mutually convenient basis in connection with the foregoing matters.

D-21

(b) *Retention of Records.* Any party that is in possession of documentation of HP Co. (or any HP Co. Affiliate) or Spinco (or any Spinco Affiliate) relating to the Spinco Business, including without limitation, books, records, Tax Returns and all supporting schedules and information relating thereto (the "Spinco Business Records") shall retain such Spinco Business Records for a period of five (5) years following the Distribution Date. Thereafter, any party wishing to dispose of Spinco Business Records in its possession (after the expiration of the applicable statute of limitations), shall provide written notice to the other party describing the documentation proposed to be destroyed or disposed of sixty (60) business days prior to taking such action. The other party may arrange to take delivery of any or all of the documentation described in the notice at its expense during the succeeding sixty (60) day period.

9.03. *Dispute Resolution.* In the event that HP Co. and Spinco disagree as to the amount or calculation of any payment to be made under this Agreement, or the interpretation or application of any provision under this Agreement, the parties shall attempt in good faith to resolve such dispute. If such dispute is not resolved within sixty (60) business days following the commencement of the dispute, HP Co. and Spinco shall jointly retain a nationally recognized law or accounting firm, which firm is independent of both parties (the "Independent Firm"), to resolve the dispute. The Independent Firm shall act as an arbitrator to resolve all points of disagreement and its decision shall be final and binding upon all parties involved. Following the decision of the Independent Firm, HP Co. and Spinco shall each take or cause to be taken any action necessary to implement the decision of the Independent Firm. The fees and expenses relating to the Independent Firm shall be borne equally by HP Co. and Spinco, except that if the Independent Firm determines that the position advanced by either party is frivolous, has not been asserted in good faith or for which there is not substantial authority, 100% of the fees and expenses of the Independent Firm shall be borne by such party. Notwithstanding anything in this Agreement to the contrary, the dispute resolution provisions set forth in this Section 9.03 shall not be applicable to any disagreement between the parties relating to Distribution Taxes and any such dispute shall be settled in a court of law or as otherwise agreed to by the parties.

9.04. *Notices.* All notices and other communications required or permitted to be given hereunder shall be in writing and shall be deemed given upon (a) a transmitter's confirmation of a receipt of a facsimile transmission (but only if followed by confirmed delivery of a standard overnight courier the following business day or if delivered by hand the following business day), (b) confirmed delivery of a standard overnight courier or when delivered by hand or (c) the expiration of five business days after the date mailed by certified or registered mail (return receipt requested), postage prepaid, to the parties at the following addresses (or at such other addresses for a party as shall be specified by like notice):

If to HP Co. or any HP Co. Affiliate, to the Director of Corporate Tax of HP Co., with a copy to the General Counsel of HP Co., at:

Helmerich & Payne, Inc.
1579 East 21st Street
Tulsa, Oklahoma 74114
Attention: Steven R. Mackey, Vice President and General Counsel

Edgar Filing: CIMAREX ENERGY CO - Form S-4

with a copy (which shall not constitute effective notice) to:

Skadden, Arps, Slate, Meagher & Flom LLP
1440 New York Avenue, N.W.
Washington, D.C. 20005-2111
Attention: Cliff Gross

D-22

If to Spinco or any Spinco Affiliate, to the Chief Financial Officer of Spinco, with a copy to the General Counsel of Spinco, at:

Helmerich & Payne Exploration and Production Co.
c/o Key Production Company, Inc.
707 Seventeenth Street
Suite 3300
Denver, Colorado 80202
Attention: Barbara Schaller, General Counsel

with a copy (which shall not constitute effective notice) to:

Shearman & Sterling
Broadgate West
9 Appold Street
London EC2A 2AP
England United Kingdom
Attention: Bernie Pistillo, Jr

Either party may, be written notice to the other parties, change the address or the party to which any notice, request, instruction or other documents is to be delivered.

9.05. *Changes in Law.*

(a) Any reference to a provision of the Code or a law of another jurisdiction shall include a reference to any applicable successor provision or law.

(b) If, due to any change in applicable law or regulations or their interpretation by any court of law or other governing body having jurisdiction subsequent to the date of this Agreement, performance of any provision of this Agreement or any transaction contemplated thereby shall become impracticable or impossible, the parties hereto shall use their commercially reasonable efforts to find and employ an alternative means to achieve the same or substantially the same result as that contemplated by such provision.

9.06. *Confidentiality.* Each party shall hold and cause its directors, officers, employees, advisors and consultants to hold in strict confidence, unless compelled to disclose by judicial or administrative process or, in the opinion of its counsel, by other requirements of law, all information (other than any such information relating solely to the business or affairs of such party) concerning the other parties hereto furnished it by such other party or its representatives pursuant to this Agreement (except to the extent that such information can be shown to have been (1) in the public domain through no fault of such party or (2) later lawfully acquired from other sources not under a duty of confidentiality by the party to which it was furnished), and each party shall not release or disclose such information to any other person, except its directors, officers, employees, auditors, attorneys, financial advisors, bankers and other consultants who shall be advised of and agree to be bound by the provisions of this Section 9.06. Each party shall be deemed to have satisfied its obligation to hold confidential information concerning or supplied by the other party if it exercises the same care as it takes to preserve confidentiality for its own similar information.

9.07. *Successors.* This Agreement shall be binding on and inure to the benefit and detriment of any successor, by merger, acquisition of assets or otherwise, to any of the parties hereto, to the same extent as if such successor had been an original party.

9.08. *Affiliates.* HP Co. shall cause to be performed, and hereby guarantees the performance of, all actions, agreements and obligations set forth herein to be performed by any HP Co. Affiliate, and Spinco shall cause to be performed, and hereby guarantees the performance of, all actions, agreements and obligations set forth herein to be performed by any Spinco Affiliate; *provided, however,* that (1) if it

D-23

is contemplated that a Spinco Affiliate may cease to be a Spinco Affiliate as a result of a transfer of its stock or other ownership interests to a third party in exchange for consideration in an amount approximately equal to the fair market value of the stock or other ownership interests transferred and such consideration is not distributed outside of the Spinco Group to the shareholders of Spinco then (a) Spinco shall request in writing no later than thirty (30) days prior to such cessation that HP Co. execute a release of such Spinco Affiliate from its obligations under this Agreement effective as of such transfer provided that Spinco shall have confirmed in writing its obligations and the obligations of its remaining Spinco Affiliates with respect to their own obligations and those of the departing Spinco Affiliate and that such departing Spinco Affiliate shall have executed a release of any rights it may have against HP Co. or any HP Co. Affiliate by reason of this Agreement, or (b) Spinco shall acknowledge in writing no later than thirty (30) days prior to such cessation that it shall bear 100 percent of the liability for the obligations of Spinco and each Spinco Affiliate (including the departing Spinco Affiliate) under this Agreement and (2) if it is contemplated that a HP Co. Affiliate may cease to be a HP Co. Affiliate as a result of a transfer of its stock or other ownership interests to a third party in exchange for consideration in an amount approximately equal to the fair market value of the stock or other ownership interests transferred and such consideration is not distributed outside of the HP Co. Group to the shareholders of HP Co. then (a) HP Co. shall request in writing no later than thirty (30) days prior to such cessation that Spinco execute a release of such HP Co. Affiliate from its obligations under this Agreement effective as of such transfer provided that HP Co. shall have confirmed in writing its obligations and the obligations of its remaining HP Co. Affiliates with respect to their own obligations and the obligations of the departing HP Co. Affiliate and that such departing HP Co. Affiliate shall have executed a release of any rights it may have against Spinco or any Spinco Affiliate by reason of this Agreement, or (b) HP Co. shall acknowledge in writing no later than thirty (30) days prior to such cessation that it shall bear 100 percent of the liability for the obligations of HP Co. and each HP Co. Affiliate (including the departing HP Co. Affiliate) under this Agreement.

9.09. *Authorization, Etc.* Each of the parties hereto hereby represents and warrants that it has the power and authority to execute, deliver and perform this Agreement, that this Agreement has been duly authorized by all necessary corporate action on the part of such party, that this Agreement constitutes a legal, valid and binding obligation of each such party and that the execution, delivery and performance of this Agreement by such party does not contravene or conflict with any provision of law or of its charter or bylaws or any agreement, instrument or order binding on such party.

9.10. *Entire Agreement.* This Agreement contains the entire agreement among the parties hereto with respect to the subject matter hereof and supersedes any prior tax sharing agreements between HP Co. (or any HP Co. Affiliate) and Spinco (or any Spinco Affiliate) and such prior tax sharing agreements shall have no further force and effect. If, and to the extent, the provisions of this Agreement conflict with the Distribution Agreement or any other agreement entered into in connection with the Distribution, the provisions of this Agreement shall control.

9.11. *Applicable Law; Jurisdiction.* EACH OF THE PARTIES TO THIS AGREEMENT HEREBY IRREVOCABLY AND UNCONDITIONALLY (i) AGREES TO BE SUBJECT TO, AND HEREBY CONSENTS AND SUBMITS TO, THE JURISDICTION OF THE COURTS OF THE STATE OF DELAWARE AND OF THE FEDERAL COURTS SITTING IN THE STATE OF DELAWARE, (ii) TO THE EXTENT SUCH PARTY IS NOT OTHERWISE SUBJECT TO SERVICE OF PROCESS IN THE STATE OF DELAWARE, HEREBY APPOINTS THE CORPORATION TRUST COMPANY, AS SUCH PARTY'S AGENT IN THE STATE OF DELAWARE FOR ACCEPTANCE OF LEGAL PROCESS AND (iii) AGREES THAT SERVICE MADE ON ANY SUCH AGENT SET FORTH IN (ii) ABOVE SHALL HAVE THE SAME LEGAL FORCE AND EFFECT AS IF SERVED UPON SUCH PARTY PERSONALLY WITHIN THE STATE OF DELAWARE.

D-24

9.12. *Counterparts.* This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same Agreement.

Edgar Filing: CIMAREX ENERGY CO - Form S-4

9.13. *Severability.* If any term, provision, covenant, or restriction of this Agreement is held by a court of competent jurisdiction (or an arbitrator or arbitration panel) to be invalid, void, or unenforceable, the remainder of the terms, provisions, covenants, and restrictions set forth herein shall remain in full force and effect, and shall in no way be affected, impaired, or invalidated. In the event that any such term, provision, covenant or restriction is held to be invalid, void or unenforceable, the parties hereto shall use their best efforts to find and employ an alternate means to achieve the same or substantially the same result as that contemplated by such terms, provisions, covenant, or restriction.

9.14. *No Third Party Beneficiaries.* This Agreement is solely for the benefit of HP Co., the HP Co. Affiliates, Spinco and the Spinco Affiliates. This Agreement should not be deemed to confer upon third parties any remedy, claim, liability, reimbursement, cause of action or other rights in excess of those existing without this Agreement.

9.15. *Waivers, Etc.* No failure or delay on the part of a party in exercising any power or right hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or power, or any abandonment or discontinuance of steps to enforce such right or power, preclude any other or further exercise thereof or the exercise of any other right or power. No modification or waiver of any provision of this Agreement nor consent to any departure by the parties therefrom shall in any event be effective unless the same shall be in writing, and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given.

9.16. *Setoff.* All payments to be made by any party under this Agreement may be netted against payments due to such party under this Agreement, but otherwise shall be made without setoff, counterclaim or withholding, all of which are hereby expressly waived.

9.17. *Other Remedies.* Spinco recognizes that any failure by it or any Spinco Affiliate to comply with its obligations under Section 4 of this Agreement would result in Distribution Taxes that would cause irreparable harm to HP Co., HP Affiliates, and their stockholders. Accordingly, HP Co. shall be entitled to an injunction or injunctions to prevent breaches of this Agreement and to enforce specifically the terms and provisions of this Agreement, this being in addition to any other remedy to which HP Co. is entitled at law or in equity.

9.18. *Amendment and Modification.* This Agreement may be amended, modified or supplemented only by a written agreement signed by all of the parties hereto, and with the written consent of the Company.

9.19. *Waiver of Jury Trial.* Each of the parties hereto irrevocably and unconditionally waives all right to trial by jury in any litigation, claim, action, suit, arbitration, inquiry, proceeding, investigation or counterclaim (whether based in contract, tort or otherwise) arising out of or relating to this Agreement or the actions of the parties hereto in the negotiation, administration, performance and enforcement thereof.

D-25

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed by a duly authorized officer as of the date first above written.

HELMERICH & PAYNE, INC.
on behalf of itself and the HP Co. Affiliates

By /s/ HANS HELMERICH

Name: Hans Helmerich
Title: President and Chief Executive Officer

Edgar Filing: CIMAREX ENERGY CO - Form S-4

HELMERICH & PAYNE
EXPLORATION AND PRODUCTION CO.
on behalf of itself and the Spinco Affiliates

By /s/ STEVEN R. MACKEY

Name: Steven R. Mackey
Title: Vice President
D-26

ANNEX E

Amended and Restated Certificate of Incorporation of Cimarex Energy Co.

E-1

AMENDED AND RESTATED
CERTIFICATE OF INCORPORATION
OF
CIMAREX ENERGY CO.

FIRST: The name of the Corporation is Cimarex Energy Co. (formerly known as Helmerich & Payne Exploration and Production Co. (hereinafter the "Corporation")).

SECOND: The address of the registered office of the Corporation in the State of Delaware is 1209 Orange Street, in the City of Wilmington, County of New Castle. The name of its registered agent at that address is The Corporation Trust Company.

THIRD: The purpose of the Corporation is to engage in any lawful act or activity for which a corporation may be organized under the General Corporation Law of the State of Delaware as set forth in Title 8 of the Delaware Code (the "GCL").

FOURTH: The total number of shares of stock which the Corporation shall have authority to issue is One Hundred Fifteen Million (115,000,000) shares of capital stock, consisting of (i) One Hundred Million (100,000,000) shares of common stock, par value \$.01 per share (the "Common Stock"), and (ii) Fifteen Million (15,000,000) shares of preferred stock, par value \$.01 per share (the "Preferred Stock").

a. *Common Stock.* The powers, preferences and rights, and the qualifications, limitations and restrictions, of the Common Stock are as follows:

(1) *Voting.* Except as otherwise expressly required by law or provided in this Certificate of Incorporation, and subject to any voting rights provided to holders of Preferred Stock at any time outstanding, at each annual or special meeting of stockholders, each holder of record of shares of Common Stock on the relevant record date shall be entitled to cast one vote in person or by proxy for each share of the Common Stock standing in such holder's name on the stock transfer records of the Corporation. Holders of shares of Common Stock shall not have cumulative voting rights.

(2) *Dividends.* Subject to the rights of the holders of Preferred Stock, and subject to any other provisions of this Certificate of Incorporation, as it may be amended from time to time, holders of shares of Common Stock shall be entitled to receive such dividends and other

Edgar Filing: CIMAREX ENERGY CO - Form S-4

distributions in cash, stock or property of the Corporation when, as and if declared thereon by the Board of Directors from time to time out of assets or funds of the Corporation legally available therefor.

(3) *Liquidation, Dissolution, etc.* In the event of any liquidation, dissolution or winding up (either voluntary or involuntary) of the Corporation, the holders of shares of Common Stock shall be entitled to receive the assets and funds of the Corporation available for distribution after payments to creditors and to the holders of any Preferred Stock of the Corporation that may at the time be outstanding, in proportion to the number of shares held by them.

(4) *No Preemptive or Subscription Rights.* No holder of shares of Common Stock shall be entitled to preemptive or subscription rights.

b. *Preferred Stock.* The Board of Directors is hereby expressly authorized to provide for the issuance of all or any shares of the Preferred Stock in one or more classes or series, and to fix for each such class or series such voting powers, full or limited, or no voting powers, and such designations, preferences and relative, participating, optional or other special rights and such qualifications, limitations or restrictions thereof, as shall be stated and expressed in the resolution or resolutions adopted by the Board of Directors providing for the issuance of such class or series, including, without limitation, the authority to provide that any such class or series may be (i) subject to redemption at

E-2

such time or times and at such price or prices; (ii) entitled to receive dividends (which may be cumulative or non-cumulative) at such rates, on such conditions, and at such times, and payable in preference to, or in such relation to, the dividends payable on any other class or classes or any other series; (iii) entitled to such rights upon the dissolution of, or upon any distribution of the assets of, the Corporation; or (iv) convertible into, or exchangeable for, shares of any other class or classes of stock, or of any other series of the same or any other class or classes of stock, of the Corporation at such price or prices or at such rates of exchange and with such adjustments; all as may be stated in such resolution or resolutions.

c. *Power to Sell and Purchase Shares.* Subject to the requirements of applicable law, the Corporation shall have the power to issue and sell all or any part of any shares of any class of stock herein or hereafter authorized to such persons, and for such consideration, as the Board of Directors shall from time to time, in its discretion, determine, whether or not greater consideration could be received upon the issue or sale of the same number of shares of another class, and as otherwise permitted by law. Subject to the requirements of applicable law, the Corporation shall have the power to purchase any shares of any class of stock herein or hereafter authorized from such persons, and for such consideration, as the Board of Directors shall from time to time, in its discretion, determine, whether or not less consideration could be paid upon the purchase of the same number of shares of another class, and as otherwise permitted by law.

FIFTH: The following provisions are inserted for the management of the business and the conduct of the affairs of the Corporation, and for further definition, limitation and regulation of the powers of the Corporation and of its directors and stockholders:

(1) The business and affairs of the Corporation shall be managed by or under the direction of the Board of Directors.

(2) The directors shall have concurrent power with the stockholders to make, alter, amend, change, add to or repeal the By-Laws of the Corporation.

(3) (a) The number of directors of the Corporation shall be at least six and not more than nine, with the exact number to be from time to time fixed by resolution adopted by a majority of the entire Board of Directors. Election of directors need not be by written ballot unless the By-Laws so provide. The directors shall be divided into three classes, designated Class I, Class II and Class III. Each class shall consist, as nearly as may be possible, of one-third of the total number of directors constituting the entire Board of Directors. The initial division of the Board of Directors into classes shall be made by the decision of the affirmative vote of a majority of the entire Board of Directors. The term of the initial Class I directors shall terminate on the date of the 2003 annual meeting; the term of the initial Class II directors shall terminate on the date of the 2004 annual meeting; and the term of the initial Class III directors shall terminate on the date of the 2005 annual meeting. At each annual meeting of stockholders beginning in 2003, successors to the class of directors whose term expires at that annual meeting shall be elected for a three-year term. If the number of directors is changed, any increase or decrease shall be apportioned among the classes so as to maintain the number of directors in each class as nearly equal as possible, and any additional director of any class elected to fill a vacancy resulting from an increase in such class shall hold office for a term that shall coincide with the remaining term of that class, but in no case will a decrease in the number of directors shorten the term of any incumbent director. Notwithstanding any other provision of this Certificate of Incorporation (and in addition to any other vote that may be required by law), the affirmative vote of the holders of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors shall be required to amend, alter, change or repeal, or to adopt any provision as part of

this Certificate of Incorporation inconsistent with the purpose and intent of this Article FIFTH.

E-3

(b) A director shall hold office until the annual meeting for the year in which his or her term expires and until his or her successor shall be elected and shall qualify, subject, however, to prior death, resignation, retirement, disqualification or removal from office.

(c) Subject to the terms of any one or more classes or series of Preferred Stock, any vacancy on the Board of Directors that results from an increase in the number of directors may be filled by a majority of the Board of Directors then in office, provided that a quorum is present, and any other vacancy occurring on the Board of Directors may be filled by a majority of the Board of Directors then in office, even if less than a quorum, or by a sole remaining director. Any director of any class elected to fill a vacancy resulting from an increase in the number of directors of such class shall hold office for a term that shall coincide with the remaining term of that class. Any director elected to fill a vacancy not resulting from an increase in the number of directors shall have the same remaining term as that of his predecessor. Subject to the rights, if any, of the holders of shares of Preferred Stock then outstanding, any or all of the directors of the Corporation may be removed from office at any time, but only for cause and only by the affirmative vote of the holders of at least a majority of the voting power of the Corporation's then outstanding capital stock entitled to vote at an election of directors. Notwithstanding the foregoing, whenever the holders of any one or more classes or series of Preferred Stock issued by the Corporation shall have the right, voting separately by class or series, to elect directors at an annual or special meeting of stockholders, the election, term of office, filling of vacancies and other features of such directorships shall be governed by the terms of this Certificate of Incorporation applicable thereto, and such directors so elected shall not be divided into classes pursuant to this Article FIFTH unless expressly provided by such terms.

(d) In addition to the powers and authority hereinbefore or by statute expressly conferred upon them, the directors are hereby empowered to exercise all such powers and do all such acts and things as may be exercised or done by the Corporation, subject, nevertheless, to the provisions of the GCL, this Certificate of Incorporation, and any By-Laws adopted by the stockholders; *provided, however,* that no By-Laws hereafter adopted by the stockholders shall invalidate any prior act of the directors which would have been valid if such By-Laws had not been adopted.

(4) No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except to the extent such exemption from liability or limitation thereof is not permitted under the GCL as the same exists or may hereafter be amended. If the GCL is amended hereafter to authorize further elimination or limitation of liability of directors, then the liability of a director of the Corporation shall be eliminated or limited to the fullest extent authorized by the GCL, as so amended. Any repeal or modification of this Article FIFTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification.

(5) In addition to the powers and authority hereinbefore or by statute expressly conferred upon them, the directors are hereby empowered to exercise all such powers and do all such acts and things as may be exercised or done by the Corporation, subject, nevertheless, to the provisions of the GCL, this Certificate of Incorporation, and any By-Laws adopted by the stockholders; *provided, however,* that no By-Laws hereafter adopted by the stockholders shall invalidate any prior act of the directors which would have been valid if such By-Laws had not been adopted.

SIXTH: Meetings of stockholders may be held within or without the State of Delaware, as the By-Laws may provide. The books of the Corporation may be kept (subject to any provision contained in the GCL) outside the State of Delaware at such place or places as may be designated from time to time by the Board of Directors or in the By-Laws of the Corporation.

E-4

SEVENTH: The Corporation shall indemnify its directors and officers to the fullest extent authorized or permitted by law, as now or hereafter in effect, and such right to indemnification shall continue as to a person who has ceased to be a director or officer of the Corporation and shall inure to the benefit of his or her heirs, executors and personal and legal representatives; *provided, however,* that, except for proceedings to enforce rights to indemnification, the Corporation shall not be obligated to indemnify any director or officer (or his or her heirs, executors or personal or legal representatives) in connection with a proceeding (or part thereof) initiated by such person unless such proceeding (or part thereof) was authorized or consented to by the Board of Directors. The right to indemnification conferred by this Article SEVENTH shall

Edgar Filing: CIMAREX ENERGY CO - Form S-4

include the right to be paid by the Corporation the expenses incurred in defending or otherwise participating in any proceeding in advance of its final disposition.

The Corporation may, to the extent authorized from time to time by the Board of Directors, provide rights to indemnification and to the advancement of expenses to employees and agents of the Corporation similar to those conferred in this Article SEVENTH to directors and officers of the Corporation.

The rights to indemnification and to the advance of expenses conferred in this Article SEVENTH shall not be exclusive of any other right which any person may have or hereafter acquire under this Certificate of Incorporation, the By-Laws of the Corporation, any statute, agreement, vote of stockholders or disinterested directors or otherwise.

Any repeal or modification of this Article SEVENTH by the stockholders of the Corporation shall not adversely affect any rights to indemnification and to the advancement of expenses of a director or officer of the Corporation existing at the time of such repeal or modification with respect to any acts or omissions occurring prior to such repeal or modification.

EIGHTH: No action by shareholders shall be valid unless taken at a duly constituted meeting pursuant to the terms of the By-Laws of the Corporation and no action may be taken by stockholders by written consent without a meeting. Notwithstanding any other provision of this Certificate of Incorporation (and in addition to any other vote that may be required by law), the affirmative vote of the holders of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors shall be required to amend, alter, change or repeal, or to adopt any provision as part of this Certificate of Incorporation inconsistent with the purpose and intent of this Article EIGHTH.

NINTH: The Corporation reserves the right to amend, alter, change or repeal any provision contained in this Certificate of Incorporation, in the manner now or hereafter prescribed by statute, and all rights conferred upon stockholders herein are granted subject to this reservation. In furtherance and not in limitation of the powers conferred upon it by the laws of the State of Delaware, the Board of Directors shall have the power to adopt, amend, alter or repeal the Corporation's By-Laws. The affirmative vote of at least a majority of the entire Board of Directors shall be required to adopt, amend, alter or repeal the Corporation's By-Laws. The Corporation's By-Laws also may be adopted, amended, altered or repealed by the affirmative vote of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors. Notwithstanding any other provision of this Certificate of Incorporation (and in addition to any other vote that may be required by law), the affirmative vote of the holders of at least eighty percent (80%) of the voting power of the shares entitled to vote at an election of directors shall be required to amend, alter, change or repeal, or to adopt any provision as part of this Certificate of Incorporation inconsistent with the purpose and intent of this Article NINTH.

E-5

IN WITNESS WHEREOF, Cimarex Energy Co. has caused this Certificate to be duly executed in its corporate name as of this _____ day of _____, 2002.

CIMAREX ENERGY CO.

By:
Name:
Title:

E-6

ANNEX F

Form of Cimarex Energy Co. By-Laws

F-1

FORM OF

BY-LAWS

of

CIMAREX ENERGY CO.

A Delaware Corporation

Effective [], 2002

F-2

TABLE OF CONTENTS

ARTICLE I OFFICES

- Section 1. Registered Office
- Section 2. Other Offices

ARTICLE II MEETINGS OF STOCKHOLDERS

- Section 1. Place of Meetings
- Section 2. Annual Meetings
- Section 3. Special Meetings
- Section 4. Quorum
- Section 5. Proxies
- Section 6. Voting
- Section 7. Nature of Business at Meetings of Stockholders
- Section 8. List of Stockholders Entitled to Vote
- Section 9. Stock Ledger
- Section 10. Record Date.
- Section 11. Inspectors of Election

ARTICLE III DIRECTORS

- Section 1. Number and Election of Directors
- Section 2. Nomination of Directors
- Section 3. Vacancies
- Section 4. Duties and Powers
- Section 5. Organization
- Section 6. Resignations and Removals of Directors
- Section 7. Meetings
- Section 8. Quorum
- Section 9. Actions of Board
- Section 10. Meetings by Means of Conference Telephone
- Section 11. Committees
- Section 12. Compensation
- Section 13. Interested Directors

ARTICLE IV OFFICERS

- Section 1. General
- Section 2. Election
- Section 3. Voting Securities Owned by the Corporation
- Section 4. Chairman of the Board of Directors
- Section 5. President
- Section 6. Vice Presidents
- Section 7. Secretary
- Section 8. Treasurer
- Section 9. Assistant Secretaries
- Section 10. Assistant Treasurers
- Section 11. Other Officers

F-3

ARTICLE V STOCK

- Section 1. Form of Certificates
- Section 2. Signatures
- Section 3. Lost, Destroyed, Stolen or Mutilated Certificates
- Section 4. Transfers
- Section 5. Transfer and Registry Agents.
- Section 6. Beneficial Owners

ARTICLE VI NOTICES

- Section 1. Notices
- Section 2. Waivers of Notice

ARTICLE VII GENERAL PROVISIONS

- Section 1. Dividends
- Section 2. Disbursements
- Section 3. Fiscal Year
- Section 4. Corporate Seal

ARTICLE VIII INDEMNIFICATION

- Section 1. Power to Indemnify in Actions, Suits or Proceedings Other than Those by or in the Right of the Corporation
- Section 2. Power to Indemnify in Actions, Suits or Proceedings by or in the Right of the Corporation
- Section 3. Authorization of Indemnification
- Section 4. Good Faith Defined
- Section 5. Indemnification by a Court
- Section 6. Expenses Payable in Advance
- Section 7. Nonexclusivity of Indemnification and Advancement of Expenses
- Section 8. Insurance
- Section 9. Certain Definitions
- Section 10. Survival of Indemnification and Advancement of Expenses
- Section 11. Limitation on Indemnification
- Section 12. Indemnification of Employees and Agents

ARTICLE IX AMENDMENTS

- Section 1. Amendments
- Section 2. Entire Board of Directors

**FORM OF
BY-LAWS
OF
CIMAREX ENERGY CO.
(hereinafter called the "Corporation")**

ARTICLE I

OFFICES

Section 1. Registered Office. The registered office of the Corporation shall be in the City of Wilmington, County of New Castle, State of Delaware.

Section 2. Other Offices. The Corporation may also have offices at such other places, both within and without the State of Delaware, as the Board of Directors may from time to time determine.

ARTICLE II

MEETINGS OF STOCKHOLDERS

Section 1. Place of Meetings. Meetings of the stockholders for the election of directors or for any other purpose shall be held at such time and place, either within or without the State of Delaware, as shall be designated from time to time by the Board of Directors and stated in the notice of the meeting or in a duly executed waiver of notice thereof.

Section 2. Annual Meetings. The annual meetings of stockholders shall be held on such date and at such time as shall be designated from time to time by the Board of Directors and stated in the notice of the meeting, at which meetings the stockholders shall elect directors, and transact such other business as may properly be brought before the meeting. Written notice of the annual meeting stating the place, date and hour of the meeting shall be given to each stockholder entitled to vote at such meeting not less than ten nor more than sixty days before the date of the meeting.

Section 3. Special Meetings. Unless otherwise prescribed by law or by the certificate of incorporation of the Corporation, as amended and restated from time to time (the "Certificate of Incorporation"), special meetings of stockholders, for any purpose or purposes, may be called by either (i) the Chairman of the Board of Directors, (ii) the President, or (iii) the Board of Directors. Such request shall state the purpose or purposes of the proposed meeting. At a special meeting of the stockholders, only such business shall be conducted as shall be specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board of Directors. Written notice of a special meeting stating the place, date and hour of the meeting and the purpose or purposes for which the meeting is called shall be given not less than ten nor more than sixty days before the date of the meeting to each stockholder entitled to vote at such meeting.

Section 4. Quorum. Except as otherwise required by law or by the Certificate of Incorporation, the holders of a majority of the capital stock issued and outstanding and entitled to vote thereat, present in person or represented by proxy, shall constitute a quorum at all meetings of

the stockholders for the transaction of business. A quorum, once established, shall not be broken by the withdrawal of enough votes to leave less than a quorum. If, however, such quorum shall not be present or represented at any meeting of the stockholders, the stockholders entitled to vote thereat, present in person or represented by proxy, shall have power to adjourn the meeting from time to time, without notice other than announcement at the meeting, until a quorum shall be present or represented. At

F-5

such adjourned meeting at which a quorum shall be present or represented, any business may be transacted which might have been transacted at the meeting as originally noticed. If the adjournment is for more than thirty days, or if after the adjournment a new record date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given to each stockholder entitled to vote at the meeting not less than ten nor more than sixty days before the date of the meeting.

Section 5. Proxies. Any stockholder entitled to vote may do so in person or by his or her proxy appointed by an instrument in writing subscribed by such stockholder or by his or her attorney thereunto authorized, delivered to the Secretary of the meeting; *provided, however*, that no proxy shall be voted or acted upon after three years from its date, unless said proxy provides for a longer period. Without limiting the manner in which a stockholder may authorize another person or persons to act for him or her as proxy, either of the following shall constitute a valid means by which a stockholder may grant such authority:

- (i) A stockholder may execute a writing authorizing another person or persons to act for him or her as proxy. Execution may be accomplished by the stockholder or his or her authorized officer, director, employee or agent signing such writing or causing his or her signature to be affixed to such writing by any reasonable means, including, but not limited to, by facsimile signature.
- (ii) A stockholder may authorize another person or persons to act for him or her as proxy by transmitting or authorizing the transmission of a telegram or other means of electronic transmission to the person who will be the holder of the proxy or to a proxy solicitation firm, proxy support service organization or like agent duly authorized by the person who will be the holder of the proxy to receive such transmission, *provided* that any such telegram or other means of electronic transmission must either set forth or be submitted with information from which it can be determined that the telegram or other electronic transmission was authorized by the stockholder.

Any copy, facsimile telecommunication or other reliable reproduction of the writing or transmission authorizing another person or persons to act as proxy for a stockholder may be substituted or used in lieu of the original writing or transmission for any and all purposes for which the original writing or transmission could be used; provided that such copy, facsimile telecommunication or other reproduction shall be a complete reproduction of the entire original writing or transmission.

Section 6. Voting. At all meetings of the stockholders at which a quorum is present, except as otherwise required by law, the Certificate of Incorporation or these By-Laws, any question brought before any meeting of stockholders shall be decided by the affirmative vote of the holders of a majority of the total number of votes of the capital stock present in person or represented by proxy and entitled to vote on such question, voting as a single class. The Board of Directors, in its discretion, or the officer of the Corporation presiding at a meeting of stockholders, in his or her discretion, may require that any votes cast at such meeting shall be cast by written ballot.

Section 7. Nature of Business at Meetings of Stockholders. No business may be transacted at an annual meeting of stockholders, other than business that is either (a) specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board of Directors (or any duly authorized committee thereof), (b) otherwise properly brought before the annual meeting by or at the direction of the Board of Directors (or any duly authorized committee thereof) or (c) otherwise properly brought before the annual meeting by any stockholder of the Corporation (i) who is a stockholder of record on the date of the giving of the notice provided for in this Section and on the record date for the determination of stockholders entitled to vote at such annual meeting and (ii) who complies with the notice procedures set forth in this Section 7.

F-6

Edgar Filing: CIMAREX ENERGY CO - Form S-4

In addition to any other applicable requirements, for business to be properly brought before an annual meeting by a stockholder, such stockholder must have given timely notice thereof in proper written form to the Secretary of the Corporation.

To be timely, a stockholder's notice to the Secretary must be delivered to or mailed and received at the principal executive offices of the Corporation not less than ninety (90) days nor more than one hundred (100) days prior to the anniversary date of the immediately preceding annual meeting of stockholders; *provided, however*, that in the event that the annual meeting is called for a date that is not within thirty (30) days before or after such anniversary date, notice by the stockholder in order to be timely must be so received not later than the close of business on the tenth (10th) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure of the date of the annual meeting was made, whichever first occurs.

To be in proper written form, a stockholder's notice to the Secretary must set forth as to each matter such stockholder proposes to bring before the annual meeting (i) a brief description of the business desired to be brought before the annual meeting and the reasons for conducting such business at the annual meeting, (ii) the name and record address of such stockholder, (iii) the class or series and number of shares of capital stock of the Corporation which are owned beneficially or of record by such stockholder, (iv) a description of all arrangements or understandings between such stockholder and any other person or persons (including their names) in connection with the proposal of such business by such stockholder and any material interest of such stockholder in such business and (v) a representation that such stockholder intends to appear in person or by proxy at the annual meeting to bring such business before the meeting.

No business shall be conducted at the annual meeting of stockholders except business brought before the annual meeting in accordance with the procedures set forth in this Section 7, *provided, however*, that, once business has been properly brought before the annual meeting in accordance with such procedures, nothing in this Section 7 shall be deemed to preclude discussion by any stockholder of any such business. If the Chairman of an annual meeting determines that business was not properly brought before the annual meeting in accordance with the foregoing procedures, the Chairman shall declare to the meeting that the business was not properly brought before the meeting and such business shall not be transacted.

Section 8. List of Stockholders Entitled to Vote. The officer of the Corporation who has charge of the stock ledger of the Corporation shall prepare and make, at least ten days before every meeting of stockholders, a complete list of the stockholders entitled to vote at the meeting, arranged in alphabetical order, and showing the address of each stockholder and the number of shares registered in the name of each stockholder. Such list shall be open to the examination of any stockholder, for any purpose germane to the meeting, during ordinary business hours, for a period of at least ten days prior to the meeting, either at a place within the city where the meeting is to be held, which place shall be specified in the notice of the meeting, or, if not so specified, at the place where the meeting is to be held. The list shall also be produced and kept at the time and place of the meeting during the whole time thereof, and may be inspected by any stockholder of the Corporation who is present.

Section 9. Stock Ledger. The stock ledger of the Corporation shall be the only evidence as to who are the stockholders entitled to examine the stock ledger, the list required by Section 8 of this Article II or the books of the Corporation, or to vote in person or by proxy at any meeting of stockholders.

Section 10. Record Date. In order that the Corporation may determine the stockholders entitled to notice of or to vote at any meeting of stockholders or any adjournment thereof, or entitled to receive payment of any dividend or other distribution or allotment of any rights, or entitled to exercise any rights in respect of any change, conversion or exchange of stock, or for the purpose of any other

F-7

lawful action, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors and which record date: (1) in the case of determination of stockholders entitled to vote at any meeting of stockholders or adjournment thereof, shall not be more than sixty nor less than ten days before the date of such meeting; and (2) in the case of any other action, shall not be more than sixty days prior to such other action. If no record date is fixed: (1) the record date for determining stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or, if notice is waived, at the close of business on the day next preceding the day on which the meeting is held; and (2) the record date for determining stockholders for any other purpose shall be at the close of business on the day on which the Board of Directors adopts the resolution relating thereto. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; *provided, however*, that the Board of Directors may fix a new record date for the adjourned meeting.

Section 11. Inspectors of Election. In advance of any meeting of stockholders, the Board by resolution or the Chairman or President shall appoint one or more inspectors of election to act at the meeting and make a written report thereof. One or more other persons may be designated as alternate inspectors to replace any inspector who fails to act. If no inspector or alternate is present, ready and willing to act at a meeting of stockholders, the Chairman of the meeting shall appoint one or more inspectors to act at the meeting. Unless otherwise required by law, inspectors may be officers, employees or agents of the Corporation. Each inspector, before entering upon the discharge of his or her duties, shall take and sign an oath faithfully to execute the duties of inspector with strict impartiality and according to the best of his or her ability. The inspector shall have the duties prescribed by law and shall take charge of the polls and, when the vote is completed, shall make a certificate of the result of the vote taken and of such other facts as may be required by law.

ARTICLE III

DIRECTORS

Section 1. Number and Election of Directors. The Board of Directors shall consist of not less than six nor more than nine members, the exact number of which shall be determined from time to time by resolution adopted by the Board of Directors. Except as provided in Section 3 of this Article III, directors shall be elected by the stockholders at the annual meetings of stockholders, and each director so elected shall hold office until such director's successor is duly elected and qualified, or until such director's death, or until such director's earlier resignation or removal. Directors need not be stockholders.

Section 2. Nomination of Directors. Only persons who are nominated in accordance with the following procedures shall be eligible for election as directors of the Corporation, except as may be otherwise provided in the Certificate of Incorporation with respect to the right of holders of preferred stock of the Corporation to nominate and elect a specified number of directors in certain circumstances. Nominations of persons for election to the Board of Directors may be made at any annual meeting of stockholders, or at any special meeting of stockholders called for the purpose of electing directors, (a) by or at the direction of the Board of Directors (or any duly authorized committee thereof) or (b) by any stockholder of the Corporation (i) who is a stockholder of record on the date of the giving of the notice provided for in this Section 2 and on the record date for the determination of stockholders entitled to vote at such meeting and (ii) who complies with the notice procedures set forth in this Section 2.

In addition to any other applicable requirements, for a nomination to be made by a stockholder, such stockholder must have given timely notice thereof in proper written form to the Secretary of the Corporation.

F-8

To be timely, a stockholder's notice to the Secretary must be delivered to or mailed and received at the principal executive offices of the Corporation (a) in the case of an annual meeting, not less than ninety (90) days nor more than one hundred (100) days prior to the anniversary date of the immediately preceding annual meeting of stockholders; *provided, however*, that in the event that the annual meeting is called for a date that is not within thirty (30) days before or after such anniversary date, notice by the stockholder in order to be timely must be so received not later than the close of business on the tenth (10th) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure of the date of the annual meeting was made, whichever first occurs; and (b) in the case of a special meeting of stockholders called for the purpose of electing directors, not later than the close of business on the tenth (10th) day following the day on which notice of the date of the special meeting was mailed or public disclosure of the date of the special meeting was made, whichever first occurs.

To be in proper written form, a stockholder's notice to the Secretary must set forth (a) as to each person whom the stockholder proposes to nominate for election as a director (i) the name, age, business address and residence address of the person, (ii) the principal occupation or employment of the person, (iii) the class or series and number of shares of capital stock of the Corporation which are owned beneficially or of record by the person and (iv) any other information relating to the person that would be required to be disclosed in a proxy statement or other filings required to be made in connection with solicitations of proxies for election of directors pursuant to Section 14 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), and the rules and regulations promulgated thereunder; and (b) as to the stockholder giving the notice (i) the name and record address of such stockholder, (ii) the class or series and number of shares of capital stock of the Corporation which are owned beneficially or of record by such stockholder, (iii) a description of all arrangements or understandings between such stockholder and each proposed nominee and any other person or persons (including their names) pursuant to which the nomination(s) are to be made by such stockholder, (iv) a representation that such stockholder intends to appear in person or by proxy at the meeting to nominate the persons named in its notice and (v) any other information relating to such stockholder that would be required to be disclosed in a proxy statement or other filings required to be made in connection with solicitations of proxies for election of directors pursuant to Section 14 of the Exchange Act and the rules

Edgar Filing: CIMAREX ENERGY CO - Form S-4

and regulations promulgated thereunder. Such notice must be accompanied by a written consent of each proposed nominee to being named as a nominee and to serve as a director if elected.

No person shall be eligible for election as a director of the Corporation unless nominated in accordance with the procedures set forth in this Section 2. If the Chairman of the meeting determines that a nomination was not made in accordance with the foregoing procedures, the Chairman shall declare to the meeting that the nomination was defective and such defective nomination shall be disregarded.

Section 3. Vacancies. Subject to the terms of any one or more classes or series of Preferred Stock, any vacancy on the Board of Directors that results from an increase in the number of directors may be filled by a majority of the Board of Directors then in office, provided that a quorum is present, and any other vacancy occurring on the Board of Directors may be filled by a majority of the Board of Directors then in office, even if less than a quorum, or by a sole remaining director. Any director of any class elected to fill a vacancy resulting from an increase in the number of directors of such class shall hold office for a term that shall coincide with the remaining term of that class. Any director elected to fill a vacancy not resulting from an increase in the number of directors shall have the same remaining term as that of his predecessor. Subject to the rights, if any, of the holders of shares of Preferred Stock then outstanding, any or all of the directors of the Corporation may be removed from office at any time, but only for cause and only by the affirmative vote of the holders of at least a majority of the voting power of the Corporation's then outstanding capital stock entitled to vote at an

F-9

election of directors. Notwithstanding the foregoing, whenever the holders of any one or more classes or series of Preferred Stock issued by the Corporation shall have the right, voting separately by class or series, to elect directors at an annual or special meeting of stoc