MIDDLESEX WATER CO Form 10-O August 02, 2013 UNITED STATES SECURITIES AND EXCHANGE COMMISSION **WASHINGTON, DC 20549** FORM 10-Q (Mark One) $\mathfrak{p}_{1934}^{QUARTERLY}$ REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF For the quarterly period ended June 30, 2013 OR ...TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the transition period from _______to____ Commission File Number 0-422 MIDDLESEX WATER COMPANY (Exact name of registrant as specified in its charter) New Jersey 22-1114430 (State of incorporation) (IRS employer identification no.) 1500 Ronson Road, Iselin, New Jersey 08830

(Address of principal executive offices, including zip code)

(732) 634-1500

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes b No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or such shorter period that the registrant was required to submit and post files).

Yes b No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company.

Large accelerated filer " Accelerated filer b Non-accelerated filer " Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act).

Yes" No b

The number of shares outstanding of each of the registrant's classes of common stock, as of July 31, 2013: Common Stock, No Par Value: 15,847,729 shares outstanding.

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MIDDLESEX WATER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Unaudited)

(In thousands except per share amounts)

			Six Months E 2013	Ended June 30, 2012
Operating Revenues	\$ 29,102	\$ 27,401	\$ 56,140	\$ 50,947
Operating Expenses: Operations and Maintenance Depreciation Other Taxes	15,148 2,725 3,058	14,765 2,582 2,844	30,578 5,434 6,092	29,140 5,130 5,590
Total Operating Expenses	20,931	20,191	42,104	39,860
Operating Income	8,171	7,210	14,036	11,087
Other Income (Expense): Allowance for Funds Used During Construction Other Income Other Expense	89 — (11	137 125) (11)	127 97 (21)	273 317 (151)
Total Other Income, net	78	251	203	439
Interest Charges	1,538	1,779	2,693	3,133
Income before Income Taxes	6,711	5,682	11,546	8,393
Income Taxes	2,230	1,957	3,888	2,861
Net Income	4,481	3,725	7,658	5,532
Preferred Stock Dividend Requirements	51	51	103	103
Earnings Applicable to Common Stock	\$ 4,430	\$ 3,674	\$ 7,555	\$ 5,429
Earnings per share of Common Stock: Basic Diluted	\$ 0.28 \$ 0.28	\$ 0.23 \$ 0.23	\$ 0.48 \$ 0.47	\$ 0.35 \$ 0.35

Average Number of

Common Shares Outstanding:

Basic	15,829	15,716	15,818	15,704
Diluted	16,092	15,979	16,081	15,967
Cash Dividends Paid per Common Share	\$ 0.1875	\$ 0.1850	\$ 0.3750	\$ 0.3700

See Notes to Condensed Consolidated Financial Statements.

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MIDDLESEX WATER COMPANY

CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

(In thousands)

		June 30,	December 31,
ASSETS		2013	2012
UTILITY PLANT:	Water Production	\$130,503	•
	Transmission and Distribution	346,973	343,074
	General	55,433	54,830
	Construction Work in Progress	12,780	7,834
	TOTAL	545,689	535,578
	Less Accumulated Depreciation	104,884	100,360
	UTILITY PLANT - NET	440,805	435,218
CURRENT ASSETS:	Cash and Cash Equivalents	2,992	3,025
	Accounts Receivable, net	11,558	12,447
	Unbilled Revenues	6,731	5,483
	Materials and Supplies (at average cost)	2,104	1,403
	Prepayments	2,734	2,255
	TOTAL CURRENT ASSETS	26,119	24,613
DEFERRED CHARGES	Unamortized Debt Expense	3,596	3,606
AND OTHER ASSETS:	Preliminary Survey and Investigation Charges	5,024	5,117
	Regulatory Assets	59,455	72,831
	Operations Contracts, Developer and Other Receivables	598	992
	Restricted Cash	5,362	9,019
	Non-utility Assets - Net	11,076	9,882
	Other	390	448
	TOTAL DEFERRED CHARGES AND OTHER ASSETS	85,501	101,895
	TOTAL ASSETS	\$552,425	\$561,726
CAPITALIZATION AND LI	IABILITIES		
CAPITALIZATION:	Common Stock, No Par Value	\$144,724	\$143,572
	Retained Earnings	39,685	38,060
	TOTAL COMMON EQUITY	184,409	181,632
	Preferred Stock	3,353	3,353
	Long-term Debt	133,504	131,467
	TOTAL CAPITALIZATION	321,266	316,452
CURRENT	Current Portion of Long-term Debt	5,285	11,130
LIABILITIES:	Notes Payable	27,950	27,950
	Accounts Payable	5,133	3,808
	1200 dillo I aj aoto	2,133	2,000

	Accrued Taxes Accrued Interest Unearned Revenues and Advanced Service Fees Other TOTAL CURRENT LIABILITIES	9,796 1,144 759 1,950 52,017	9,266 955 756 2,067 55,932
COMMITMENTS AND CON	TINGENT LIABILITIES (Note 7)		
DEFERRED CREDITS AND OTHER LIABILITIES:	Customer Advances for Construction Accumulated Deferred Investment Tax Credits Accumulated Deferred Income Taxes Employee Benefit Plans Regulatory Liability - Cost of Utility Plant Removal Other TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	21,944 1,028 40,920 44,288 9,230 991 118,401	21,990 1,068 41,776 54,768 8,811 973 129,386
CONTRIBUTIONS IN AID C	OF CONSTRUCTION TOTAL CAPITALIZATION AND LIABILITIES	60,741 \$552,425	59,956 \$561,726

See Notes to Condensed Consolidated Financial Statements.

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MIDDLESEX WATER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

(In thousands)

	Six Month			80,
	2013		2012	
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income	\$ 7,658		\$ 5,532	
Adjustments to Reconcile Net Income to				
Net Cash Provided by Operating Activities:				
Depreciation and Amortization	5,705		5,489	
Provision for Deferred Income Taxes and Investment Tax Credits	1,075		990	
Equity Portion of Allowance for Funds Used During Construction (AFUDC)	(82)	(170)
Cash Surrender Value of Life Insurance	(112)	(90)
Stock Compensation Expense	269		372	
Changes in Assets and Liabilities:				
Receivables	1,283		4,201	
Unbilled Revenues	(1,248)	(1,351)
Materials & Supplies	(701)	(18)
Prepayments	(479)	(620)
Accounts Payable	1,325		(909)
Accrued Taxes	530		1,405	
Accrued Interest	189		(6)
Employee Benefit Plans	767		1,846	
Unearned Revenue & Advanced Service Fees	3		9	
Other Assets and Liabilities	14		(867)
NET CASH PROVIDED BY OPERATING ACTIVITIES	16,196		15,813	
CASH FLOWS FROM INVESTING ACTIVITIES:				
Utility Plant Expenditures, Including AFUDC of \$45 in 2013, \$103 in 2012	(10,222)	(12,574)
Restricted Cash	(2,630)	(2,578)
Investment in Joint Venture	(1,005)	(500)
NET CASH USED IN INVESTING ACTIVITIES	(13,857)	(15,652)
CASH FLOWS FROM FINANCING ACTIVITIES:	•	-		
Redemption of Long-term Debt	(7,724)	(1,590)
Proceeds from Issuance of Long-term Debt	3,987		4,929	
Net Short-term Bank Borrowings			1,000	
Deferred Debt Issuance Expense			(22)
Restricted Cash	6,070			
Proceeds from Issuance of Common Stock	883		788	
Payment of Common Dividends	(5,930)	(5,809)
Payment of Preferred Dividends	(103)	(103)

Construction Advances and Contributions-Net	445	267
NET CASH USED IN FINANCING ACTIVITIES	(2,372) (540
NET CHANGES IN CASH AND CASH EQUIVALENTS	(33) (379
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	3,025	3,106
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 2,992	\$ 2,727
SUPPLEMENTAL DISCLOSURE OF NON-CASH ACTIVITY: Utility Plant received as Construction Advances and Contributions Long-term Debt Deobligation	\$ 291 \$ 64	\$ 453 \$ —
SUPPLEMENTAL DISCLOSURE OF CASH FLOWS INFORMATION: Cash Paid During the Year for:		
Interest	\$ 2,627	\$ 3,208
Interest Capitalized	\$ 45	\$ 103
Income Taxes	\$ 3,190	\$ 774

See Notes to Condensed Consolidated Financial Statements.

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MIDDLESEX WATER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF CAPITAL STOCK

AND LONG-TERM DEBT

(Unaudited)

(In thousands)

Common Stock, No Par Value		June 30, 2013	December 31, 2012
Shares Authorized -	40,000		
Shares Outstanding -	2013 - 15,844 2012 - 15,795	\$144,724	\$ 143,572
Retained Earnings		39,685	38,060
TOTAL COMMON EQUITY		\$184,409	\$ 181,632
Cumulative Preferred Stock, No Par Valu Shares Authorized - 134	ue:		
Shares Outstanding - 32			
Convertible: Shares Outstanding, \$7.00 Series - 14		1,457	1,457
Shares Outstanding, \$8.00 Series - 7		816	816
Nonredeemable:		010	010
Shares Outstanding, \$7.00 Series - 1		80	80
Shares Outstanding, \$4.75 Series - 10		1,000	1,000
TOTAL PREFERRED STOCK		\$3,353	\$ 3,353
Long-term Debt:			
8.05%, Amortizing Secured Note, due D		\$2,089	\$ 2,169
6.25%, Amortizing Secured Note, due M	•	6,265	6,475
6.44%, Amortizing Secured Note, due A	e ·	4,807	4,947
6.46%, Amortizing Secured Note, due Se	•	5,087	5,227
4.22%, State Revolving Trust Note, due		486	506
3.30% to 3.60%, State Revolving Trust N		3,305	3,413
3.49%, State Revolving Trust Note, due		586	602
4.03%, State Revolving Trust Note, due		763	784
4.00% to 5.00%, State Revolving Trust F		388	388
0.00%, State Revolving Fund Bond, due	•	313	320
3.64%, State Revolving Trust Note, due.		339	347
3.64%, State Revolving Trust Note, due .		113	116
3.45%, State Revolving Trust Note, due	•	409 5,523	397 5.607
6.59%, Amortizing Secured Note, due A 7.05%, Amortizing Secured Note, due Ja	_	3,323 4,146	5,697 4,271
7.05 /0, Amortizing Secured Note, due Ja	muary 20, 2030	7,140	7,411

5.69%, Amortizing Secured Note, due January 20, 2030	8,504	8,761	
3.75%, State Revolving Trust Note, due July 1, 2031	2,565	2,615	
3.75%, State Revolving Trust Note, due November 30, 2030	1,361	1,388	
First Mortgage Bonds:			
0.00%, Series X, due September 1, 2018	316	322	
4.25% to 4.63%, Series Y, due September 1, 2018	355	355	
0.00%, Series Z, due September 1, 2019	766	782	
5.25% to 5.75%, Series AA, due September 1, 2019	955	955	
0.00%, Series BB, due September 1, 2021	1,064	1,085	
4.00% to 5.00%, Series CC, due September 1, 2021	1,275	1,275	
5.10%, Series DD, due January 1, 2032		6,000	
0.00%, Series EE, due August 1, 2023	4,295	4,386	
3.00% to 5.50%, Series FF, due August 1, 2024	5,755	5,755	
0.00%, Series GG, due August 1, 2026	1,242	1,262	
4.00% to 5.00%, Series HH, due August 1, 2026	1,560	1,560	
0.00%, Series II, due August 1, 2024	1,038	1,060	
3.40% to 5.00%, Series JJ, due August 1, 2027	1,235	1,235	
0.00%, Series KK, due August 1, 2028	1,410	1,435	
5.00% to 5.50%, Series LL, due August 1, 2028	1,570	1,570	
0.00%, Series MM, due August 1, 2030	1,704	1,801	
3.00% to 4.375%, Series NN, due August 1, 2030	1,910	1,910	
0.00%, Series OO, due August 1, 2031	2,809	2,860	
2.00% to 5.00%, Series PP, due August 1, 2031	915	915	
5.00%, Series QQ, due October 1, 2023	9,915	9,915	
3.80%, Series RR, due October 1, 2038	22,500	22,500	
4.25%, Series SS, due October 1, 2047	23,000	23,000	
0.00%, Series TT, due August 1, 2032	2,960		
3.00% to 3.25%, Series UU, due August 1, 2032	1,015		
SUBTOTAL LONG-TERM DEBT	136,613	140,361	
Add: Premium on Issuance of Long-term Debt	2,176	2,236	
Less: Current Portion of Long-term Debt	(5,285)	(11,130)
TOTAL LONG-TERM DEBT	\$133,504	\$ 131,467	

See Notes to Condensed Consolidated Financial Statements.

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MIDDLESEX WATER COMPANY

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 1 – Basis of Presentation and Recent Developments

Middlesex Water Company (Middlesex or the Company) is the parent company and sole shareholder of Tidewater Utilities, Inc. (Tidewater), Tidewater Environmental Services, Inc. (TESI), Pinelands Water Company (Pinelands Water) and Pinelands Wastewater Company (Pinelands Wastewater) (collectively, Pinelands), Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy) Inc. (USA-PA), and Twin Lakes Utilities, Inc. (Twin Lakes). Southern Shores Water Company, LLC (Southern Shores) and White Marsh Environmental Systems, Inc. (White Marsh) are wholly-owned subsidiaries of Tidewater. The financial statements for Middlesex are reported on a consolidated basis. All significant intercompany accounts and transactions have been eliminated.

The consolidated notes within the 2012 Annual Report on Form 10-K (the 2012 Form 10-K) are applicable to these financial statements and, in the opinion of the Company, the accompanying unaudited condensed consolidated financial statements contain all adjustments necessary (including normal recurring accruals) to present fairly the financial position as of June 30, 2013 and the results of operations and cash flows for the three and six month periods ended June 30, 2013, and 2012. Information included in the Condensed Consolidated Balance Sheet as of December 31, 2012, has been derived from the Company's audited financial statements for the year ended December 31, 2012 included in the 2012 Form 10-K. Certain reclassifications have been made to prior year financial statements to conform with current year presentation.

Borough of Sayreville, New Jersey and Hess Corporation

Middlesex has received notification from the Borough of Sayreville, New Jersey (Sayreville), one of Middlesex's wholesale contract customers, that Sayreville will not be renewing its contract for the purchase of water from Middlesex. In accordance with the terms, this contract will remain in effect through August 12, 2013. Gross operating revenues from water sales to Sayreville amounted to \$1.9 million in 2012. In addition, Hess Corporation (Hess), Middlesex's largest retail water customer, ceased its oil refining operations at its Port Reading, New Jersey facility in February 2013. Revenues from Hess amounted to \$2.6 million in 2012. Revenue reductions from either of these customers may accelerate the need for Middlesex to file a base rate increase petition with the New Jersey Board of Public Utilities (NJBPU).

Recent Accounting Guidance

In the second quarter of 2013, there was no new adopted or proposed accounting guidance that could have a material impact on the Company's financial statements.

Note 2 – Rate Matters

Middlesex – In June 2013, the NJBPU approved a Middlesex Petition to defer approximately \$0.4 million of costs of Superstorm Sandy related costs. These costs include labor, outside contractor costs, fuel, generator rental and other directly related expenses resulting from storm damage mitigation, repair, clean-up and restoration activities. Middlesex has submitted claims for these costs through its insurance carrier. Middlesex will seek recovery of any Superstorm Sandy related costs not recovered through insurance in its next base rate increase proceeding. Middlesex cannot predict the timing of or whether these costs, if any, will be recovered through insurance or in its next base rate proceeding.

In April 2013, the NJBPU approved a Middlesex Petition to establish a Purchased Water Adjustment Clause and implement a tariff rate sufficient to recover increased costs of \$0.1 million to purchase untreated water from the New Jersey Water Supply Authority (NJWSA) and treated water from a non-affiliated regulated water utility.

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In November 2012, Middlesex filed a Petition with the NJBPU seeking approval of foundational information (Foundational Filing) that would allow for the implementation of a Distribution System Improvement Charge (DSIC). A DSIC is a rate-mechanism that allows water utilities to recover investment in capital improvements to their water distribution system made between base rate proceedings. In February 2013, the Foundational Filing was approved by the NJBPU, which allows Middlesex to implement a DSIC rate in September 2013 to recover costs for qualifying projects that are placed in service in the six-month post-approval period. The DSIC rate is allowed to increase in three subsequent six month periods for any additional qualifying projects placed in service during those time periods. The maximum annual revenue allowed to be recovered under the approved Foundational Filing is \$1.4 million.

Pinelands - In March 2013, the NJBPU approved a combined \$0.2 million increase in Pinelands Water and Pinelands Wastewater's annual base revenues. In its initial request, filed in August 2012, Pinelands had sought an increase of \$0.3 million on a combined basis. The rate increase for the water service, which is approximately 50% of the approved increase, will be phased-in over one year.

TESI – In November 2012, TESI filed an application with the Delaware Public Service Commission (DEPSC) seeking approval to purchase all of the utility assets of the 600 customer wastewater system serving the residents of the Plantations development (the Plantations) in Rehoboth Beach, Delaware. The application also requests the transfer of the wastewater franchise from the current owner to TESI. In connection with this transaction, TESI also filed an application with DEPSC seeking an approximate \$0.1 million increase in the Plantations' residents base wastewater rates. TESI's willingness to purchase the Plantations' wastewater system is contingent upon several requirements being met to TESI's satisfaction, including, among other things, the DEPSC's approval of the sale and transfer application as well as a rate decision by the DEPSC that provides TESI a reasonable opportunity to earn its authorized return from the date of acquisition. In June 2013, a settlement agreement executed by TESI, the DEPSC Staff and the Delaware Department of the Public Advocate was submitted to a DEPSC-appointed Hearing Examiner as part of an evidentiary hearing. The homeowners association of the Plantations elected not to execute the settlement agreement and submitted objections to the Hearing Examiner. We cannot predict whether the DEPSC will ultimately approve or deny the settlement agreement. A decision by the DEPSC is not expected until the middle of the third quarter of 2013.

Note 3 – Capitalization

Common Stock

During the six months ended June 30, 2013 and 2012, there were 45,378 common shares (approximately \$0.9 million) and 42,472 common shares (approximately \$0.8 million), respectively, issued under the Company's Amended and Restated Dividend Reinvestment and Common Stock Purchase Plan.

The Company maintains a stock plan for its non-management directors (Outside Director Stock Compensation Plan). In May 2013 and May 2012, the Company granted and issued 5,432 (approximately \$0.1 million) and 5,768 shares (approximately \$0.1 million) of common stock, respectively, to the non-management directors under the Outside

Director Stock Compensation Plan.

Long-term Debt

In May 2013, Middlesex borrowed \$4.0 million through the New Jersey Environmental Infrastructure Trust under the New Jersey State Revolving Fund (SRF) loan program and issued first mortgage bonds designated as Series TT (\$3.0 million) and Series UU (\$1.0 million). The interest rate on the Series TT bond is zero and the interest rate on the Series UU bond ranges from 3.0% to 3.25% depending on the serial maturity date. The final maturity date for both bonds is August 1, 2032. Proceeds were recorded as Restricted Cash and may only be used for the Middlesex 2013 RENEW project, which is part of a program to clean and cement all unlined mains in the Middlesex system.

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Fair Value of Financial Instruments

The following methods and assumptions were used by the Company in estimating its fair value disclosure for financial instruments for which it is practicable to estimate that value. The carrying amounts reflected in the condensed consolidated balance sheets for cash and cash equivalents, trade receivables, accounts payable and notes payable approximate their respective fair values due to the short-term maturities of these instruments. The fair value of the Company's long-term debt relating to First Mortgage and SRF Bonds (Bonds) is based on quoted market prices for similar issues. Under the fair value hierarchy, the fair value of cash and cash equivalents is classified as a Level 1 measurement and the fair value of notes payable and the Bonds in the table below are classified as Level 2 measurements. The carrying amount and fair value of the Company's bonds were as follows:

	(Thousands of Dollars)			
	June 30, 2	2013	December	31, 2012
	Carrying	Fair	Carrying	Fair
	Amount	Value	Amount	Value
First Mortgage Bonds	\$89,565	\$84,195	\$91,938	\$93,556
SRF Bonds	\$701	\$704	\$708	\$712

For other long-term debt for which there was no quoted market price and there is not an active trading market, it was not practicable to estimate their fair value (for details, including carrying value, interest rate and due date on these series of long-term debt, please refer to those series noted as "Amortizing Secured Note" and "State Revolving Trust Note" on the Condensed Consolidated Statements of Capital Stock and Long-Term Debt). The carrying amount of these instruments was \$46.3 million at June 30, 2013 and \$47.7 million at December 31, 2012. Customer advances for construction have a carrying amount of \$21.9 million and \$22.0 million, respectively, at June 30, 2013 and December 31, 2012. Their relative fair values cannot be accurately estimated since future refund payments depend on several variables, including new customer connections, customer consumption levels and future rate increases.

Note 4 – Earnings Per Share

Basic earnings per share (EPS) are computed on the basis of the weighted average number of shares outstanding during the period presented. Diluted EPS assumes the conversion of both the Convertible Preferred Stock \$7.00 Series and the Convertible Preferred Stock \$8.00 Series.

	(In Thousands Except per Share Amounts			
	Three Months Ended June 30,			
	2013		2012	
Basic:	Income	Shares	Income	Shares
Net Income	\$ 4,481	15,829	\$3,725	15,716
Preferred Dividend	(51)	(51)
Earnings Applicable to Common Stock	\$ 4,430	15,829	\$ 3,674	15,716

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Basic EPS	\$ 0.28		\$ 0.23	
Diluted:				
Earnings Applicable to Common Stock	\$4,430	15,829	\$ 3,674	15,716
\$7.00 Series Preferred Dividend	24	167	24	167
\$8.00 Series Preferred Dividend	14	96	14	96
Adjusted Earnings Applicable to Common Stock	\$ 4,468	16,092	\$3,712	15,979
Diluted EPS	\$ 0.28		\$ 0.23	

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	(In Thousands Except per Share Amounts)				
	Six Months Ended June 30,				
	2013		2012		
Basic:	Income	Shares	Income	Shares	
Net Income	\$7,658	15,818	\$5,532	15,704	
Preferred Dividend	(103)		(103)		
Earnings Applicable to Common Stock	\$7,555	15,818	\$ 5,429	15,704	
Basic EPS	\$ 0.48		\$ 0.35		
Diluted:					
Earnings Applicable to Common Stock	\$7,555	15,818	\$ 5,429	15,704	
\$7.00 Series Preferred Dividend	49	167	49	167	
\$8.00 Series Preferred Dividend	28	96	28	96	
Adjusted Earnings Applicable to Common Stock	\$7,632	16,081	\$ 5,506	15,967	
Diluted EPS	\$ 0.47		\$ 0.35		

Note 5 – Business Segment Data

The Company has identified two reportable segments. One is the regulated business of collecting, treating and distributing water on a retail and wholesale basis to residential, commercial, industrial and fire protection customers in parts of New Jersey, Delaware and Pennsylvania. This segment also includes regulated wastewater systems in New Jersey and Delaware. The Company is subject to regulations as to its rates, services and other matters by New Jersey, Delaware and Pennsylvania with respect to utility services within these states. The other segment is primarily comprised of non-regulated contract services for the operation and maintenance of municipal and private water and wastewater systems in New Jersey and Delaware. Inter-segment transactions relating to operational costs are treated as pass-through expenses. Finance charges on inter-segment loan activities are based on interest rates that are below what would normally be charged by a third party lender.

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	(In Thous Three Mo Ended		Six Months Ended June 30,		
	June 30,				
Operations by Segments:	2013	2012	2013	2012	
Revenues:					
Regulated	\$25,637	\$24,442	\$49,061	\$45,300	
Non – Regulated	3,580	3,089	7,316	5,847	
Inter-segment Elimination	(115)	,			
Consolidated Revenues	\$29,102	\$27,401	\$56,140	\$50,947	
Operating Income:					
Regulated	\$7,678	\$6,878	\$13,016	\$10,381	
Non – Regulated	493	332	1,020	706	
Consolidated Operating Income	\$8,171	\$7,210	\$14,036	\$11,087	
Net Income:					
Regulated	\$4,235	\$3,557	\$7,145	\$5,144	
Non – Regulated	246	168	513	388	
Consolidated Net Income	\$4,481	\$3,725	\$7,658	\$5,532	
Capital Expenditures:					
Regulated	\$5,703	\$6,296	\$10,104	\$12,335	
Non – Regulated	13	140	118	239	
Total Capital Expenditures	\$5,716	\$6,436	\$10,222	\$12,574	
As o	f As o	of			

As of As of

June 30, December 31,

2013 2012

Assets:

Regulated \$551,039 \$ 560,165 Non – Regulated 11,444 11,674 Inter-segment Elimination (10,113)(10,058)) Consolidated Assets \$552,425 \$561,726

Note 6 – Short-term Borrowings

As of June 30, 2013, the Company has established lines of credit aggregating \$60.0 million. At June 30, 2013, the outstanding borrowings under these credit lines were \$28.0 million at a weighted average interest rate of 1.27%.

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The weighted average daily amounts of borrowings outstanding under the Company's credit lines and the weighted average interest rates on those amounts were as follows:

	(In Thousands)				
	Three Mo	onths	Six Months Ended		
	Ended				
	June 30,		June 30,		
	2013	2012	2013	2012	
Average Daily Amounts Outstanding	\$25,873	\$24,635	\$26,895	\$24,102	
Weighted Average Interest Rates	1.34%	1.38%	1.37%	1.35%	

The maturity dates for the \$28 million outstanding as of June 30, 2013 are all in July 2013 and are extendable at the discretion of the Company.

Interest rates for short-term borrowings under the lines of credit are below the prime rate with no requirement for compensating balances.

Note 7 – Commitments and Contingent Liabilities

Contract Operations

USA-PA operates the City of Perth Amboy, New Jersey's water and wastewater systems under a 20-year agreement, which expires in 2018. In connection with the agreement with Perth Amboy, USA-PA entered into a 20-year subcontract with a wastewater operating company for the operation and maintenance of the Perth Amboy wastewater collection system. The subcontract provides for the sharing of certain fixed and variable fees and operating expenses.

Water Supply

Middlesex has an agreement with the NJWSA for the purchase of untreated water through November 30, 2023, which provides for an average purchase of 27 million gallons a day (mgd). Pricing is set annually by the NJWSA through a public rate making process. The agreement has provisions for additional pricing in the event Middlesex overdrafts or exceeds certain monthly and annual thresholds.

Middlesex also has an agreement with a non-affiliated regulated water utility for the purchase of treated water. This agreement, which expires February 27, 2016, provides for the minimum purchase of 3 mgd of treated water with

provisions for additional purchases.

Purchased water costs are shown below:

	(In Thou	usands)				
	Three M	Ionths	Six Months Ended			
	Ended		SIX MIOII	uis Elided		
	June 30,	,	June 30,			
	2013	2012	2013	2012		
Treated	\$762	\$775	\$1,523	\$1,494		
Untreated	515	516	1,121	1,128		
Total Costs	\$1,277	\$1,291	\$2,644	\$2,622		

Construction

The Company expects to spend approximately \$21.9 million on its construction program in 2013. The actual amount and timing of capital expenditures is dependent on project scheduling and refinement of engineering estimates for certain projects.

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Litigation

The Company is a defendant in lawsuits in the normal course of business. We believe the resolution of pending claims and legal proceedings will not have a material adverse effect on the Company's consolidated financial statements.

Change in Control Agreements

The Company has Change in Control Agreements with certain of its officers that provide compensation and benefits in the event of termination of employment in connection with a change in control of the Company.

Note 8 – Employee Benefit Plans

Pension Benefits

The Company's Pension Plan covers substantially all employees hired prior to March 31, 2007. Employees hired after March 31, 2007 are not eligible to participate in this plan, but do participate in a defined contribution plan that provides an annual contribution into a self-directed retirement account at the discretion of the Company, based upon a percentage of the participants' compensation. In order to be eligible for contribution, the participating employee must be employed by the Company on December 31st of the year to which the award relates. For the three months ended June 30, 2013 and 2012, the Company did not make any Pension Plan cash contributions. For the six months ended June 30, 2013 and 2012, the Company made Pension Plan cash contributions of \$0.6 and \$0.8 million, respectively. The Company expects to make additional Pension Plan cash contributions of approximately \$2.7 million over the remainder of the current year. The Company also maintains an unfunded supplemental retirement benefit plan for certain active and retired Company officers and currently pays \$0.3 million in annual benefits to the retired participants.

Other Postretirement Benefits

The Company's postretirement plan other than pensions (Other Benefits Plan) covers substantially all of its retired employees. Employees hired after March 31, 2007 are not eligible to participate in this plan. Coverage includes healthcare and life insurance. Effective January 1, 2013, the Company has amended a provision of the Other Benefits Plan increasing the level of retiree contributions required towards the insurance premiums. Eligible employees retiring in 2013 and beyond will contribute a higher percentage towards their healthcare premiums. The amendment resulted in a \$10.2 million decrease in the Company's Employee Benefit Plans' Liability, and related Regulatory Asset, as of January 1, 2013. For the three months ended June 30, 2013 and 2012, the Company did not make any Other Benefits Plan cash contributions. For the six months ended June 30, 2013 and 2012, the Company made Other Benefits Plan cash contributions of \$0.7 million and \$0.8 million, respectively. The Company expects to make additional Other Benefits Plan cash contributions of approximately \$1.5 million over the remainder of the current year.

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The following tables set forth information relating to the Company's periodic costs for its employee retirement benefit plans:

	(In Thouse Pension Benefits	sands)	Other Benefits		
	Three Mo	onths E	Ended June 30,		
	2013 2	2012	2013	2012	
Service Cost	\$575 \$	\$549	\$335	\$446	
Interest Cost	617	604	398	467	
Expected Return on Assets	(723)	(614)	(405)	(315)	
Amortization of Unrecognized Losses	408	388	517	442	
Amortization of Unrecognized Prior Service Cost	3	3	(432)	_	
Amortization of Transition Obligation				34	
Net Periodic Benefit Cost	\$880 \$	\$930	\$413	\$1,074	
	(In Thouse Pension I Six Mont 2013	Benefit		,	
Service Cost	\$1,150	\$1,09	9 \$66	59 \$892	
Interest Cost	1,234	1,20	8 79	934	
Expected Return on Assets	(1,447)	(1,22	29) (8	11) (629)	
Amortization of Unrecognized Losses	816	775	1,	033 883	
Amortization of Unrecognized Prior Service Cost	5	5	(8	64) —	
Amortization of Transition Obligation	_		_	- 68	
Net Periodic Benefit Cost	\$1,758	\$1,85	8 \$82	24 \$2,148	

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis should be read in conjunction with the unaudited condensed consolidated financial statements of Middlesex Water Company (Middlesex or the Company) included elsewhere herein and with the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2012.

Forward-Looking Statements

Certain statements contained in this periodic report and in the documents incorporated by reference constitute "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934 and Section 27A of the Securities Act of 1933. The Company intends that these statements be covered by the safe harbors created under those laws. These statements include, but are not limited to:

 statements as to expected financial condition, performance, prospects and earnings of the Company; statements regarding strategic plans for growth;
statements regarding the amount and timing of rate increases and other regulatory matters, including the recovery of
certain costs recorded as regulatory assets;
statements as to the Company's expected liquidity needs during the upcoming fiscal year and beyond and statements
as to the sources and availability of funds to meet its liquidity needs;
statements as to expected customer rates, consumption volumes, service fees, revenues, margins, expenses and
operating results;
- statements as to financial projections;
statements as to the expected amount of cash contributions to fund the Company's retirement benefit plans,
anticipated discount rates and rates of return on retirement benefit plan assets;
- statements as to the ability of the Company to pay dividends;
statements as to the Company's compliance with environmental laws and regulations and estimations of the
materiality of any related costs;
- statements as to the safety and reliability of the Company's equipment, facilities and operations;
- statements as to the Company's plans to renew municipal franchises and consents in the territories it serves;
- statements as to trends; and
statements regarding the availability and quality of our water supply.
These forward-looking statements are subject to risks, uncertainties and other factors that could cause actual results to
differ materially from future results expressed or implied by the forward-looking statements. Important factors that
could cause actual results to differ materially from anticipated results and outcomes include, but are not limited to:
bound cause actual results to differ materially from anticipated results and outcomes include, but are not infinted to.

the effects of general economic conditions;
increases in competition in the markets served by the Company;
the ability of the Company to control operating expenses and to achieve efficiencies in its operations;
the availability of adequate supplies of water;
actions taken by government regulators, including decisions on rate increase requests;
new or additional water quality standards;
weather variations and other natural phenomena;
the existence of financially attractive acquisition candidates and the risks involved in pursuing those acquisitions;
acts of war or terrorism;
significant changes in the pace of housing development in Delaware;

the availability and cost of capital resources;
 the ability to translate Preliminary Survey & Investigation charges into viable projects; and other factors discussed elsewhere in this quarterly report.

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Many of these factors are beyond the Company's ability to control or predict. Given these uncertainties, readers are cautioned not to place undue reliance on any forward-looking statements, which only speak to the Company's understanding as of the date of this report. The Company does not undertake any obligation to release publicly any revisions to these forward-looking statements to reflect events or circumstances after the date of this report or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.

For an additional discussion of factors that may affect the Company's business and results of operations, see Item 1A. - Risk Factors in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2012.

Overview

Middlesex Water Company (Middlesex) has operated as a water utility in New Jersey since 1897, in Delaware through our wholly-owned subsidiary, Tidewater Utilities, Inc. (Tidewater), since 1992 and in Pennsylvania through our wholly-owned subsidiary, Twin Lakes Utilities, Inc. (Twin Lakes), since 2009. We are in the business of collecting, treating and distributing water for domestic, commercial, municipal, industrial and fire protection purposes. We also operate two New Jersey municipal water and wastewater systems under contract and provide regulated wastewater services in New Jersey and Delaware through our subsidiaries. We are regulated as to rates charged to customers for water and wastewater services, as to the quality of water service we provide and as to certain other matters in New Jersey, Delaware and Pennsylvania. Only our Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy), Inc. (USA-PA) and White Marsh Environmental Services, Inc. (White Marsh) subsidiaries are not regulated utilities.

Our New Jersey water utility system (the Middlesex System) provides water services to approximately 60,000 retail customers, primarily in central New Jersey. The Middlesex System also provides water service under contract to municipalities in central New Jersey with a total population of approximately 300,000. We also have an investment in a joint venture, Ridgewood Green RME, LLC, that is constructing, and will own and operate, facilities to optimize the production of electricity at the Village of Ridgewood, New Jersey wastewater treatment plant and other municipal facilities (full operation of the facilities is expected to begin in the third quarter of 2013). In partnership with our subsidiary, USA-PA, we operate the water supply system and wastewater system for the City of Perth Amboy, New Jersey (Perth Amboy). Our Bayview subsidiary provides water services in Downe Township, New Jersey. Our other New Jersey subsidiaries, Pinelands Water Company (Pinelands Water) and Pinelands Wastewater Company (Pinelands Wastewater) (collectively, Pinelands), provide water and wastewater services to residents in Southampton Township, New Jersey.

USA offers residential customers in New Jersey and Delaware water service line and sewer lateral maintenance programs (LineCare). USA entered into a marketing agreement (the Agreement), expiring in 2021, with HomeServe USA (HomeServe), a leading provider of home maintenance service programs to service, develop and grow USA's LineCare customer base. USA receives a service fee for the billing, cash collection and other administrative matters associated with HomeServe's service contracts. On July 1, 2012, USA began service to the Borough of Avalon, New

Jersey (Avalon) under a ten-year operations and maintenance contract for the Avalon water utility, sewer utility and storm water system. In addition to performing the day to day operations, USA is responsible for billing, collections, customer service, emergency responses and management of capital projects funded by Avalon.

Our Delaware subsidiaries, Tidewater and Southern Shores Water Company, LLC (Southern Shores), provide water services to approximately 37,000 retail customers in New Castle, Kent and Sussex Counties, Delaware. Tidewater's subsidiary, White Marsh, services an additional 4,600 customers in Kent and Sussex Counties through various operations and maintenance contracts.

Our Tidewater Environmental Services, Inc. (TESI) subsidiary provides wastewater services to approximately 2,400 retail customers. We expect our regulated wastewater operations in Delaware will continue to become a more significant component of our operations.

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Our Pennsylvania subsidiary, Twin Lakes, provides water services to approximately 100 retail customers in the Township of Shohola, Pike County, Pennsylvania.

The majority of our revenue is generated from residential retail and contract water services to customers in our service areas. We record water service revenue as such service is rendered and include estimates for amounts unbilled at the end of the period for services provided after the last billing cycle. Fixed service charges are billed in advance by our subsidiary, Tidewater, and are recognized in revenue as the service is provided.

Our ability to increase operating income and net income is based significantly on four factors: weather, adequate and timely rate relief, effective cost management, and customer growth. These factors are evident in the discussions below which compare our results of operations with prior periods.

Recent Developments

Rate Matters

Middlesex - In June 2013, the New Jersey Board of Public Utilities (NJBPU) approved a Middlesex Petition to defer approximately \$0.4 million of costs of Superstorm Sandy related costs. These costs include labor, outside contractor costs, fuel, generator rental and other directly related expenses resulting from storm damage mitigation, repair, clean-up and restoration activities. Middlesex has submitted claims for these costs through its insurance carrier. Middlesex will seek recovery of any Superstorm Sandy related costs not recovered through insurance in its next base rate increase proceeding. Middlesex cannot predict the timing of or whether these costs, if any, will be recovered through insurance or in its next base rate proceeding.

In April 2013, the NJBPU approved a Middlesex Petition to establish a Purchased Water Adjustment Clause (PWAC) and implement a tariff rate sufficient to recover increased costs of \$0.1 million to purchase untreated water from the New Jersey Water Supply Authority and treated water from a non-affiliated regulated water utility.

In November 2012, Middlesex filed a Petition with the NJBPU seeking approval of foundational information (Foundational Filing) that would allow for the implementation of a Distribution System Improvement Charge (DSIC). A DSIC is a rate-mechanism that allows water utilities to recover investment in capital improvements to their water distribution system made between base rate proceedings. In February 2013, the Foundational Filing was approved by the NJBPU, which allows Middlesex to implement a DSIC rate in September 2013 to recover costs for qualifying projects that are placed in service in the six-month post-approval period. The DSIC rate is allowed to increase in three subsequent six month periods for any additional qualifying projects placed in service during those time periods. The maximum annual revenues allowed to be recovered under the approved Foundational Filing is \$1.4 million.

Pinelands - In March 2013, the NJBPU approved a combined \$0.2 million increase in Pinelands Water and Pinelands Wastewater's annual base revenues. In its initial request, filed in August 2012, Pinelands had sought an increase of \$0.3 million on a combined basis. The rate increase for the water service, which is approximately 50% of the approved increase, will be phased-in over one year.

TESI – In November 2012, TESI filed an application with the Delaware Public Service Commission (DEPSC) seeking approval to purchase all of the utility assets of the 600 customer wastewater system serving the residents of the Plantations development (the Plantations) in Rehoboth Beach, Delaware. The application also requests the transfer of the wastewater franchise from the current owner to TESI. In connection with this transaction, TESI also filed an application with DEPSC seeking an approximate \$0.1 million increase in the Plantations' residents base wastewater rates. TESI's willingness to purchase the Plantations' wastewater system is contingent upon several requirements being met to TESI's satisfaction, including, among other things, the DEPSC's approval of the sale and transfer application as well as a rate decision by the DEPSC that provides TESI a reasonable opportunity to earn its authorized return from the date of acquisition. In June 2013, a settlement agreement executed by TESI, the DEPSC Staff and the Delaware Department of the Public Advocate was submitted to a DEPSC-appointed Hearing Examiner as part of an evidentiary hearing. The homeowners association of the Plantations elected not to execute the settlement agreement and submitted objections to the Hearing Examiner. We cannot predict whether the DEPSC will ultimately approve or deny the settlement agreement. A decision by the DEPSC is not expected until the middle of the third quarter of 2013.

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Outlook

Revenues for 2013 are expected to be favorably impacted by the full year effect of approved 2012 and 2013 base rate increases for Middlesex, Tidewater, TESI, Southern Shores, Twin Lakes, Pinelands Water and Pinelands Wastewater. Also expected to contribute to additional revenues in 2013 are the Tidewater DSIC and the Middlesex PWAC and DSIC.

Middlesex has received notification from the Borough of Sayreville, New Jersey (Sayreville), one of Middlesex's wholesale contract customers, that Sayreville will not be renewing its contract for the purchase of water from Middlesex. In accordance with the terms, this contract will remain in effect through August 12, 2013. Gross operating revenues from water sales to Sayreville amounted to \$1.9 million in 2012. In addition, Hess Corporation (Hess), Middlesex's largest retail water customer, ceased its oil refining operations at its Port Reading, New Jersey facility in February 2013. Revenues from Hess amounted to \$2.6 million in 2012. Revenue reductions from either of these customers are expected to accelerate the need for Middlesex to file a base rate increase petition with the NJBPU in 2013.

Effective January 1, 2013, the Company has amended a provision of its postretirement medical plan (Other Benefits Plan) increasing the level of retiree contributions required towards the insurance premiums. Eligible employees retiring in 2013 and beyond will contribute a higher percentage towards their postretirement healthcare premiums. This amendment, combined with somewhat improved performance in 2012 on our investment of retirement plan funds, is expected to lower employee benefit plan expenses by approximately \$2.8 million in 2013, as compared to 2012. In addition, we expect our cash contributions to our Other Benefits Plan to decrease to \$2.2 million in 2013 from \$3.9 million in 2012. See Note 8 of the Notes to Unaudited Condensed Consolidated Financial Statements for further discussion of our Employee Benefit Plans.

Ongoing economic conditions continue to negatively impact our customers' water consumption, particularly the level of water usage by our commercial and industrial customers in our Middlesex system. We are unable to determine when these customers' water demands may fully return to previous levels, or if a reduced level of demand will continue indefinitely. We were given appropriate recognition for a portion of this decrease in customer consumption in Middlesex's July 2012 rate increase.

Revenues and earnings are influenced by weather. Recent levels of precipitation and unexpected weather patterns have negatively impacted usage by our water customers in New Jersey and Delaware. Changes in usage patterns, as well as increases in capital expenditures and operating costs, are the primary factors in determining the need for rate increase requests. We continue to implement plans to streamline operations and reduce operating costs.

As a result of ongoing challenging economic conditions impacting the pace of new residential home construction, there may be an increase in the amount of preliminary survey and investigation (PS&I) costs that will not be currently recoverable in rates. If it is determined that recovery is unlikely, the applicable PS&I costs will be charged against income in the period of determination.

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Our strategy is focused on four key areas:

Serve as a trusted and continually-improving provider of safe, reliable and cost-effective water, wastewater and related services;

Provide a comprehensive suite of water and wastewater solutions in the continually-developing Delaware market that results in profitable growth;

·Pursue profitable growth in our core states of New Jersey and Delaware, as well as additional states; and

Invest in products, services and other viable opportunities that complement our core competencies.

Operating Results by Segment

The discussion of the Company's operating results is on a consolidated basis and includes significant factors by subsidiary. The Company has two operating segments, Regulated and Non-Regulated.

The segments in the tables included below consist of the following companies: Regulated-Middlesex, Tidewater, Pinelands, Southern Shores, TESI and Twin Lakes; Non-Regulated-USA, USA-PA, and White Marsh.

Results of Operations – Three Months Ended June 30, 2013

	(In Thous	sands)				
	Three Months Ended June 30,					
	2013			2012		
	Regulate	d Non- Regulated	Total	Regulate	d ^{Non-} Regulated	Total
Revenues	\$25,610	\$ 3,492	\$29,102	\$24,389	\$ 3,012	\$27,401
Operations and maintenance expenses	12,286	2,862	15,148	12,207	2,558	14,765
Depreciation expense	2,680	45	2,725	2,541	41	2,582
Other taxes	2,966	92	3,058	2,763	81	2,844
Operating income	7,678	493	8,171	6,878	332	7,210
Other income, net	78	_	78	235	16	251

Interest expense	1,514	24	1,538	1,754	25	1,779
Income taxes	2,007	223	2,230	1,802	155	1,957
Net income	\$4,235	\$ 246	\$4,481	\$3,557	\$ 168	\$3,725

Operating Revenues

Operating revenues for the three months ended June 30, 2013 increased \$1.7 million from the same period in 2012. This increase was primarily related to the following factors:

Middlesex System revenues increased \$1.3 million due to:

greater than expected precipitation during the second quarter of 2013;

Operating revenues for all other categories increased \$0.1 million;

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Sales to General Metered Service (GMS) customers increased by \$0.8 million primarily due to the July 2012 base water rate increase partially offset by decreased GMS customer demand resulting from:

Hess, Middlesex's largest GMS customer, ceasing its oil refining operations at its Port Reading, New Jersey facility in February 2013 (see discussion in "Outlook" section above);

Contract Sales to Municipalities increased by \$0.4 million, primarily due to the July 2012 base water rate increase ond increased demand;

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Tidewater System revenues decreased \$0.2 million, primarily due to lower customer demand resulting from greater than expected precipitation during the second quarter of 2013 partially offset by increased fees for new water customer connections and the June 2012 implementation of the final component of the base rate increase. Interim rates had been in effect since November 2011;

USA's revenues increased \$0.4 million, primarily due to revenues earned under our contract to operate the Avalon water utility, sewer utility and storm water system, which commenced in July 2012;

TESI's revenues increased \$0.1 million, primarily due to the June 2012 base rate increase; and All other subsidiaries revenues increased \$0.1 million.

Operation and Maintenance Expense

Operation and maintenance expenses for the three months ended June 30, 2013 increased \$0.4 million from the same period in 2012. This increase was primarily related to the following factors:

Labor costs increased \$0.4 million due to lower capitalized payroll, increased overtime expended on emergency repairs and higher average labor rates;

Variable production costs increased \$0.3 million, primarily from higher water treatment costs due to increased precipitation during the second quarter of 2013;

Water main break costs increased \$0.1 million, as we experienced a higher number of main breaks in 2013 as compared to 2012;

Expenditures for USA's contract operations serving Avalon, commencing July 1, 2012, resulted in a \$0.1 million increase in labor costs and a \$0.2 million increase in direct costs for billable supplemental services;

Employee benefit expenses increased \$0.1 million due primarily to lower capitalized benefits. These increases were completely offset by lower costs of \$0.6 million primarily due to the amendment of the Other Benefits Plan which increases contributions by future retirees; and

All other operation and maintenance expense categories decreased \$0.2 million.

Depreciation

Depreciation expense for the three months ended June 30, 2013 increased \$0.1 million from the same period in 2012 due to a higher level of utility plant in service.

Other Taxes

Other taxes for the three months ended June 30, 2013 increased \$0.2 million from the same period in 2012, primarily due to increased revenue related taxes on revenues in our Middlesex system.

Interest Charges

Interest charges for the three months ended June 30, 2013 decreased \$0.2 million from the same period in 2012, primarily due to lower average interest rates on long-term debt, resulting from Middlesex's refinancing of \$57.5 million of First Mortgage Bonds in the fourth quarter of 2012.

Other Income, net

Other Income, net for the three months ended June 30, 2013 decreased \$0.2 million from the same period in 2012, primarily due to lower Allowance for Funds Used During Construction, resulting from lower average construction work in progress balances, and lower rental income offset by increased earnings from investments.

Income Taxes

Income taxes for the three months ended June 30, 2013 increased \$0.3 million from the same period in 2012, due to increased operating income in 2013 as compared to 2012.

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Net Income and Earnings Per Share

Net income for the three months ended June 30, 2013 increased \$0.8 million from the same period in 2012. Basic and diluted earnings per share increased to \$0.28 for the three months ended June 30, 2013, as compared to \$0.23 for the three months ended June 30, 2012.

Results of Operations – Six Months Ended June 30, 2013

	(In Thous	sands)				
	Six Months Ended June 30,					
	2013			2012		
	Regulate	d Non- Regulated	Total	Regulate	d Non- Regulated	Total
Revenues	\$49,002	\$ 7,138	\$56,140	\$45,230	\$ 5,717	\$50,947
Operations and maintenance expenses	24,733	5,845	30,578	24,363	4,777	29,140
Depreciation expense	5,344	90	5,434	5,053	77	5,130
Other taxes	5,909	183	6,092	5,433	157	5,590
Operating income	13,016	1,020	14,036	10,381	706	11,087
Other income, net	203	_	203	376	63	439
Interest expense	2,645	48	2,693	3,086	47	3,133
Income taxes	3,429	459	3,888	2,527	334	2,861
Net income	\$7,145	\$ 513	\$7,658	\$5,144	\$ 388	\$5,532

Operating Revenues

Operating revenues for the six months ended June 30, 2013 increased \$5.2 million from the same period in 2012. This increase was primarily related to the following factors:

Middlesex System revenues increased \$3.2 million due to:

Sales to GMS customers increased by \$2.4 million primarily due to the July 2012 base water rate increase partially offset by decreased GMS customer demand resulting from:

Greater than expected precipitation during the second quarter of 2013;

Hess, Middlesex's largest GMS customer, ceasing its oil refining operations at its Port Reading, New Jersey facility in February 2013 (con discussion in "O 11"). Fin February 2013 (see discussion in "Outlook" section above);

Contract Sales to Municipalities increased by \$0.8 million, primarily due to the July 2012 base water rate increase and increased demand;

Tidewater System revenues increased \$0.3 million, primarily due to increased fees for new water customer connections and the June 2012 implementation of the final component of the base rate increase partially offset by lower customer demand resulting from greater than expected precipitation during the second quarter of 2013; USA's revenues increased \$1.1 million, primarily due to revenues earned under our contract to operate the Avalon water utility, sewer utility and storm water system, which commenced in July 2012;

USA-PA's revenues increased \$0.2 million, primarily from scheduled increases in the fixed fees paid under contract with the City of Perth Amboy;

TESI's revenues increased \$0.2 million, primarily due to the June 2012 base rate increase; and All other subsidiaries revenues increased \$0.2 million.

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Operation and Maintenance Expense

Operation and maintenance expenses for the six months ended June 30, 2013 increased \$1.4 million from the same period in 2012. This increase was primarily related to the following factors:

Labor costs increased \$0.6 million due to lower capitalized payroll, increased overtime expended on emergency repairs and higher average labor rates. These increases were partially offset by a workforce reduction in our Delaware operations in March 2012;

Variable production costs increased \$0.5 million, primarily from higher water treatment costs due to increased precipitation during the second quarter of 2013;

Water main break costs increased \$0.2 million, as we experienced a higher number of main breaks in 2013 as compared to 2012;

Expenditures for USA's contract operations serving Avalon, commencing July 1, 2012, resulted in a \$0.2 million increase in labor costs and a \$0.7 million increase in direct costs for billable supplemental services;

Employee benefit expenses increased \$0.5 million due primarily to lower capitalized benefits. These increases were completely offset by lower costs of \$1.2 million primarily due to the amendment of the Other Benefits Plan which increases contributions by future retirees; and

All other operation and maintenance expense categories decreased \$0.1 million.

Depreciation

Depreciation expense for the six months ended June 30, 2013 increased \$0.3 million from the same period in 2012 due to a higher level of utility plant in service.

Other Taxes

Other taxes for the six months ended June 30, 2013 increased \$0.5 million from the same period in 2012, primarily due to increased revenue related taxes on higher taxable revenues in our Middlesex system.

Interest Charges

Interest charges for the six months ended June 30, 2013 decreased \$0.4 million from the same period in 2012, primarily due to lower average interest rates on long-term debt, resulting from Middlesex's refinancing of \$57.5

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million of First Mortgage Bonds in the fourth quarter of 2012.
Other Income, net
Other Income, net for the six months ended June 30, 2013 decreased \$0.2 million from the same period in 2012, primarily due to lower Allowance for Funds Used During Construction, resulting from lower average construction work in progress balances and lower rental income offset by increased earnings from investments and costs incurred in 2012 related to potential projects at our Delaware subsidiaries.
Income Taxes
Income taxes for the six months ended June 30, 2013 increased \$1.0 million from the same period in 2012, due to increased operating income in 2013 as compared to 2012.
Net Income and Earnings Per Share
Net income for the six months ended June 30, 2013 increased \$2.1 million from the same period in 2012. Basic and diluted earnings per share increased to \$0.48 and \$0.47 for the six months ended June 30, 2013, respectively, as compared to \$0.35 for the six months ended June 30, 2012.

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Liquidity and Capital Resources

Operating Cash Flows

Cash flows from operations are largely based on four factors: weather, adequate and timely rate increases, effective cost management and customer growth. The effect of those factors on net income is discussed in "Results of Operations."

For the six months ended June 30, 2013, cash flows from operating activities increased \$0.4 million to \$16.2 million. Increased net income resulting from rate increases that went into effect in 2012 were the primary reason for the increase in cash flow. The \$16.2 million of net cash flow from operations enabled us to fund all of our utility plant expenditures internally for the period.

Capital Expenditures and Commitments

To fund our capital program, we use internally generated funds, short-term and long-term debt borrowings and, when market conditions are favorable, proceeds from sales of common stock under our Amended and Restated Dividend Reinvestment and Common Stock Purchase Plan (DRP) and common stock offerings. See below for a more detailed discussion regarding the funding of our capital program.

The capital investment program for 2013 is currently estimated to be approximately \$21.9 million. Through June 30, 2013, we have expended \$10.2 million and expect to incur approximately \$11.7 million for capital projects for the remainder of 2013.

We currently project that we may expend approximately \$51.1 million for capital projects in 2014 and 2015. The actual amount and timing of capital expenditures is dependent on project scheduling and refinement of engineering estimates for certain capital projects.

To fund our capital program for the remainder of 2013, we plan on utilizing:

Internally generated funds;
Proceeds from the sale of common stock through the DRP;

Funds available and held in trust under existing New Jersey and Delaware State Revolving Fund (SRF) loans ·(currently, \$4.1 million and \$0.7 million, respectively). The SRF programs provide low cost financing for projects that meet certain water quality and system improvement benchmarks; and

Short-term borrowings, if necessary, through \$60.0 million of available lines of credit with several financial institutions. As of June 30, 2013, the outstanding borrowings under these credit lines were \$28.0 million.

Recent Accounting Pronouncements – See Note 1 of the Notes to Unaudited Condensed Consolidated Financial Statements for a discussion of recent accounting pronouncements.

Item 3. Quantitative and Qualitative Disclosures of Market Risk

We are exposed to market risk associated with changes in interest rates and commodity prices. The Company is subject to the risk of fluctuating interest rates in the normal course of business. Our policy is to manage interest rates through the use of fixed rate long-term debt and, to a lesser extent, short-term debt. The Company's interest rate risk related to existing fixed rate, long-term debt is not material due to the term of the majority of our First Mortgage Bonds, which have final maturity dates ranging from 2018 to 2047. Over the next twelve months, approximately \$5.3 million of the current portion of 37 existing long-term debt instruments will mature. Applying a hypothetical change in the rate of interest charged by 10% on those borrowings, would not have a material effect on our earnings.

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Our risks associated with commodity price increases for chemicals, electricity and other commodities are reduced through contractual arrangements and the ability to recover price increases through rates. Non-performance by these commodity suppliers could have a material adverse impact on our results of operations, financial position and cash flows.

We are exposed to credit risk for both our Regulated and Non-Regulated business segments. Our Regulated operations serve residential, commercial, industrial and municipal customers while our Non-Regulated operations engage in business activities with developers, government entities and other customers. Our primary credit risk is exposure to customer default on contractual obligations and the associated loss that may be incurred due to the non-payment of customer accounts receivable balances. Our credit risk is managed through established credit and collection policies which are in compliance with applicable regulatory requirements and involve monitoring of customer exposure and the use of credit risk mitigation measures such as letters of credit or prepayment arrangements. Our credit portfolio is diversified with no significant customer or industry concentrations. In addition, our Regulated businesses are generally able to recover all prudently incurred costs including uncollectible customer accounts receivable expenses and collection costs through rates.

The Company's postretirement benefit plan assets are exposed to the market prices of debt and equity securities. Changes to the Company's postretirement benefit plan assets' value can impact the Company's postretirement benefit plan expense, funded status and future minimum funding requirements. Our risk is reduced through our ability to recover postretirement benefit plan costs through rates.

Item 4. Controls and Procedures

Disclosure Controls and Procedures

As required by Rule 13a-15 under the Securities and Exchange Act of 1934 (the Exchange Act), an evaluation of the effectiveness of the design and operation of the Company's disclosure controls and procedures was conducted by the Company's Chief Executive Officer along with the Company's Chief Financial Officer. Based upon that evaluation, the Company's Chief Executive Officer and the Company's Chief Financial Officer concluded that the Company's disclosure controls and procedures are effective as of the end of the period covered by this Report. There were no changes in our internal control over financial reporting that occurred during our most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Disclosure controls and procedures are controls and other procedures that are designed to ensure that information required to be disclosed in Company reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and

forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in Company reports filed under the Exchange Act is accumulated and communicated to management, including the Company's Chief Executive Officer and Chief Financial Officer as appropriate, to allow timely decisions regarding disclosure.

Index PART II. OTHER INFORMATION		
	Item 1. Legal Proceedings	
	None.	
	Item 1A. Risk Factors	
	The information about risk factors does not differ materially from those set forth in Part I, Item 1A. of the Company's Annual Report on Form 10-K for the year ended December 31, 2012.	
	Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	
	None.	
	Item 3. Defaults Upon Senior Securities	
	None.	
	Item 4. Mine Safety Disclosures	
	Not applicable.	
	Item 5. Other Information	
	None.	

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Item	Exhibits
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- 10.33 Amended and Restated Line of Credit Note between registrant and PNC Bank
- 10.34 Uncommitted Line of Credit Letter Agreement and Master Promissory Note between registrant and Bank of America, N.A
- 10.35 Uncommitted Line of Credit Letter Agreement between registrant's wholly-owned subsidiary Utility Services Affiliates (Perth Amboy) Inc. and Bank of America, N.A
- Copy of Loan Agreement By and Between The State of New Jersey, Acting By and Through The New Jersey Department of Environmental Protection and Middlesex Water Company, dated as of May 1, 2013 (Series TT)
- Copy of Loan Agreement by and Between New Jersey Environmental Infrastructure Trust and Middlesex Water Company dated as of May 1, 2013 (Series UU)
- Section 302 Certification by Dennis W. Doll pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 31.2 Section 302 Certification by A. Bruce O'Connor pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 32.1 Section 906 Certification by Dennis W. Doll pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32.2 Section 906 Certification by A. Bruce O'Connor pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 101.INSXBRL Instance Document
- 101.SCHXBRL Schema Document
- 101.CALXBRL Calculation Linkbase Document
- 101.DEFXBRL Definition Linkbase Document
- 101.LABXBRL Labels Linkbase Document

101.PREXBRL Presentation Linkbase Document

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

MIDDLESEX WATER COMPANY

By:/s/A. Bruce O'Connor

A. Bruce O'Connor

Vice President and
Chief Financial Officer

(Principal Accounting Officer)

Date: August 2, 2013