SOUTHERN CO Form U5S May 01, 2003

SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

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FORM U5S

#### ANNUAL REPORT

For the Fiscal Year Ended December 31, 2002

Filed pursuant to the Public Utility Holding Company Act of 1935

by

THE SOUTHERN COMPANY

270 PEACHTREE STREET, N. W. ATLANTA, GEORGIA 30303

THE SOUTHERN COMPANY FORM U5S 2002

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#### ITEMS

### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2002.

Name of Company (Add abbreviation used herein)	Number of Common Shares Owned	Percentage of Voting Power	Issuer Book Value
THE SOUTHERN COMPANY			In T
(SOUTHERN)	None	None	n/a
ALABAMA POWER COMPANY			
(ALABAMA)	6,000,000	100	\$3,377,740
Alabama Energy Providers, Inc.	1,000	100	1
Alabama Property Company	1,000	100	10,214
Alabama Power Capital Trust I (ALABAMA TRUST I) (a)	n/a	n/a	n/a
Alabama Power Capital Trust II (ALABAMA TRUST II) (a)	n/a	n/a	n/a
Alabama Power Capital Trust III (ALABAMA TRUST III) (a)	n/a	n/a	n/a
Alabama Power Capital Trust IV (ALABAMA TRUST IV) (b)	n/a	n/a	3,093
Alabama Power Capital Trust V (ALABAMA TRUST V) (b)	n/a	n/a	6,186
Southern Electric Generating			
Company (SEGCO) (c)	164,000	50	29,660
GEORGIA POWER COMPANY	7 761 500	100	A A 2 A A 7
(GEORGIA)	7,761,500	100	4,434,447

SEGCO (c)	164,000	50	29,660
Piedmont-Forrest Corporation (PIEDMONT)	100,000	100	5,467 11,388 (d)
Georgia Power Capital Trust I			
(GEORGIA TRUST I) (a)	n/a	n/a	n/a
Georgia Power Capital Trust II			
(GEORGIA TRUST II) (a)	n/a	n/a	n/a
Georgia Power Capital Trust III			
(GEORGIA TRUST III) (a)	n/a	n/a	n/a

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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2002. (Continued)

Name of Company (Add abbreviation used herein)		Percentage of Voting Power 	Issu Boo Val 
Georgia Power Capital Trust IV (GEORGIA TRUST IV) (b)	n/a	n/a	7 <b>,</b> 8
Georgia Power Capital Trust V (GEORGIA TRUST V) (b)	n/a	n/a	14,1
Georgia Power Capital Trust VI (GEORGIA TRUST VI) (b)	n/a	n/a	9,3
GULF POWER COMPANY (GULF)	992,717	100	549 <b>,</b> 5
Gulf Power Capital Trust I (GULF TRUST I) (b)	n/a	n/a	1,7
Gulf Power Capital Trust II (GULF TRUST II) (b)	n/a	n/a	1,8
Gulf Power Capital Trust III (GULF TRUST III) (b)	n/a	n/a	1,0

n/a 121,000 n/a n/a 100	n/a 100 n/a n/a 100	1,3 517,9 n
n/a n/a	n/a n/a	
n/a	n/a	n
, -		
100	100	
	100	
1,000	100	
n/a	100	
844,635	100	179 <b>,</b> 8
n/a	n/a	1,5
n/a	n/a	23,2
n/a	n/a	8
	n/a n/a	n/a n/a n/a n/a

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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2002.

(Continued)

Name of Company (Add abbreviation used herein)	Number of Common Shares Owned	Percentage of Voting Power 	Iss Bo Va 
DEFERRED STOCK TRUST	n/a	n/a	4,3
SOUTHERN COMPANY HOLDINGS, INC. (e)	9,111	91.11	244,3
Southern Company Capital Funding, Inc. (Southern Funding)	1,000	100	52 <b>,</b> 1
Southern Company Capital Trust I (b)	n/a	n/a	10,3

Southern Company Capital Trust II (b)	n/a	n/a	2,3
Southern Company Capital Trust III (a)	n/a	n/a	n
Southern Company Capital Trust IV (b)	n/a	n/a	6,1
Southern Company Capital Trust V (b)	n/a	n/a	4,6
Southern Company Capital Trust VI (b)	n/a	n/a	6,1
Southern Company Energy Solutions LLC	n/a	100	5,0
Alabama Synfuel Energy, Inc.	1,000	100	16,6
Synfuel Services, Inc.	1,000	100	5 <b>,</b> 7
Energy Related Activities Inc.	1,000	100	2,9
Southern Company Electrotechnologies, Inc.	100	100	3,0
SE Finance Capital Corporation II (f) SE Finance Capital Corporation	1,000 1,000	100 100	176,9 152,0
Southern Energy Finance Company, Inc.	1,000	100	332,5
EPZ Lease, Inc.	1,000	100	48,1
EPZ Lease, LLC	n/a	n/a	108,5
EPZ Lease Holding A, LLC	n/a	n/a	32,8
EPZ Lease Trust A (b)	n/a	n/a	32,8
EPZ Lease Holding B, LLC	n/a	n/a	32,8
EPZ Lease Trust B (b)	n/a	n/a	32,8
EPZ Lease Holding C, LLC	n/a	n/a	43,8
EPZ Lease Trust C (b)	n/a	n/a	43,8
Dutch Gas Lease, Inc.	1,000	100	154,1
Dutch Gas Lease, LLC	n/a	n/a	239,2
Dutch Gas Lease Holding A, LLC	n/a	n/a	93,6
Dutch Gas Lease Trust A (b)	n/a	n/a	93,6
Dutch Gas Lease Holding B, LLC	n/a	n/a	74,7
Dutch Gas Lease Trust B (b)	n/a	n/a	74,7
Dutch Gas Lease Holding C, LLC	n/a	n/a	70,8
Dutch Gas Lease Trust C (b)	n/a	n/a	70,8
NUON Lease, Inc.	1,000	100	140,1
NUON Lease Holding D, LLC	n/a	n/a	91,8
NUON Trust D (b)	n/a	n/a	91,8

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### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2002. (Continued)

Number of Percentage Iss Common of Voting Bo Shares Owned Power Va Name of Company (Add abbreviation used herein) \_\_\_\_ \_\_\_\_\_

NUON Lease Holding E, LLC

n/a n/a

68,8

NUON Trust E (b)	n/a	n/a	68,8
NUON Lease Holding F, LLC	n/a	n/a	45,1
NUON Trust F (b)	n/a	n/a	45,1
GAMOG Lease, Inc.	1,000	100	108,8
GAMOG Lease Holding G, LLC	n/a	n/a	34,7
GAMOG Trust G (b)	n/a	n/a	34,7
GAMOG Lease Holding H, LLC	n/a	n/a	82 <b>,</b> 6
GAMOG Trust H (b)	n/a	n/a	82,6
GAMOG Lease Holding I, LLC	n/a	n/a	41,6
GAMOG Trust I (b)	n/a 1 000	n/a	41,6
Clairton, Inc.	1,000	100	19 <b>,</b> 2 26 <b>,</b> 5
Clairton, LLC	1,000 1,000	85	
Clairton 2, Inc.	·	100	4,3
Carbontronics, Inc.	1,000	100 99	28 <b>,</b> 7
Carbontronics, LLC	1,000	100	18,1
SE Choctaw, Inc. (g) SE Choctaw II, LLC (h)	1,000 n/a	100	79 <b>,</b> 0 77 <b>,</b> 0
SE Choctaw, LLC (i)	n/a	100	77,0
SE CHOCCAW, LLC (1)	II/a	100	// <b>,</b> 0
SOUTHERN COMPANY FUNDING			
CORPORATION	1,000	100	
SOUTHERN COMPANY GAS LLC (Southern			
Company GAS) (j)	n/a	100	40,5
SOUTHERN COMPANY			
SERVICES, INC. (SCS) (k)	14,500	100	(14,11
SOUTHERN COMMUNICATIONS			
SERVICES, INC. (Southern LINC)	500	100	89 <b>,</b> 3
SOUTHERN ELECTRIC RAILROAD			
COMPANY (SERC)	5,000	100	
SOUTHERN NUCLEAR OPERATING			
COMPANY, INC. (Southern Nuclear)	1,000	100	16,2
SOUTHERN POWER COMPANY	1,000	100	746,6
Cherokee Falls Development of			
South Carolina LLC (Cherokee) (1)	n/a	100	
Vlandila Davelament IIC (Vlandila)	- /-	1.00	
Klondike Development LLC (Klondike)	n/a	100	Ь
Madison County Energy Center LLC (Madison)	n/a	100	
Southern Company-Florida LLC	1,000	100	170 5
Southern company-riorida LLC	1,000	100	170,5
Southern Company-Jet Port LLC (m)	1,000	100	3,7
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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2002.

(Continued)

Name of Company	Number of	Percentage	Iss
(Add abbreviation	Common	of Voting	Во
used herein)	Shares Owned	Power	Va
SOUTHERN TELECOM, INC. (Southern Telecom)	1,000	100	5 <b>,</b> 3
SOUTHERN MANAGEMENT			
DEVELOPMENT, INC. (Southern	500	100	19 <b>,</b> 9
Management) (e)			
Southern Company Holdings, Inc.	889	8.89	268 <b>,</b> 2

#### Notes to Item 1:

- (a) Inactive and/or dissolved. The Alabama Power Capital Trusts I, II and III were dissolved in January 2003. The Mississippi Power Capital Trust I was dissolved in July 2002. The Southern Company Capital Trust III and Georgia Power Capital Trusts I and III were dissolved in September 2002 and the Georgia Power Capital Trust II was dissolved in December 2002.
- (b) A Delaware business trust. The form of equity investment is paid in capital.
- (c) SEGCO is 50% owned by ALABAMA and 50% owned by GEORGIA.
  - The amounts shown reflect the respective ownership interests of each company.
- (d) Promissory note due on demand; interest rate, based on GEORGIA's embedded cost of capital was 9.31% at January 1, 2003.
- (e) Southern Company Holdings, Inc. is partially owned by Southern Management.
- (f) A Delaware corporation organized on October 7, 2002.
- (g) A Mississippi corporation organized on October 8, 2002.
- (h) A Delaware limited liability company organized on September 6, 2002. Also qualified to Mississippi on November 25, 2002.
- (i) A Delaware limited liability company organized on September 6, 2002. Also qualified to Mississippi on December 5, 2002.
- (j) A Georgia limited liability company organized on June 3, 2002.
- (k) See Consolidating Statements of Comprehensive Income on page A-16 herein for item affect
- (1) A Delaware limited liability company organized on November 29, 2001.
- (m) A Delaware limited liability company organized on March 26, 2002. Also qualified to do March 27, 2002.

ITEM 2. ACQUISITION OR SALES OF UTILITY ASSETS.

NONE.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES.

NONE.

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES.

Calendar Year 2002

Name of Company Acquiring, Redeeming Number of Shares or Principal Amount Name of Issuer and \_\_\_\_\_\_ or Retiring Securities Acquired Redeemed Retired Co Title of Issue \_\_\_\_\_ -----\_\_\_\_\_ SOUTHERN: Trust Preferred Securities Southern Company Capital Trust III SOUTHERN None \$200,000,000 \$200,000,000 ALABAMA: First Mortgage Bonds \$100,000,000 \$100,000,000 7.75% Series due 2023 ALABAMA None \$150,000,000 \$150,000,000 7.45% Series due 2023 ALABAMA None \$100,000,000 7.30% Series due 2023 ALABAMA None \$100,000,000 Senior Notes None \$217,875,000 \$217,875,000
None \$100,000,000 \$100,000,000 None \$217,875,000 6.50% Series due 2018 ALABAMA 6.375 Series due 2018 ALABAMA 6.25% Series due 2010 None \$100,000,000 \$100,000,000 ALABAMA Preferred Stock Auction Rate Series 1988 None \$50,000,000 \$50,000,000 ALABAMA Auction Rate Series 1993 ALABAMA None \$20,000,000 \$20,000,000 Trust Preferred Securities ALABAMA TRUST I \$97,000,000 \$97,000,000 ALABAMA None ALABAMA TRUST II None \$200,000,000 \$200,000,000 ALABAMA ALABAMA TRUST III ALABAMA None \$50,000,000 \$50,000,000 GEORGIA: First Mortgage Bonds 6.07% Series due 2005 GEORGIA None \$1,860,000 \$1,860,000 Senior Notes Variable Rate Series E due 2002 None \$300,000,000 \$300,000,000 GEORGIA 5.75% Series F due 2003 \$30,000,000 \$30,000,000 GEORGIA None Pollution Control Revenue Bonds 6.25% Series due 2019 GEORGIA None \$3,200,000 \$3,200,000 6% Series due 2018 GEORGIA None \$4,600,000 \$4,600,000 Trust Preferred Securities None \$225,000,000 GEORGIA TRUST I GEORGIA \$225,000,000 GEORGIA TRUST II GEORGIA None \$189,250,000 \$189,250,000 GEORGIA TRUST III GEORGIA None \$175,000,000 \$175,000,000 GULF: Senior Notes 6.70% Series due 2038 GULF None \$454,000 None

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES.

Calendar Year 2002

Name of Issuer and	Name of Company Acquiring, Redeeming	Number of	Shares or Princ	ipal Amount
	or Retiring Securities	Acquired	Redeemed	Retired C
GULF (continued):				
Pollution Control Bonds 6.20% Series due 2023 6.30% Series due 2024 Variable rate Series due 2024 MISSISSIPPI:	GULF GULF GULF	None None None	\$13,000,000 \$22,000,000 \$20,000,000	None None None
First Mortgage Bonds 7.45% Series due 2023	MISSISSIPPI	None	\$650,000	None
Pollution Control Bonds 5.80% Series due 2002 Variable rate Series due 2022 5.65% Series due 2023 5.65% Series due 2023	MISSISSIPPI MISSISSIPPI MISSISSIPPI MISSISSIPPI	None None None None	\$20,000 \$16,750,000 \$7,875,000 \$18,000,000	None None None
Senior Notes Series C Floating Rate due 20 Series A due 2038	02 MISSISSIPPI MISSISSIPPI	None None	\$80,000,000 \$550,000	None None
Trust Preferred Securities MISSISSIPPI TRUST I	MISSISSIPPI	None	1,400,000	None
SAVANNAH:				
Senior Notes 6 5/8% Intermediate Bonds due 2015	SAVANNAH	None	\$30,000,000	\$30,000,000
First Mortgage Bonds 7.40% Series due 2023	SAVANNAH	None	\$24,311,777	\$24,311,777
SOUTHERN POWER:				
Senior Notes 6.25% Series A due 2012	SOUTHERN POWER	None	\$575,000,000	\$575,000,000

Note to Item 4: All transactions exempt pursuant to Rule 42(b)(2), (4) or (5) or authorized in

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#### ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES.

		Number of	
		Shares or	Carryin
		Principal	Value
Name of Owner	Name of Issuer	Amount Owned	to Owne
SOUTHERN (one item)	(1)	538,935 shares	\$5,389,3
ALABAMA (one item)	(2)	204 shares	
ALABAMA (five items)	(3)	\$1,703,090	\$1,703,0
GEORGIA (one item)	(4)	3,604,674	\$2,220,8
GULF (nine items)	(2)	640 shares	
Southern Management (two items)	(5)	106,342 shares	\$117 <b>,</b> 8
	(5)	10.2%	\$2,061,2
SAVANNAH (one item)	(2)	301 shares	
SOUTHERN (one item)	(6)	option for 323,812 shares	\$5,025,5
Southern Telecom (one item)	(7)	4,214,539 warrants	\$281,0

Notes to Item 5:

- (1) Represents SOUTHERN's investment in Pantellos. Pantellos is an independent, open marketplace for the energy and utility industries that brings together buyers and sellers to improve the way they do business.
- (2) Securities representing bankruptcy distributions applicable to obligations of customers incurred in the ordinary course of business.
- (3) Debt securities issued by instrumentalities of political subdivisions within ALABAMA's service area to build promotional industrial buildings that will assist in advancing business and industrial development.
- (4) Investment made in a private venture capital fund for the purpose of assisting early-stage and high technology companies located principally in the Southeast, with a focus on Georgia-based firms. (See File No. 70-8085.)
- (5) Investment in a limited partnership that consists of energy related companies.
- (6) Represents SOUTHERN's option on Mirant Corporation (Mirant) shares used in 2003 to settle certain employee compensation liabilities related to a long-term incentive plan assumed in connection with the spin-off of Mirant (File No. 70-9727). The option was settled in cash on March 15, 2003 and the related liabilities have also been paid
- (7) Investment made in a research and development enterprise dedicated to developing power line communication technology.

### ITEM 6. OFFICERS AND DIRECTORS.

PART I.

The following are the abbreviations to be used for principal business address and positions.

Principal Business Address	Code
270 Peachtree Street Atlanta, GA 30303	(a)
600 North 18th Street Birmingham, AL 35291	(b)
241 Ralph McGill Boulevard, N.E. Atlanta, GA 30308-3374	(c)
One Energy Place Pensacola, FL 32520	(d)
2992 West Beach Boulevard Gulfport, MS 39501	(e)
600 East Bay Street Savannah, GA 31401	(f)
5555 Glenridge Connector Atlanta, GA 30342	(g)
42 Inverness Center Parkway Birmingham, AL 35242	(h)
40 Inverness Center Parkway Birmingham, AL 35242	(i)
601 Pennsylvania Ave., NW Suite 800 South Washington, DC 20004	(j)
1403 Foulk Road Foulkstone Plaza Suite 102-9 Wilmington, DE 19803	(k)
4000 DeKalb Technology Parkway Suite 100 Atlanta, GA 30340	(1)
Position	Code
Chairman of the Board Vice Chairman of the Board Director President Chief Executive Officer Chief Financial Officer Chief Accounting Officer	CH VCH D P CEO CFO

Chief Information Officer Chief Operating Officer Chief Production Officer Senior Executive Vice President Executive Vice President Senior Vice President Financial Vice President Vice President Controller/Comptroller Counsel Secretary Treasurer	CIO COO CPO SEVP EVP SVP FVP VP C L S
ricusurer	±
SOUTHERN Name and Principal Address (a)	Position
Daniel P. Amos 1932 Wynnton Road	D
Columbus, GA 31999 Dorrit J. Bern	D
450 Winks Lane Bensalem, PA 19020	
Thomas F. Chapman 1600 Peachtree Street, NW Atlanta, GA 30309	D
H. Allen Franklin Bruce S. Gordon	D,P,CEO,CH D
1095 Avenue of the Americas New York, NY 10036	
L. G. Hardman III P. O. Box 149	D
Commerce, GA 30529 Donald M. James P. O. Box 385014	D
Birmingham, AL 35238-5014 Zack T. Pate 700 Galleria Parkway	D
Atlanta, GA 30339	0

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# ITEM 6. OFFICERS AND DIRECTORS. PART I. (Continued)

SOUTHERN (continued) Name and Principal Address (a)	Position
Gerald J. St. Pe'	D
P. O. Box 149	
Pascagoula, MS 39568	
Dwight H. Evans	EVP
Leonard J. Haynes	EVP
G. Edison Holland	EVP,L
Gale E. Klappa	EVP
Charles D. McCrary (b)	EVP
David M. Ratcliffe (c)	EVP
David R. Altman	VP
Rebecca A. Blalock (c)	VP
Jackie J. Collins	VP

Ellen N. Lindemann Joseph A. Miller (j) W. Dean Hudson (c) Tommy Chisholm	VP VP CAO,C S
ALABAMA Name and Principal Address (b)	Position
Whit Armstrong	D
P. O. Box 900 Enterprise, AL 36331 David J. Cooper 118 N. Royal Street Mobile, AL 36602	D
H. Allen Franklin (a)	D
R. Kent Henslee	D
754 Chestnut Street Gadsden, AL 35901	
Carl E. Jones, Jr.	D
P. O. Box 1024	
Birmingham, AL 35202 Patricia M. King	D
1501 South Quintard Avenue	D
Anniston, AL 36201	
James K. Lowder 2000 Interstate Park Drive	D
Suite 400	
Montgomery, AL 36109	
Wallace D. Malone, Jr.	D
P. O. Box 2554	
Birmingham, AL 35290 Charles D. McCrary	D,P,CEO
Mayer Mitchell	D
3800 Airport Boulevard, Suite 301	
Mobile, AL 36608	5
Robert D. Powers 202 East Broad Street	D
Eufaula, AL 36027	
Andreas Renschler	D
Dornierstrasse 6	
Renningen, Germany C. Dowd Ritter	D
P. O. Box 11007	D
Birmingham, AL 35288	
James H. Sanford	D
1001 McQueen Smith Road South Prattville, AL 36066	
John C. Webb, IV	D
125 W. Washington Street	
Demopolis, AL 36732	F.
James W. Wright 100 Commerce Street	D
Montgomery, AL 36104	
William B. Hutchins, III	EVP,CFO,T
C. Alan Martin	EVP
Steven R. Spencer Robert Holmes, Jr.	EVP SVP
Robin A. Hurst	SVP
Rodney O. Mundy	SVP,L
Michael L. Scott Jerry L. Stewart	SVP
Art P. Beattie	VP,CAO,C
	•

VP
VP
VP,S

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ITEM 6. OFFICERS AND DIRECTORS PART I. (Continued)

ALABAMA ENERGY PROVIDERS, INC.

ALABAMA PROPERTY COMPANY	
Name and Principal Address (b)	Position
Charles D. McCrary	D,P
William B. Hutchins, III	D, VP
C. Alan Martin	D, VP
Larry Grill	VP
Art P. Beattie	С
William E. Zales, Jr.	S
J. Randy DeRieux	T

# 

C. Alan Martin D
Michael L. Scott D,P
William E. Zales, Jr. S
J. Randy DeRieux T

GEORGIA Name and Principal Address (c)	Position
Juanita Baranco	D
7060 Jonesboro Road	
Morrow, GA 30260	
Anna R. Cablik	D
1513 Johnson Ferry Road	
Suite B-20	
Marietta, GA 30062	
H. Allen Franklin (a)	D
L. G. Hardman III	D
P. O. Box 149	
Commerce, GA 30529	

G. Joseph Prendergast 100 North Main Street	D
Winston-Salem, NC 27101 David M. Ratcliffe Richard W. Ussery 1600 First Avenue	D,P,CEO D
Columbus, GA 31902-1755 William Jerry Vereen P. O. Box 1663	D
Moultrie, GA 31776-1663 Carl Ware P. O. Box Drawer 1734, Nat 25	D
Atlanta, GA 30301 E. Jenner Wood, III P.O. Box 4418	D
M.C. 0445 Atlanta, GA 30302 William C. Archer, III Allen L. Leverett	EVP EVP,T,CFO
Judy M. Anderson Ronnie L. Bates M. A. Brown	SVP SVP SVP
James K. Davis Christopher C. Womack W. Craig Barrs	SVP SVP VP
A. Bryan Fletcher J. Kevin Fletcher O. Ben Harris	VP VP VP
W. Ron Hinson Chris M. Hobson Ed F. Holcombe	VP,C,CAO VP VP
Richard L. Holmes E. Lamont Houston Anne Kaiser	VP VP VP
Ellen N. Lindemann (a) Frank J. McCloskey Leslie Sibert James E. Sykes	VP VP VP
Jeffrey L. Wallace Janice G. Wolfe	VP S
PIEDMONT Name and Principal Address (c)	Position
David M. Ratcliffe Allen L. Leverett Janice G. Wolfe	D,P D,EVP,T D,VP,S
SEGCO Name and Principal Address (b)	Position
Art P. Beattie William P. Bowers Robert L. Boyer Allen L. Leverett (c)	D,C D,VP D
William B. Hutchins, III Charles D. McCrary David M. Ratcliffe (c) Jerry L. Stewart	D, VP D, P D, VP D
Christopher C. Womack William E. Zales, Jr. J. Randy DeRieux	D S T

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# ITEM 6. OFFICERS AND DIRECTORS PART I. (Continued)

GULF Name and Principal Address (d)	Position
C. LeDon Anchors 909 Mar Walt Drive Suite 1014 Fort Walton Beach, FL 32547	D
William C. Cramer 2251 West 23rd Street Panama City, FL 32405	D
Fred C. Donovan, Sr. P. O. Box 13370 Pensacola, FL 32591	D
Thomas A. Fanning	D,P,CEO
H. Allen Franklin (a)	D
William D. Pullum 8494 Navarre Parkway Navarre, FL 32566	D
Joseph K. Tannehill 10 Arthur Drive Lynn Haven, FL 32444	D
F. M. Fisher, Jr.	VP
J. E. Hodges, Jr.	VP
Ronnie R. Labrato	VP,CFO,CAO,C
Ellen N. Lindemann (a)	VP
Warren E. Tate	VP,S,T
Gene L. Ussery, Jr. (e)	VP
MISSISSIPPI Name and Principal Address (e)	Position
Tommy E. Dulaney P. O. Box 2929 Meridian, MS 39302	D
Michael D. Garrett	D,P,CEO
Linda T. Howard P.O. Box 1588 Laurel, MS 39401	D
Robert C. Khayat P. O. Box 1848, 123 Lyceum University, MS 38677	D
Aubrey K. Lucas Box 5164	D
Hattiesburg, MS 39406 George A. Schloegel	D
Hancock Bank P. O. Box 4019	
Hancock Bank	D

H. Ed Blakeslee Ellen N. Lindemann (a) Don E. Mason Michael L. Scott Michael W. Southern Gene L. Ussery, Jr. Frances V. Turnage Vicki L. Pierce		VP VP VP VP,CFO,T VP C
MISSISSIPPI POWER SERVICES, Name and Principal Address		
H. Ed Blakeslee Michael D. Garrett Don E. Mason Michael W. Southern Gene L. Ussery, Jr. Frances V. Turnage Vicki L. Pierce		D,P,CEO D,CH D,VP D,VP,T,CFO D,VP CAO,C
SAVANNAH Name and Principal Address	(f)	Position
Gus H. Bell, III P. O. Box 14247		D
Savannah, GA 31416 Archie H. Davis P. O. Box 188 Savannah, GA 31402		D
Anthony R. James Walter D. Gnann P. O. Box 334		D,P,CEO D
Springfield, GA 31329 Robert B. Miller, III P. O. Box 8003 Savannah, GA 31412		D
Arnold M. Tenenbaum P. O. Box 2567 Savannah, GA 31498		D
W. Miles Greer Leonard J. Haynes (a) Ellen N. Lindemann (a) Sandra R. Miller Kirby R. Willis Nancy Frankenhauser		VP VP VP VP,T,CFO S,CAO,C
SCS Name and Principal Address	(c)	Position
H. Allen Franklin (a) Charles D. McCrary (b) David M. Ratcliffe W. Paul Bowers (b) Dwight H. Evans (a) Leonard J. Haynes (a) G. Edison Holland, Jr. (a) Gale E. Klappa (a) Susan N. Story (b) Andrew J. Dearman, III (b)		D,P,CEO D D EVP EVP EVP EVP,L EVP EVP EVP SVP

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# TITEM 6. OFFICERS AND DIRECTORS -----PART I. (Continued)

SCS (continued) Name and Principal Address (c)	Position
Name and Principal Address (c)  Charles H. Goodman (b) Carson B. Harreld (a) W. Dean Hudson Douglas E. Jones (a) Ellen N. Lindemann (a) William K. Newman (b) C. Philip Saunders (a) Michael L. Scott Jerry L. Stewart (b) David R. Altman (a) Curtis Ashley Baker William O. Ball Robert A. Bell (a) Ronald P. Bertasi (l) Ronald R. Campbell Tommy Chisholm (a) David L. Coker Jackie J. Collins (a) James M. Corbitt (b) Ed Day (a) James C. Fleming (a) Barbara S. Hingst Charles D. Long, IV (b) Jacqualyn Lowe William L. Marshall, Jr. (b) Christopher S. Miller (a)	Position  SVP SVP,T SVP,C,CFO SVP SVP SVP SVP SVP VP V
James H. Miller, III (b) Joseph A. Miller (j) Sandra R. Miller (f) Karl R. Moor (j) Robert G. Moore (d) Rodney O. Mundy (b) Earl B. Parsons, III (b) Cliff S. Thrasher (a) Anthony J. Topazi (b) Gene L. Ussery, Jr. (e)	VP
Stephen A. Wakefield (a)  Southern LINC  Name and Principal Address (g)	VP Position
Robert G. Dawson H. Allen Franklin (a) Gale E. Klappa (a) Charles D. McCrary (b) David M. Ratcliffe (c) R. Craig Elder Rodney H. Johnson Julie T. Pigott Tommy Chisholm (a) Carmine A. Reppucci	D,P,CEO D D D VP,T,CFO VP VP S C

SERC Name and Principal Address (h)	Position
W. Paul Bowers (b) T. Roy Harrell (b) Sandra R. Miller (e) Jerry L. Stewart (b) Tommy Chisholm (a)	D,P VP VP VP S,T
Southern Nuclear Name and Principal Address (i)	Position
H. Allen Franklin (a) William G. Hairston, III Charles D. McCrary (b) David M. Ratcliffe (c) Jackie D. Woodard James W. Averett James B. Beasley John E. Garlington Jeffrey T. Gasser Kathleen S. King Ellen N. Lindemann (a) Louis B. Long John O. Meier H. Lewis Sumner, Jr. Sherry A. Mitchell	D D,P,CEO D EVP VP VP VP VP VP VP,CFO,C,T VP VP VP,L VP S
Southern Company Holdings, Inc. Name and Principal Address (a)	Position
H. Allen Franklin Gale E. Klappa Carson B. Harreld Allen L. Leverett (c) Christopher J. Kysar Tommy Chisholm	D D,P,CEO D VP,T S
Southern Company Energy Solutions L Name and Principal Address (1)	
Ronald P. Bertasi Robert M. Gilbert Jackie Chen Tommy Chisholm (a)	P,CEO VP,CFO T
SE Finance Capital Corporation Name and Principal Address (a)	Position
H. Allen Franklin Carson B. Harreld Gale E. Klappa Allen L. Leverett (c) James C. Fleming Christopher J. Kysar Tommy Chisholm	D D,P,CEO D D VP VP,T,CFO S

ITEM	6.	OFFIC	CERS	AND	DIRECTORS
		PART	I.	(Coi	ntinued)

SE Finance Capital Corporation II Name and Principal Address (a)	Position
H. Allen Franklin Carson B. Harreld Gale E. Klappa Allen L. Leverett (c) James C. Fleming Christopher J. Kysar Tommy Chisholm	D D,P,CEO D VP VP,T,CFO S
SE Choctaw Inc. Name and Principal Address (a)	Position
H. Allen Franklin Carson B. Harreld Gale E. Klappa Allen L. Leverett (c) James C. Fleming Christopher J. Kysar Tommy Chisholm	D D,P,CEO D D VP VP,T,CFO S
Southern Energy Finance Company Inc. Name and Principal Address (a)	
H. Allen Franklin Carson B. Harreld Gale E. Klappa Allen L. Leverett (c) James C. Fleming Christopher J. Kysar Tommy Chisholm	D D,P,CEO D VP VP,T,CFO S
Southern Power Company Name and Principal Address (a)	Position
W. Paul Bowers (b) H. Allen Franklin Gale E. Klappa Charles D. McCrary (b) David M. Ratcliffe (c) James H. Miller, III (b) Robert G. Moore (d) Susan N. Story (b) Cliff S. Thrasher Ed Day Douglas E. Jones Anthony J. Topazi (b) Christopher Kysar Tommy Chisholm	D,P,CEO D D D SVP,L SVP SVP VP,C,CFO VP VP T S
Southern Company-Florida LLC Name and Principal Address (a)	Position
W. Paul Bowers (b) Cliff S. Thrasher Tommy Chisholm	P,CEO VP,T S

Southern Company-Jet Port LI Name and Principal Address		Position
W. Paul Bowers (b) James H. Miller, III Cliff S. Thrasher Tommy Chisholm		P,CEO VP CFO,T S
Southern Company Funding Con Name and Principal Address	_	
Gale E. Klappa Carson B. Harreld Earl C. Long		D D,P,CEO D,VP,CFO,T
EPZ Lease, Inc. Name and Principal Address	(k)	Position
William R. Bechstein 1105 N. Market Street Suite 1300		D, VP
Wilmington, DE 19801 Christopher J. Kysar (a) Carson B. Harreld (a) Daniel P. McCollum Morris, James, Hitchens & Williams LLP 222 Delaware Avenue Wilmington, DE 19899		D, VP, T, CFO D, P, CEO D, S
Judith A. Rosenberg (a) James C. Fleming (a)		D,C VP
EPZ Lease, LLC Name and Principal Address	(k)	Position
Southern Energy Finance Company Inc.		Member
EPZ Lease, Inc.		Member
EPZ Lease Holding A, LLC Name and Principal Address	(k)	Position
EPZ Lease, Inc. EPZ Lease, LLC		Member Member
EPZ LeaseHolding B, LLC Name and Principal Address	(k)	Position
EPZ Lease, LLC		Member Member
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ITEM 6. OFFICERS AND DIRECTORS PART I. (Continued)

EPZ Lease Holding C, LLC
Name and Principal Address (k) Position

EPZ Lease, Inc. EPZ Lease, LLC		Member Member
Dutch Gas Lease, Inc. Name and Principal Address	(k)	Position
William R. Bechstein 1105 N. Market Street Suite 1300		D,VP
Wilmington, DE 19801 Christopher J. Kysar (a) Carson B. Harreld (a) Daniel P. McCollum Morris, James, Hitchens & Williams LLP 222 Delaware Avenue		D, VP, T, CFO D, P, CEO D, S
Wilmington, DE 19899 Judith A. Rosenberg (a) James C. Fleming (a)		D,C VP
Dutch Gas Lease, LLC Name and Principal Address	(k)	Position
Dutch Gas Lease, Inc.		Member
Dutch Gas Lease Holding A, Name and Principal Address		Position
Dutch Gas Lease, LLC		Member
Dutch Gas Lease Holding B, Name and Principal Address		Position
Dutch Gas Lease, LLC		Member
Dutch Gas Lease Holding C, Name and Principal Address		Position
Dutch Gas Lease, LLC		Member
GAMOG Lease, Inc. Name and Principal Address	(k)	Position
William R. Bechstein 1105 N. Market Street Suite 1300		D, VP
Wilmington, DE 19801 Carson B. Harreld (a) Christopher J. Kysar (a) Daniel P. McCollum Morris, James, Hitchens & Williams LLP 222 Delaware Avenue		D,P,CEO D,VP,T,CFO D,S
Wilmington, DE 19899 Judith A. Rosenberg (a) James C. Fleming (a)		D,C VP
GAMOG Lease Holding G, LLC Name and Principal Address	(k)	Position
GAMOG Lease, Inc.		Member

GAMOG Lease Holding H, LLC Name and Principal Address (k)	Position
GAMOG Lease, Inc.	Member
GAMOG Lease Holding I, LLC Name and Principal Address (k)	Position
GAMOG Lease, Inc.	Member
NUON Lease, Inc. Name and Principal Address (k)	Position
William R. Bechstein 1105 N. Market Street Suite 1300 Wilmington, DE 19801	D,VP
Carson B. Harreld (a) Christopher J. Kysar (a) Daniel P. McCollum Morris, James, Hitchens & Williams LLP 222 Delaware Avenue	D,P,CEO D,VP,T,CFO D,S
Wilmington, DE 19899 Judith A. Rosenberg (a) James C. Fleming (a)	D,C VP
NUON Lease Holding D, LLC Name and Principal Address (k)	Position
NUON Lease, Inc.	Member
NUON Lease Holding E, LLC Name and Principal Address (k)	Position
NUON Lease, Inc.	Member
NUON Lease Holding F, LLC Name and Principal Address (k)	Position
NUON Lease, Inc.	Member
Southern Company Capital Funding, Name and Principal Address (k)	Inc. Position
William R. Bechstein 1105 N. Market Street Suite 1300 Wilmington, DE 19801	D, VP
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# ITEM 6. OFFICERS AND DIRECTORS PART I. (Continued)

Carson B. Harreld (a) D,P,CEO
Christopher J. Kysar (a) D,VP
Daniel P. McCollom D
Morris, James, Hitchens &

Williams LLP 222 Delaware Avenue Wilmington, DE 19899 Judith A. Rosenberg (a) D,C Clairton, Inc. Name and Principal Address (k) Position \_\_\_\_\_\_ William R. Bechstein D, VP 1105 N. Market Street Suite 1300 Wilmington, DE 19801 Carson B. Harreld (a) D,P,CEO Christopher J. Kysar (a) D,VP,T,CFO Daniel P. McCollum D,S Morris, James, Hitchens & Williams LLP 222 Delaware Avenue Wilmington, DE 19899 Judith A. Rosenberg (a) D,C James C. Fleming (a) Clairton 2, Inc. Name and Principal Address (k) Position \_\_\_\_\_ William R. Bechstein D, VP 1105 N. Market Street Suite 1300 Wilmington, DE 19801 D, VP, T, CFO Christopher J. Kysar (a) Carson B. Harreld (a) D,P,CEO Daniel P. McCollum D,S Morris, James, Hitchens & Williams LLP 222 Delaware Avenue Wilmington, DE 19899 Judith A. Rosenberg (a) D,C James C. Fleming (a) Clairton, LLC Name and Principal Address (k) Position -----Clairton, Inc. Member Clairton 2, Inc. Member Carbontronics, Inc. Name and Principal Address (a) Position \_\_\_\_\_ D,CEO,P Carson B. Harreld Christopher J. Kysar D, VP, T, CFO Judith A. Rosenberg D James C. Fleming VP Tommy Chisholm Carbontronics, LLC Name and Principal Address (k) Position \_\_\_\_\_ Carbontronics, Inc. SE Finance Company, Inc. Member Member Southern Telecom, Inc. Name and Principal Address (g) Position

Robert G. Dawson H. Allen Franklin (a) Gale E. Klappa (a) Charles D. McCrary (b) David M. Ratcliffe (c) R. Craig Elder Tommy Chisholm (a) Carmine A. Reppucci	D,P,CEO D D D VP,CFO,T S C
Southern Management Name and Principal Address (1)	Position
Ronald P. Bertasi H. Allen Franklin (a) Leonard J. Haynes (a) Gale E. Klappa (a) Charles D. McCrary (b) David M. Ratcliffe (c) Robert M. Gilbert Tommy Chisholm (a)	D,P,CEO D D D D VP,CFO,T S
Synfuel Services Inc. Name and Principal Address (b)	Position
W. Paul Bowers Jerry L. Stewart Anthony J. Topazi Art P. Beattie Earl B. Parsons, III Tommy Chisholm (a) Cliff S. Thrasher (a)	D D, P D, VP VP VP S T
Energy Related Activities, Inc. Name and Principal Address (b)	Position
W. Paul Bowers Jerry L. Stewart Anthony J. Topazi Art P. Beattie Earl B. Parsons, III Tommy Chisholm (a) Cliff S. Thrasher (a)	D D, VP D, P VP VP S T
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#### ITEM 6. OFFICERS AND DIRECTORS PART I. (Continued)

Alabama Synfuel Energy, Inc.	
Name and Principal Address (b)	Position
W. Paul Bowers	D
Jerry L. Stewart	D, VP
Anthony J. Topazi	D,P
Art P. Beattie	VP
Tommy Chisholm (a)	S
Cliff S. Thrasher (a)	T

Klondike Development LLC Name and Principal Address (a)	Position	
W. Paul Bowers (b) Cliff S. Thrasher Tommy Chisholm Southern Power Company	D CFO, T S Member	
Southern Company Electrotechnologies Name and Principal Address (a)		
H. Allen Franklin Carson B. Harreld Gale E. Klappa Allen L. Leverett (c) James C. Fleming Christopher J. Kysar Tommy Chisholm	D D,P,CEO D D VP VP,T S	
Cherokee Falls Development of South Name and Principal Address (a)		LLC
W. Paul Bowers (b) James H. Miller, III (b) Cliff S. Thrasher Anthony J. Topazi (b) Tommy Chisholm	P,CEO VP CFO,T VP	
Madison County Energy Center LLC Name and Principal Address (a)	Position	
W. Paul Bowers (b) Cliff S. Thrasher James H. Miller, III Anthony J. Topazi Tommy Chisholm	P,CEO CFO,T VP VP S	
Southern Company GAS Name and Principal Address (a)	Position	
C. Philip Saunders Constance J. Erickson Tommy Chisholm Carson B. Harreld	P,CEO C S T	
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ITEM 6.	OFFICERS AND	D DIRECTORS.	Part II.	Financial Connections.

or Director	of Financial Institution	Financial Institution
Name of Officer	Name and Location	Position Held in

Daniel P. Amos	Synovus Financial Corporation,	
	Columbus, GA	Director
Whit Armstrong	The Citizens Bank	Chief Executive
	Enterprise, AL	Officer,
		Chairman of the Board
		of Directors and Preside
	Enterprise Capital Corporation	Chairman of the Board of
	Enterprise, AL	Directors, Chief Executi
		Officer, President
Gus H. Bell, III	SunTrust Bank, Savannah, GA	Director
David J. Cooper	SouthTrust Bank, Birmingham, AL	Director
Archie H. Davis	The Savannah Bancorp, Savannah, GA	President, Chief Executive Officer
	The Savannah Bank N.A., Savannah, GA	Chief Executive Officer
	Bryan Bank & Trust, Richmond Hill, GA	Director
<pre>H. Allen Franklin (a);(c);(d);(e);(f)</pre>	SouthTrust Corporation, Birmingham, AL	Director
Michael D. Garrett	Hancock Bank, Gulfport, MS	Director
L. G. Hardman III	nBank.Corp., Commerce, GA	Chairman of the Board of Directors and Chief Executive Officer
	nBank N.A., Commerce, GA	Chairman of the
	MBANK N.A., COMMETCE, GA	Board of Directors
G. Edison Holland	FCB Financial Corporation, Savannah, GA	Director
Charles D. McCrary	AmSouth Bancorporation, Birmingham, AL	Director
	AmSouth Bank, Birmingham, AL	Director
Anthony R. James	SunTrust Bank, Savannah, GA	Director
Donald M. James	SouthTrust Corporation, Birmingham, AL	Director
Carl E. Jones, Jr.	Regions Financial Corporation, Birmingham, AL	Chairman of the Board of Directors, President, Chief Executive Officer
Bobby J. Kerley	Mid South Bank, Eufaula, AL	Director
Wallace D. Malone, Jr.	SouthTrust Corporation, Birmingham, AL	Chairman of the Board
wallace D. Malone, Ul.	Southfrust Corporation, Birmingham, Ab	of Directors and Chief Executive Officer
Mayer Mitchell	The Banc of Birmingham, Birmingham, AL	Director

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### ITEM 6. OFFICERS AND DIRECTORS.Part II. Financial Connections. (Continued)

or I	Director	of Financial Institution	Financial Institution	Exe
Name o	of Officer	Name and Location	Position Held in	Ap

C. Dowd Ritter, III AmSouth Bancorporation, Birmingham, AL Chairman, Chief

		Executive Officer	(C)
	AmSouth Bank, Birmingham, AL	Chairman, Chief	
		Executive Officer	(C)
George A. Schloegel	Hancock Bank - Mississippi, Gulfport, MS	Director, Chief	
		Executive Officer	
		and President	(C)
	Hancock Holding Company, Gulfport, MS	Vice Chairman of	
		the Board	
		of Directors	(C)
	Hancock Bank - Louisiana, Baton Rouge, LA	Director	(d)
Steven R. Spencer	AmSouth Bank, Birmingham, AL	Director	(c)
W. Ronald Smith	SouthTrust Bank of Calhoun County, N.A.		
	Anniston, AL	Director	(C)
Gerald St. Pe'	Merchants & Marine Bank, Pascagoula, MS	Director	(a)
Philip J. Terrell	Hancock Bank, Gulfport, MS	Director	(C)
Gene Warr	Coast Community Bank, Biloxi, MS	Director	(C)
E. Jenner Wood, III	SunTrust Bank of Georgia, Atlanta, GA	Chairman, President	(C)
		and Chief	
		Executive Officer	
James W. Wright	First Tuskegee Bank, Montgomery, AL	Chairman of the	
		Board of	
		Directors and	
		Chief Executive	
		Officer	(C)

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### ITEM 6. EXECUTIVE COMPENSATION. PART III.

#### (a) Summary Compensation Tables.

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The following tables set forth information concerning any Chief Executive Officer and the most highly compensated executive officers for SCS, Southern LINC, Southern Telecom, Southern Management and Southern Nuclear serving as of December 31, 2002, as defined by the Securities and Exchange Commission. ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page numbers III-5 and III-6 in the SOUTHERN system's combined Form 10-K for the year ended December 31, 2002. SOUTHERN is incorporated by reference to "Summary Compensation Table" in SOUTHERN's definitive Proxy Statement relating to the 2003 Annual Meeting of Stockholders.

Key terms used in this Item will have the following meanings:-

ESP	Employee Savings Plan
ESOP	Employee Stock Ownership Plan
SBP	Supplemental Benefit Plan
ERISA	Employee Retirement Income Security Act

SCS SUMMARY COMPENSATION TABLE

#### ANNUAL COMPENSATION

LONG-TE Number of

Name and Principal Position	Year	Salary(\$)	Bonus(\$)	Other Annual Compensation (\$)1	Restricted Stock Awards (\$)2	Securitie Underlyin Stock Options (Shares)
H. Allen Franklin	2002	929,215	1,984,320	7,080	_	382,242
President, Chief	2001	855 <b>,</b> 969	1,867,320	2 <b>,</b> 770	648,863	497 <b>,</b> 790
Executive Officer, Director	2000	655 <b>,</b> 806	1,014,696	8,305	-	85 <b>,</b> 354
Gale E. Klappa	2002	377,163	546,971	4,546	_	56 <b>,</b> 210
Executive Vice	2001	321,052	410,810	9,303	_	79 <b>,</b> 319
President	2000	284,015	273,165	8,812	_	24,602
G. Edison Holland	2002	364,868	416,003	69,102	_	54 <b>,</b> 624
Executive Vice	2001	333,539	324,022	24,036	_	68 <b>,</b> 071
President	2000	_	_	_	_	=
Dwight H. Evans	2002	353,038	402,519	10,365	_	52 <b>,</b> 854
Executive Vice	2001	326,876	296,139	51,963	_	91 <b>,</b> 299
President	2000	_	_	_	_	-
W. Paul Bowers	2002	329,570	403,433	12,337	_	50 <b>,</b> 046
Executive Vice	2001	273,758	273,630	3,072	_	51 <b>,</b> 740
President	2000	168,077	175 <b>,</b> 686	116	-	18 <b>,</b> 236

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<sup>1</sup> Tax reimbursements on certain perquisites. In 2002, Mr. Holland's amount includes \$59,548 assistance associated with relocation. In 2001, Mr. Holland's amount included \$17,015 in tax assassociated with relocation.

<sup>2</sup> The amount for Mr. Franklin reflects the value of the grant of restricted stock units on the date granted. The restricted stock units vested on April 2, 2001 and were transferred to SOUTHERN's Deferred Compensation Plan. 3 Payout of performance dividend equivalents on stock options granted after 1996 that were held by the executive at the end of the performance periods under the Omnibus Incentive Compensation Plan for the four-year performance periods ended December 31, 2000, 2001 and 2002, respectively. Dividend equivalents can range from 25 percent of the common stock dividend paid during the last year of the performance period if total shareholder return over the four-year period, compared to a group of other large utility companies, is at the 30th percentile to 100 percent of the dividend paid if it reaches the 90th percentile. The Southern Company Compensation and Management Succession Committee can increase the payout of performance dividends by up to 200 percent if necessary to maintain the competitiveness of Southern Company's executive compensation program. For eligible stock options held on December 31, 2000, 2001 and 2002, all named executives received a payout of \$.90, \$1.34 and \$1.355 per option, respectively.

SCS contributions in 2002 to the Employee Savings Plan (ESP), Employee Stock Ownership Plan non-pension related accruals under the Supplemental Benefit Plan (SBP) and tax sharing benefits participants who elected receipt of dividends on SOUTHERN's common stock held in the ESP are as f

Name	ESP	ESOP	SBP	ESP Tax Sharing Benefit
H. Allen Franklin	\$12 <b>,</b> 683	\$701	\$43,160	\$5 <b>,</b> 278
Gale E. Klappa	8,250	701	10,630	_
G. Edison Holland	7,603	701	10,643	792
Dwight H. Evans	7,746	701	10,189	5,049
W. Paul Bowers	7,701	701	8,400	_

In 2001, this amount includes for Messrs. Evans, Holland and Bowers additional incentive compensations \$31,628 and \$24,380, respectively. In 2001 and 2002, these amounts for Mr. Holland also included \$70,307, respectively of additional relocation expenses.

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# Southern LINC SUMMARY COMPENSATION TABLE

#### ANNUAL COMPENSATION

LONG-TE

Name and Principal Position	Year	Salary(\$)	Bonus(\$)	Other Annual Compensation (\$)1	Awards	Stock Options
Robert G. Dawson 4	2002	269,682	310,687	5,798	_	31,997
President, Chief	2001	245,269	197,310	2,774	_	54 <b>,</b> 900
Executive Officer,	2000	235,091	118,760	9,297	_	20,431
Director						
R. Craig Elder	2002	165,763	187,069	1,664	_	12,458
Vice President, Chief Financial	2001	153,433	98,373	-	_	19,007
Officer, Treasurer	2000	139 <b>,</b> 789	68,562	_	-	5,809
Rodney H. Johnson	2002	136,075	135,639	206	_	7,374
Vice President	2001	120,786	58,915	_	_	7,703
	2000	113,927	40,799	2,310	_	3 <b>,</b> 971
Julie T. Pigott	2002	134,060	133,223	_	_	7,242
Vice President	2001	120,786	58 <b>,</b> 915	=	-	7,703
	2000	101,081	40,799	_	_	3,971

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<sup>1</sup> Tax reimbursements on certain perquisites.

<sup>2</sup> Payout of performance dividend equivalents on stock options granted after 1996 that were held by the executive at the end of the performance periods under the Omnibus Incentive Compensation Plan for the four-year performance periods ended December 31, 2000, 2001 and 2002, respectively. Dividend equivalents can range from 25 percent of the common stock dividend paid during the last year of the performance period if total shareholder return over the four-year period, compared to a group of other large utility companies, is at the 30th percentile to 100 percent of the dividend paid if it reaches the 90th percentile. The

Southern Company Compensation and Management Succession Committee can increase the payout of performance dividends by up to 200 percent if necessary to maintain the competitiveness of Southern Company's executive compensation program. For eligible stock options held on December 31, 2000, 2001 and 2002, all named executives received a payout of \$.90, \$1.34, and \$1.355 per option, respectively.

3 SCS contributions in 2002 to the ESP, ESOP, non-pension related accruals under the SBP, and tax sharing benefits paid to participants who elected receipt of dividends on SOUTHERN's common stock held in the ESP are as follows:-

Name	ESP	ESOP	SBP	ESP Tax Sharing Benefit
Robert G. Dawson	\$7 <b>,</b> 634	\$701	\$5 <b>,</b> 759	\$5,251
R. Craig Elder	6,594	701	1,205	_
Rodney H. Johnson	3 <b>,</b> 665	701	92	_
Julie T. Pigott	5,370	701	674	_

<sup>4</sup> Messrs. Dawson and Elder are also chief executive officer and chief financial officer, respectively.

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 $\begin{array}{c} \text{Southern Management} \\ \text{and} \\ \text{Southern Company GAS} \end{array}$ 

#### SUMMARY COMPENSATION TABLE

#### ANNUAL COMPENSATION

Number of

LONG-TE

Name and Principal Position		_		Other Annual Compensation (\$)1	Awards (\$)	Stock Options (Shares)
Southern Management						
Ronald P. Bertasi 4 President, Chief Executive Officer, Director	2002	185,000	48,100	18,395	-	13,700
Southern Company GAS						
C. Philip Saunders 5 President, Chief Executive Officer	2002	221,321	210,821	-	-	26,100

<sup>1</sup> Tax reimbursements on certain perquisites.

<sup>2</sup> Payout of performance dividend equivalents on stock options granted after 1996 that were held by the executive at the end of the performance periods under the Omnibus Incentive Compensation Plan for the four-year performance periods

ended December 31, 2000, 2001 and 2002, respectively. Dividend equivalents can range from 25 percent of the common stock dividend paid during the last year of the performance period if total shareholder return over the four-year period, compared to a group of other large utility companies, is at the 30th percentile to 100 percent of the dividend paid if it reaches the 90th percentile. The Southern Company Compensation and Management Succession Committee can increase the payout of performance dividends by up to 200 percent if necessary to maintain the competitiveness of Southern Company's executive compensation program. For eligible stock options held on December 31, 2000, 2001 and 2002, all named executives received a payout of \$.90, \$1.34 and \$1.355 per option, respectively.

3 SCS contributions in 2002 to the ESP, ESOP and non-pension related accruals under the SBP are

Name	ESP	ESOP	SBP
Ronald P. Bertasi	\$5,443	\$ -	\$1 <b>,</b> 558
C. Philip Saunders	7,491	701	3,362

- 4 Mr. Bertasi became the President and Chief Executive Officer of Southern Management on Decemb
- 5 Mr. Saunders became the President and Chief Executive Officer of Southern Company GAS on July

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# Southern Nuclear SUMMARY COMPENSATION TABLE

	ANNUAL COMPENSATION					
Name and Principal Position	Year	Salary(\$)	Bonus (\$)	Other Annual Compensation (\$)1	Restricted Stock Awards (\$)	Securitie Underlyin Stock Options (Shares)
W. G. Hairston, III	2002	440,104	507,131	11,485	_	65,890
President and Chief	2001	414,594	370,798	1,583	_	96,135
Executive Officer	2000	388,195	366,074	11,581	-	42,172
Jack D. Woodard	2002	343,203	361,604	9,048	_	47,592
Executive Vice	2001	327,079	267,169	8,172	_	83,534
President	2000	309,806	267,952	1,783	_	27,076
James B. Beasley, Jr.	2002	206,286	181,714	3,798	-	19,647
Vice President	2001	194,302	136,055	3,911	_	37,727
	2000	185,071	136,214	7,802	_	14,074
H. L. Sumner, Jr.	2002	208,321	179,632	5,931		20,004
Vice President	2001	199,067	137,354	6,184	_	42,248
	2000	190,529	137,676	117	_	14,453
Jeffrey T. Gasser 4	2002	164,378	162,826	_	_	8,195
Vice President	2001	_	_	_	_	_
	2000	_	_	_	_	-

David N. Morey 5	2002	167,768	140,503	7,718		20,863
Vice President	2001	208,950	140,074	8,046	_	48,844
	2000	200,626	140,717	1,104	_	17,379

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3 Southern Nuclear contributions to the ESP, ESOP, non-pension related accruals under the SBP, and tax sharing benefits paid to participants who elected receipt of dividends on SOUTHERN's common stock held in the ESP are provided in the following table:

	ESP	ESOP	SBP	ESP Tax Shari
William G. Hairston, III	\$7 <b>,</b> 808	\$701	\$14 <b>,</b> 878	\$ 4,582
Jack D. Woodard	6 <b>,</b> 299	701	10,666	5 <b>,</b> 302
James B. Beasley, Jr.	7,171	701	2,865	3,082
H. L. Sumner, Jr.	7,665	701	2,498	_
Jeffrey T. Gasser	7,397	701	241	_
David N. Morey	6 <b>,</b> 962	701	1,416	_

<sup>4</sup> Mr. Gasser became an executive officer effective September 1, 2002.

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#### STOCK OPTION GRANTS IN 2002

Stock Option Grants. The following table sets forth all stock option grants to the named executive officers of each operating subsidiary during the year ending December 31, 2002. ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page number III-7 in the SOUTHERN system's combined Form 10-K for the year ended December 31, 2002. SOUTHERN is incorporated by reference to "Option Grants in 2002" under STOCK OPTIONS in SOUTHERN's definitive Proxy Statement relating to the 2003 Annual Meeting of Stockholders.

Indiv	idual Grants	
Number of	% of Total	
Securities	Options	Exercise
Underlying	Granted to	or

<sup>1</sup> Tax reimbursements on certain perquisites.

<sup>2</sup> Payout of performance dividend equivalents on stock options granted after 1996 that were held by the executive at the end of the performance periods under the Omnibus Incentive Compensation Plan for the four-year performance periods ended December 31, 2000, 2001 and 2002, respectively. Dividend equivalents can range from 25 percent of the common stock dividend paid during the last year of the performance period if total shareholder return over the four-year period, compared to a group of other large utility companies, is at the 30th percentile to 100 percent of the dividend paid if it reaches the 90th percentile. The Southern Company Compensation and Management Succession Committee can increase the payout of performance dividends by up to 200 percent if necessary to maintain the competitiveness of Southern Company's executive compensation program. For eligible stock options held on December 31, 2000, 2001 and 2002, all named executives received a payout of \$.90, \$1.34 and \$1.355 per option, respectively.

<sup>5</sup> Mr. Morey retired from Southern Nuclear effective October 1, 2002.

Name		Employees in Fiscal Year2		Ex Da
SCS				
H. Allen Franklin	382,242	4.8	25.26	0
Gale E. Klappa	56,210	0.7	25.26	0
Dwight H. Evans	52,854	0.7	25.26	0
G. Edison Holland, Jr.	54,624	0.7	25.26	0
W. Paul Bowers	50,046	0.6	25.26	0
Southern LINC				
Robert G. Dawson	31,997	0.4	25.26	0
R. Craig Elder	12,458	0.2	25.26	0
Rodney H. Johnson	7,374	0.1	25.26	0
Julie T. Pigott	7,242	0.1	25.26	0

<sup>.</sup>\_\_\_\_\_

<sup>3</sup> Value was calculated using the Black-Scholes option valuation model. The actual value, if any, ultimately realized depends on the market value of Southern Company's common stock at a future date. Significant assumptions are shown below:

Volatility	Risk-free	Dividend	Expected
	rate of return	Yield	Term
26.34%	2.79%	4.63%	4.28 years

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STOCK OPTION GRANTS IN 2002 (continued)

Individual Grants

Number of % of Total
Securities Options Exercise
Underlying Granted to or
Share Options Employees in Base Price

Ex

<sup>1</sup> Under the terms of the Omnibus Incentive Compensation Plan, stock option grants were made on Fe and vest annually at a rate of one-third on the anniversary date of the grant. Grants fully vest termination as a result of death, total disability or retirement and expire five years after retirement after death or total disability or their normal expiration date if earlier. The exercise praverage of the high and low price of Southern Company's common stock on the date granted. Option transferred to certain family members, family trusts and family limited partnerships.

<sup>2</sup> A total of 8,040,632 stock options were granted in 2002.

Name		Fiscal Year2		Da
Southern Management				
Ronald P. Bertasi	13,700	0.2	25.26	C
Southern Company GAS				
C. Philip Saunders	26,100	0.3	25.26	С
Southern Nuclear				
William G. Hairston, III	65,890	0.8	25.26	С
Jack D. Woodard	47,592	0.6	25.26	С
James B. Beasley, Jr.	19,647	0.2	25.26	C
H. L. Sumner, Jr.	20,004	0.2	25.26	С
Jeffrey T. Gasser	8,195	0.1	25.26	С
David N. Morey	20,863	0.3	25.26	1

\_\_\_\_\_

<sup>3</sup> Value was calculated using the Black-Scholes option valuation model. The actual value, if any, ultimately realized depends on the market value of Southern Company's common stock at a future date. Significant assumptions are shown below:

Volatility	Risk-free	Dividend	Expected
	rate of return	Yield	Term
26.34%	2.79%	4.63%	4.28 years

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#### AGGREGATED STOCK OPTION EXERCISES IN 2002 AND YEAR-END OPTION VALUES

Aggregated Stock Option Exercises. The following table sets forth information concerning options exercised during the year ending December 31, 2002 by the named executive officers and value of unexercised options held by them as of December 31, 2002. ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page number III-8 in the SOUTHERN

<sup>1</sup> Under the terms of the Omnibus Incentive Compensation Plan, stock option grants were made on Fe and vest annually at a rate of one-third on the anniversary date of the grant. Grants fully vest termination as a result of death, total disability or retirement and expire five years after retirement after death or total disability or their normal expiration date if earlier. The exercise praverage of the high and low price of Southern Company's common stock on the date granted. Option transferred to certain family members, family trusts and family limited partnerships.

<sup>2</sup> A total of 8,040,632 stock options were granted in 2002.

system's combined Form 10-K for the year ended December 31, 2002. SOUTHERN is incorporated by reference to "Aggregated Stock Option Exercises in 2002 and Year-End Option Values" under OPTION EXERCISES in SOUTHERN's definitive Proxy Statement relating to the 2003 Annual Meeting of Stockholders.

			Options at Fiscal Year-End (#)	
Name	Shares Acquired on Exercise (#)	Value Realized(\$)2	Exercisable	Unexercisable
SCS				
H. Allen Franklin Gale E. Klappa Dwight H. Evans G. Edison Holland W. Paul Bowers	80,671 34,870 13,108 27,116 11,801	470,179 199,700 366,568	475,136 91,566 132,784 48,561 63,861	122,751 127,487 113,562
Southern LINC Robert G. Dawson R. Craig Elder Rodney H. Johnson Julie T. Pigott	8,074 3,068 -	116,226 35,155	81,749	79,388 28,196 13,833
Southern Management Ronald P. Bertasi Southern Company GAS C. Philip Saunders	- 50 <b>,</b> 382	- 520 <b>,</b> 602	9,022	13,700 58,787
Southern Nuclear William G. Hairston, III Jack D. Woodard James B. Beasley, Jr. H. L. Sumner, Jr. Jeffrey T. Gasser David N. Morey	18,663 14,076	245,213 195,058 269,391	24,750 109,956 43,511 47,526 16,956 118,085	117,583 52,232

<sup>-----</sup>

Number of Unexercised

<sup>1</sup> This represents the excess of the fair market value of SOUTHERN's common stock of \$28.39 per share, as of December 31, 2002, above the exercise price of the options. The Exercisable column reports the "value" of options that are vested and therefore could be exercised. The Unexercisable column reports the "value" of options that are not vested and therefore could not be exercised as of December 31, 2002.

<sup>2</sup> The "Value Realized" is ordinary income, before taxes, and represents the amount equal to the excess of the fair market value of the shares at the time of exercise above the exercise price.

(b) Stock Ownership. The following tables show the number of shares of SOUTHERN common stock and preferred stock owned by the directors, nominees and executive officers as of December 31, 2002. It is based on information furnished to SOUTHERN by the directors, nominees and executive officers. The shares owned by all directors, nominees and executive officers of each company as a group constitute less than one percent of the total number of shares of the respective classes outstanding on December 31, 2002. SOUTHERN is incorporated by reference to the Stock Ownership Table in SOUTHERN's definitive Proxy Statement relating to the 2003 Annual Meeting of Stockholders. ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page numbers III-12 and III-13 in the SOUTHERN system's combined Form 10-K for the year ended December 31, 2002.

Name of Directors		Shares Be
or Nominees and		Beneficially Shares In
Executive Officers	Title of Class	Owned (1) Acquire W
scs		
H. Allen Franklin	SOUTHERN Common	786 <b>,</b> 517
David M. Ratcliffe	SOUTHERN Common	253 <b>,</b> 807
Charles D. McCrary	SOUTHERN Common	177,749
W. Paul Bowers	SOUTHERN Common	105,348
Dwight H. Evans	SOUTHERN Common	159,781
G. Edison Holland, Jr	SOUTHERN Common	52,386
Gale E. Klappa	SOUTHERN Common	159,116
The directors, nominees		
and executive officers		
of SCS as a Group	SOUTHERN Common	1,830,433 shares
Southern LINC		
Robert G. Dawson	SOUTHERN Common	108,309
H. Allen Franklin	SOUTHERN Common	786,517
Gale E. Klappa	SOUTHERN Common	159,116
Charles D. McCrary	SOUTHERN Common	177,749
David M. Ratcliffe	SOUTHERN Common	253 <b>,</b> 807
R. Craig Elder	SOUTHERN Common	11,374
Rodney H. Johnson Julie T. Pigott	SOUTHERN Common	10,852
Julie T. Pigott	SOUTHERN Common	10,269
The directors, nominees		
and executive officers		
of Southern LINC		
as a Group	SOUTHERN Common	1,517,993 shares

ITEM 6. OFFICERS AND DIRECTORS. PART III.

Robert G. Dawson SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807 R. Craig Elder SOUTHERN Common 11,374  The directors, nominees and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807 Robert M. Gilbert SOUTHERN Common 17	Name of Directors or Nominees and Executive Officers	Title of Class	Beneficially S Owned (1) A	hares Be hares In cquire W
H. Allen Franklin  Gale E. Klappa  SOUTHERN Common  159,116  Charles D. McCrary  David M. Ratcliffe  SOUTHERN Common  R. Craig Elder  SOUTHERN Common  The directors, nominees  and executive officers  of Southern Telecom  as a Group  SOUTHERN Common  Touthern Common  SOUTHERN Common  1,496,872 shares  SOUTHERN Common  108,309  H. Allen Franklin  SOUTHERN Common  Touthern Common	Southern Telecom			
Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807 R. Craig Elder SOUTHERN Common 11,374  The directors, nominees and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807			•	
Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807 R. Craig Elder SOUTHERN Common 11,374  The directors, nominees and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807				
David M. Ratcliffe SOUTHERN Common 253,807 R. Craig Elder SOUTHERN Common 11,374  The directors, nominees and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807			•	
R. Craig Elder SOUTHERN Common 11,374  The directors, nominees and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309  H. Allen Franklin SOUTHERN Common 786,517  Leonard J. Haynes SOUTHERN Common 63,385  Gale E. Klappa SOUTHERN Common 159,116  Charles D. McCrary SOUTHERN Common 177,749  David M. Ratcliffe SOUTHERN Common 253,807			•	
and executive officers of Southern Telecom as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807				
as a Group SOUTHERN Common 1,496,872 shares  Southern Management  Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807	and executive officers			
Ronald P. Bertasi SOUTHERN Common 108,309 H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807		SOUTHERN Common	1,496,872 shares	
H. Allen Franklin SOUTHERN Common 786,517 Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807	Southern Management			
Leonard J. Haynes SOUTHERN Common 63,385 Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807	Ronald P. Bertasi	SOUTHERN Common	108,309	
Gale E. Klappa SOUTHERN Common 159,116 Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807	H. Allen Franklin	SOUTHERN Common	786,517	
Charles D. McCrary SOUTHERN Common 177,749 David M. Ratcliffe SOUTHERN Common 253,807	Leonard J. Haynes	SOUTHERN Common	63,385	
David M. Ratcliffe SOUTHERN Common 253,807				
RODELL M. GIIDELC SOUTHERN COMMON	Robert M. Gilbert	SOUTHERN Common	17	
The directors, nominees and executive officers of Southern Management	and executive officers			
as a Group SOUTHERN Common 1,440,673 shares	_	SOUTHERN Common	1,440,673 shares	
Southern Company GAS	Southern Company GAS			
C. Philip Saunders SOUTHERN Common 9,734	C. Philip Saunders	SOUTHERN Common	9,734	
Southern Nuclear	Southern Nuclear			
H. Allen Franklin SOUTHERN Common 786,517	H. Allen Franklin	SOUTHERN Common	786,517	
William G. Hairston, III SOUTHERN Common 91,105	William G. Hairston, III	SOUTHERN Common		
Charles D. McCrary SOUTHERN Common 177,749	Charles D. McCrary	SOUTHERN Common	177,749	
David M. Ratcliffe SOUTHERN Common 253,807		SOUTHERN Common		
Jack D. Woodard SOUTHERN Common 127,411				
H. L. Sumner, Jr. SOUTHERN Common 51,209	,			
James B. Beasley, Jr.SOUTHERN Common52,892Jeffrey T. GasserSOUTHERN Common25,305				
Jeffrey T. Gasser SOUTHERN Common 25,305	Jerriey 1. Gasser	POOTUERN COUMON	23,303	
The directors, nominees and executive officers	,			
of Southern Nuclear				
as a Group SOUTHERN Common 1,565,994 shares		SOUTHERN Common	1,565,994 shares	

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Notes to Item 6, Part III(b):

- (1) As used in these tables, "beneficial ownership" means the sole or shared power to vote, or to direct the voting of, a security, or investment power with respect to a security, or any combination thereof.
- (2) Indicates shares of SOUTHERN's common stock that directors and executive officers have the right to acquire within 60 days
- ITEM 6. OFFICERS AND DIRECTORS. PART III.
  - (c) Contracts and transactions with system companies.

ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page number III-5 and III-6 in the SOUTHERN system's combined Form 10-K for the year ended December 31, 2002.

- (d) Indebtedness to system companies. None.
- (e) Participation in bonus and profit sharing arrangements and other benefits.

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SOUTHERN is incorporated by reference to Executive Compensation in SOUTHERN's definitive Proxy Statement relating to the 2003 annual meeting of stockholders. Also, ALABAMA, GEORGIA, GULF and MISSISSIPPI are incorporated by reference to the Information Statements relating to each of their respective 2003 Annual Meeting of Shareholders. SAVANNAH and SOUTHERN POWER are incorporated by reference to page number III-11 in the SOUTHERN system's combined Form 10-K for the year ended December 31, 2002.

SOUTHERN's Change in Control Plan is applicable to certain of its officers, and individual change in control agreements have been entered into with some of the most highly compensated executive officers of SCS, Southern LINC, Southern Telecom, Southern Management, Southern Company GAS, Southern Nuclear. If an executive is involuntarily terminated, other than for cause, within two years following a change in control of SOUTHERN the agreements provide for:

- o lump sum payment of two or three times annual compensation,  $% \left( 1\right) =\left( 1\right) \left( 1\right$
- o up to five years' coverage under group health and life insurance plans,
- o immediate vesting of all stock options previously granted,
- o payment of any accrued long-term and short-term bonuses and dividend equivalents, and
- o payment of any excise tax liability incurred as a result of payments made under the agreement.
- A SOUTHERN change in control is defined under the agreements as:
- o acquisition of at least 20 percent of the SOUTHERN's stock,
- o a change in the majority of the members of the SOUTHERN's board of directors,
- o a merger or other business combination that results in SOUTHERN's shareholders immediately before the merger owning less than 65 percent of the voting power after the merger, or
- o a sale of substantially all the assets of SOUTHERN.

If a change in control affects only a subsidiary of SOUTHERN, these payments would only be made to executives of the affected subsidiary who are involuntarily terminated as a result of that change in control.

SOUTHERN also provides in its incentive plans for pro-rata payments at not less than target-level performance if a change in control occurs and the plans are not continued or replaced with comparable plans.

On February 28, 1998, SOUTHERN and GEORGIA entered into a Deferred Compensation Agreement with Mr. Franklin. On the fifth anniversary of the Agreement, if still employed by SOUTHERN or one of its subsidiaries, Mr. Franklin will receive the cash value of the number of shares of SOUTHERN common stock that could have been purchased for \$500,000 on February 28, 1998, and on which dividends were reinvested throughout the five-year period. If certain performance goals are met, Mr. Franklin also will receive the estimated income tax expense on the compensation. Mr. Franklin may elect to defer receipt of the award until termination of employment. GEORGIA assigned this agreement to SCS effective July 8, 1999.

On February 23, 1998, SOUTHERN and Southern Nuclear entered into a Deferred Compensation Agreement with Mr. Woodard. On the fifth anniversary of the Agreement, if still employed by SOUTHERN or one of its

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subsidiaries, Mr. Woodard will receive the cash value of the number of shares of SOUTHERN common stock that could have been purchased for \$200,000 on February 23, 1998, and on which dividends were reinvested throughout the five-year period. If certain performance goals are met, Mr. Woodard also will receive the estimated income tax expense on the compensation. Mr. Woodard may elect to defer receipt of the award until termination of employment.

On February 23, 1998, SOUTHERN and Southern Nuclear entered into a Deferred Compensation Agreement with Mr. Hairston. On the fifth anniversary of the Agreement, if still employed by SOUTHERN or one of its subsidiaries, Mr. Hairston will receive the cash value of the number of shares of SOUTHERN common stock that could have been purchased for \$250,000 on February 23, 1998, and on which dividends were reinvested throughout the five-year period. If certain performance goals are met, Mr. Hairston also will receive the estimated income tax expense on the compensation. Mr. Hairston may elect to defer receipt of the award until termination of employment.

(f) Rights to indemnity. Incorporated by reference are the by-laws, for the companies of the SOUTHERN system, contained herein as Exhibits.

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### ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS.

(1) Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any political party, candidate for public office or holder of such office, or any committee or agent thereof.

Accounts Charged, if any, per Books of Disbursing

Name of Company	Name of Recipient or Beneficiary	Purpose	Company

None

SOUTHERN, ALABAMA, GEORGIA, GULF, MISSISSIPPI and SAVANNAH have established political action committees and have incurred certain costs in the administration of these committees in accordance with the provisions of the Federal Election Campaign Act and the Public Utility Holding Company Act.

(2) Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any citizens group or public relations counsel.

The information called for by this item was compiled, and memoranda from each company in the system were received and are being preserved by SOUTHERN, in accordance with the instructions to this item.

Name of Company	Name of Recipient or Beneficiary	Purpose	Accounts if any, pe of Disbursing
ALABAMA	Business Council of Alabama	Dues & Support	
	Edison Electric Institute	Dues	539 <b>,</b> 549 426 <b>,</b> 921
	National Association of Manufacturers	Dues	930,921
	Nature Conservancy of Alabama	Dues & Support	·
	Nuclear Energy Institute	Dues	524
	Public Affairs Research Council of Alabama	Dues & Support	930 <b>,</b> 426
GEORGIA	Atlanta Convention & Visitors Bureau	Dues	930
	Central Atlanta Progress	Dues	930
	Edison Electric Institute	Dues	426 <b>,</b> 930
	Georgia Conservancy	Support	426
			n/a
	National Association of Manufacturers	Dues	930
	Nature Conservancy	Support	426
			n/a
	Nuclear Energy Institute	Dues	524 <b>,</b> 426
	Regional Business Coalition	Dues	930

<sup>\*</sup> This amount was paid by Southern Nuclear and billed to ALABAMA.

<sup>\*\*</sup> Georgia Power Foundation.

<sup>\*\*\*</sup> This amount, which excludes dues billed to joint owners of Plants Hatch and Vogtle, was paid by Southern Nuclear and billed to GEORGIA.

## ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS. (Continued)

Name of Recipient or Beneficiary	Purpose Support Support & Dues Support	912 912 912 912 912 912 426,912
Bay County Economic Development Council - Holmes County Economic Development Council - Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support Support & Dues Support	912 912 912 912 912 912 426,912
Bay County Economic Development Council - Holmes County Economic Development Council - Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support	912 912 912 912 912 426,912
Economic Development Council - Holmes County Economic Development Council - Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support	912 912 912 912 912 426,912
Holmes County Economic Development Council - Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support & Dues Support & Dues Support	912 912 912 426,912
Economic Development Council - Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support & Dues Support & Dues Support	912 912 912 426,912
Okaloosa County Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support & Dues Support	912 912 426,912
Economic Development Council - TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support & Dues Support	912 912 426,912
TEAM Santa Rosa Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support	912 426 <b>,</b> 912
Chamber of Commerce - Florida Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support & Dues Support	912 426 <b>,</b> 912
Chamber of Commerce - Pensacola Chamber of Commerce - Washington County	Support & Dues Support	426 <b>,</b> 912
Chamber of Commerce - Washington County	Support & Dues Support	·
		010
		912
Edison Electric Institute	Dues	426 <b>,</b> 921
Enterprise Florida	Support	912
Florida's Great Northwest	Support & Dues	912
Foundation for the Future	Support	912
University of West Florida	Support	912
Other Economic Development Councils/	* *	I
Activity Groups (9 Beneficiaries)	Support & Dues	921 <b>,</b> 930
Center for Public Utilities at New Mexico		
State University	Dues	426
Coastal Conservation Association/Mississippi	Dues	426
Edison Electric Institute	Dues	426,930
Equal Employment Advisory Council	Dues	930
Land Trust for the Mississippi Coastal Plain	Dues	426
Mississippi Economic Council	Dues	426,930
Mississippi Gulf Coast Economic		•
Development Council	Dues	426,930
-	Dues	426,930
	Dues	426
		426
		426,930
		426, 330
	Enterprise Florida Florida's Great Northwest Foundation for the Future University of West Florida Other Economic Development Councils/ Activity Groups (9 Beneficiaries)  Center for Public Utilities at New Mexico State University Coastal Conservation Association/Mississippi Edison Electric Institute Equal Employment Advisory Council Land Trust for the Mississippi Coastal Plain Mississippi Economic Council Mississippi Gulf Coast Economic	Edison Electric Institute Enterprise Florida Enterprise Florida Elorida's Great Northwest Foundation for the Future University of West Florida Enterprise Economic Development Councils/ Activity Groups (9 Beneficiaries) Electric For Public Utilities at New Mexico State University Electric Institute Electric Institute Electric Institute Electric Institute Electric Institute Electric Employment Advisory Council Electric For the Mississippi Coastal Plain Electric Electri

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### ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS. (Continued)

			if any,
			of Dis
Name of Company	Name of Recipient or Beneficiary	Purpose	Com

SAVANNAH Association of County Commissioners

Accoun

of Georgia	Dues	930
Business, Education and Technology		
Alliance of Southeast Georgia	Dues	930
Coastal Beta	Dues	930
Edison Electric Institute	Dues	426,930
Georgia Conservancy	Support	426
Georgia Economic Developers Association	Dues	930
Georgians for Better Transportation	Dues	930
Georgia Municipal Association	Dues	426
Leadership Southeast Georgia	Dues	930
Nature Conservancy	Support	426
North American Energy Standards Board	Membership	426
Savannah Area Tourism Leadership Council	Membership	930
Southeastern Electrification Council	Membership	930
Other Economic Development Councils/		
Activity Groups (4 Beneficiaries)	Membership & Dues	930

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## ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS.

#### PART I.

Transactions (1)	Serving Company (2)	Receiving Company (3)	Compensation (4)	Contrac (5)
(Note)	(Note)	Southern LINC	(Note)	(Note
(Note)	(Note)	Southern Management	(Note)	(Note
Sublease of railcars	ALABAMA	SAVANNAH	\$28,601	
Sublease of railcars	SAVANNAH	GEORGIA	\$439 <b>,</b> 692	
Sublease of railcars	ALABAMA	MISSISSIPPI	\$33,597	
Sublease of railcars	GEORGIA	MISSISSIPPI	\$190 <b>,</b> 660	
Sublease of railcars	GEORGIA	SAVANNAH	\$542,368	ļ
Sublease of railcars	SAVANNAH	GULF	\$98,490	
Sublease of railcars	MISSISSIPPI	GEORGIA	\$190,660	
Sublease of railcars	MISSISSIPPI	ALABAMA	\$33,596	
Sublease of railcars	MISSISSIPPI	SAVANNAH	\$2,062	
			• •	

#### Note:

The Serving Company leased the cars; the Receiving Company owns the cars and the Compensation is the amount paid to the Receiving Company for use of the cars.

Southern LINC and Southern Management have agreements with SCS, ALABAMA, GEORGIA, GULF, MISSISSIPPI and SAVANNAH pursuant to which Southern LINC and Southern Management reimburse each of such companies for the full cost of services, personnel and facilities provided to Southern LINC and Southern Management.

Pursuant to such agreements, during 2002 the total reimbursements to SCS, ALABAMA, GEORGIA, GULF, MISSISSIPPI and SAVANNAH from Southern LINC were \$37,219,088; \$2,060,995; \$1,059,071; \$147,040; \$125,747; and \$20,603, respectively; and from Southern Management were \$1,497,393, \$460,064, \$94,519; \$658,486; none and \$16,351, respectively. Southern Management in 2002 also reimbursed SCES LLC \$104,512 for the full cost of services, personnel and facilities.

Southern Company GAS during 2002 also reimbursed GEORGIA and SCS for certain services which were furnished , at cost in the amounts of \$262,718 and \$5,917,010, respectively.

PART II.

None.

PART III.

None.

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#### ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

PART I(a) PART I(b) Key terms:	See Item 6 - Part I for the name  EWG means Exempt Wholesale General FUCO means Foreign Utility Compans SPS means Special Purpose Subsidit IS means Intermediate Subsidiary	ator ny	pany, its location and b	ousiness addr
COMPANY		EWG,	OWNERSHIP	% OWNED
		FUCO, SPS, IS		
SE Finance Capita	al Corporation II (See Note 1)	SPS	Holdings, Inc.	100%
SE Finance Capita	al Corporation (See Note 1)		SE Finance Capital Corporation II.	
	Finance Company, Inc. (See Note 1)		Corporation	
EPZ Lease, Inc.		IS	Southern Energy Finance Company, Inc.	100%
EPZ Lease, LLC			EPZ Lease, Inc. Southern Energy	99% 1%

Finance Company, Inc.

EPZ Lease Holding A, LLC	IS	EPZ Lease,LLC EPZ Lease, Inc.	99% 1%
EPZ Lease Holding B, LLC	IS	EPZ Lease, LLC EPZ Lease, Inc.	99% 1%
EPZ Lease Holding C, LLC	IS	EPZ Lease, LLC EPZ Lease, Inc.	99%
EPZ Lease Trust A	FUCO	EPZ Lease Holding A, LLC	100%
EPZ Lease Trust B	FUCO	EPZ Lease Holding B,	100%
EPZ Lease Trust C	FUCO	EPZ Lease Holding C,	100%
Southern Company Capital Funding, Inc.	IS	Southern Company Holdings, Inc.	100%
Southern Company Capital Trust IV	SPS	Southern Company Capital Funding, Inc.	100%
Southern Company Capital Trust V	SPS	Southern Company Capital Funding, Inc.	100%
Southern Company Capital Trust VI	SPS	Southern Company Capital Funding, Inc.	100%

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ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES PART I(b)

COMPANY	EWG, FUCO, SPS IS	OWNERSHIP ER	% OWNED
Dutch Gas Lease, Inc.	IS	Southern Energy Finance Company, Inc.	100%
Dutch Gas Lease, LLC	IS		99%
Dutch Gas Lease Holding A, L.L.C.	IS	Dutch Gas Lease, L.L.C.	100%
Dutch Gas Lease Trust A	FUCO	Dutch Gas Lease Holding A, L.L.C.	100%

Dutch Gas Lease Holding B, L.L.C.	IS	Dutch Gas Lease,	100%
Dutch Gas Lease Trust B	FUCO	Dutch Gas Lease Holding B. L.L.C.	100%
Dutch Gas Lease Holding C, L.L.C.	IS	Dutch Gas Lease, L.L.C.	100%
Dutch Gas Lease Trust C	FUCO	Dutch Gas Lease Holding C, L.L.C.	100%
NUON Lease, Inc.	IS	Southern Energy Finance Company, Inc.	100%
NUON Lease Holding D, L.L.C.	IS	NUON Lease, Inc.	100%
NUON Lease Trust D	FUCO	NUON Lease Holding D, L.L.C.	100%
NUON Lease Holding E, L.L.C.	IS	NUON Lease, Inc.	100%
NUON Lease Trust E	FUCO	NUON Lease Holding E, L.L.C.	100%
NUON Lease Holding F, L.L.C.	IS	NUON Lease, Inc.	100%
NUON Lease Trust F	FUCO	NUON Lease Holding F, L.L.C.	100%
GAMOG Lease, Inc.	IS	Southern Energy Finance Company, Inc.	100%
GAMOG Lease Holding G, L.L.C.	IS	Gamog Lease, Inc.	100%
GAMOG Lease Trust G	FUCO	Gamog Lease Holding G,	100%
GAMOG Lease Holding H, L.L.C.	IS	Gamog Lease, Inc.	100%
GAMOG Lease Trust H	FUCO	Gamog Lease Holding H,	100%
GAMOG Lease Holding I, L.L.C.	IS	Gamog Lease, Inc.	100%
GAMOG Lease Trust I	FUCO	Gamog Lease Holding I,	100%

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SPS IS ER

Southern Company-Florida LLC

EWG Southern Power Company

Southern Company Holdings, Inc.

SPS SOUTHERN

100%

SE Choctaw, Inc.

IS SE Finance Capital Corporation II

SE Choctaw LLC

EWG SE Choctaw, Inc.

100%

SOUTHERN's aggregate investment as defined under Rules 53 and 58 in EWGs and FUCOs at December 31, 2002 was \$325,947,237.

#### NOTE 1

SOUTHERN has executed limited keep-well commitments whereby SOUTHERN would be required to make capital contributions to SE Finance Capital Corporation II, SE Finance Capital Corp. or to Southern Energy Finance Company, Inc. in the event of a shortfall in the scheduled debt service resulting from certain changes in the payments due from SOUTHERN under the Southern Company Income Tax Allocation Agreement. The maximum potential capital contribution required under these commitments is the unamortized balance of the related loans, which totaled approximately \$416.1 million as of December 31, 2002.

#### NOTE 2

As discussed in SOUTHERN's Application on Form U-1 (File No. 70-9727) relating to the spin-off of Mirant, SOUTHERN and Mirant reorganized certain energy-related and FUCO activities and Mirant completed a tax-free distribution to SOUTHERN of these activities on March 5, 2001 (the "Mini-Spin"). On April 2, 2001, SOUTHERN completed the spin-off of its remaining ownership interest in Mirant to SOUTHERN's shareholders. Therefore, the four indirect subsidiaries (EPZ Lease, Inc., Dutch Gas Lease, Inc., GAMOG Lease, Inc. and NUON Lease, Inc.) obtained through the Mini-Spin are the only remaining FUCOs held by SOUTHERN. Although it now owns all of the equity in these companies as a result of the Mini-Spin, SOUTHERN has no direct or indirect investment or any aggregate investment within the meaning of Rule 53 in these FUCOs.

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ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES PART I(c)

COMPANIES DEBT TO EQUITY

SE Finance Capital Corporation II SE Finance Capital Corporation

2.1

2.2

Southern Energy Finance Company, Inc. 0.5 EPZ Lease, Inc. EPZ Lease, LLC EPZ Lease Holdings A, LLC EPZ Lease Trust A EPZ Lease Holdings B LLC EPZ Lease Trust B EPZ Lease Holdings C LLC EPZ Lease Trust C Dutch Gas Lease, Inc. Dutch Gas Lease, LLC Dutch Gas Lease Holdings A, LLC Dutch Gas Lease Trust A Dutch Gas Lease Holdings B LLC Dutch Gas Lease Trust B Dutch Gas Lease Holdings C LLC Dutch Gas Lease Trust C GAMOG Lease, Inc. GAMOG Lease Holdings A, LLC GAMOG Lease Trust A GAMOG Lease Holdings B, LLC GAMOG Lease Trust B GAMOG Lease Holdings C, LLC GAMOG Lease Trust C Nuon Lease, Inc. Nuon Lease Holdings D, LLC Nuon Lease Trust D Nuon Lease Holdings E, LLC Nuon Lease Trust E Nuon Lease Holdings F, LLC Nuon Lease Trust F Southern Company-Florida LLC 0 SE Choctaw LLC

PART I(d)

None.

PART II

Exhibits G and H, submitted with this filing, are being incorporated by reference.

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ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES PART III

SOUTHERN's aggregate investment in EWGs and FUCOs at December 31, 2002 is as follows:

	Total1	Equity (1)	Debt
	(in thousands)		
Investment In EWGs & FUCOs (A)	\$325 <b>,</b> 947	\$253 <b>,</b> 486	-

\$6,484,537

\$6,188,088

\$210,488

(B) Total Domestic Public - Utility

Subsidiaries