REMINGTON OIL & GAS CORP
Form 10-Q
April 29, 2005

Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington DC 20549
Form 10-Q

(Mark One)

þ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended March 31, 2005

OR

o **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to

Commission file number 1-11516
REMINGTON OIL AND GAS CORPORATION
(Exact name of registrant as specified in its charter)

Delaware	**75-2369148**
(State or other jurisdiction of incorporation or organization)	*(IRS employer identification no.)*

8201 Preston Road, Suite 600, Dallas, Texas 75225-6211
(Address of principal executive offices)
(Zip code)
(214) 210-2650
(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes þ No o

Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Exchange Act). Yes þ No o

There were 28,494,075 outstanding shares of Common Stock, $0.01 par value, on April 27, 2005.

Remington Oil and Gas Corporation
Index

PART I FINANCIAL INFORMATION	
Item 1. Financial Statements	2
Condensed Consolidated Balance Sheets	2
Condensed Consolidated Statements of Income	3
Condensed Consolidated Statements of Cash Flows	4

Notes to Condensed Consolidated Financial Statements 5
Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations 8
Item 3. Quantitative and Qualitative Disclosures about Market Risk 10
Item 4. Controls and Procedures 10
PART II OTHER INFORMATION
Item 1. Legal Proceedings 11
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds 11
Item 3. Defaults upon Senior Securities 11
Item 4. Submission of Matters to a Vote of Security Holders 11
Item 5. Other Information 11
Item 6. Exhibits 11
SIGNATURES 13
CERTIFICATIONS 17
1st Amendment to 2004 Stock Incentive Plan
Form of Restricted Stock Agreement
Form of Restricted Stock Agreement
Executive Severance Plan
Executive Severance Plan
Certification of James A. Watt, Pursuant to Section 302
Certification of Frank T. Smith, Jr., Pursuant to Section 302
Certification of James A. Watt, Pursuant to Section 906
Certification of Frank T. Smith, Jr., Pursuant to Section 906

Table of Contents

PART I FINANCIAL INFORMATION

Item 1. ***Financial Statements***

Remington Oil and Gas Corporation
Condensed Consolidated Balance Sheets

	March 31, 2005	December 31, 2004
	(Unaudited) (In thousands, except share data)	
Assets		
Current assets		
Cash and cash equivalents	$ 62,911	$ 58,659
Accounts receivable	55,899	49,582
Prepaid expenses and other current assets	5,575	5,199
Total current assets	124,385	113,440
Properties		
Oil and gas properties (successful-efforts method)	782,663	744,215
Other properties	3,408	3,145
Accumulated depreciation, depletion and amortization	(425,330)	(409,591)
Total properties	360,741	337,769
Other assets	1,891	1,905
Total assets	$ 487,017	$ 453,114
Liabilities and stockholders equity		
Current liabilities		
Accounts payable and accrued liabilities	$ 69,757	$ 69,339
Total current liabilities	69,757	69,339
Long-term liabilities		
Asset retirement obligation	17,644	16,030
Deferred income taxes	59,236	53,785
Total long-term liabilities	76,880	69,815
Total liabilities	146,637	139,154
Commitments and contingencies (Note 6)		
Stockholders equity		

Preferred stock, $.01 par value, 25,000,000 shares authorized, no shares outstanding				
Common stock, $.01 par value, 100,000,000 shares authorized, 28,509,597 shares issued and 28,475,238 shares outstanding in 2005, 27,883,698 shares issued and 27,849,339 shares outstanding in 2004		285		279
Additional paid-in capital		143,071		132,334
Restricted common stock		5,963		6,749
Unearned compensation		(5,165)		(5,593)
Retained earnings		196,226		180,191
Total stockholders equity		340,380		313,960
Total liabilities and stockholders equity	$	487,017	$	453,114

See accompanying Notes to Condensed Consolidated Financial Statements.

Table of Contents

Remington Oil and Gas Corporation
Condensed Consolidated Statements of Income

	Three Months Ended March 31,	
	2005	**2004**
	(Unaudited) (In thousands, except per share amounts)	
Revenues		
Gas sales	$ 40,390	$ 32,114
Oil sales	19,081	13,943
Other income	315	106
Total revenues	59,786	46,163
Costs and expenses		
Operating	5,912	6,048
Exploration	10,385	5,528
Depreciation, depletion and amortization	16,011	15,146
Impairment expense	297	236
General and administrative	2,121	1,922
Interest and financing	198	228
Total costs and expenses	34,924	29,108
Income before income taxes	24,862	17,055
Income tax expense	8,827	6,054
Net income	$ 16,035	$ 11,001
Basic income per share	$ 0.57	$ 0.41
Diluted income per share	$ 0.56	$ 0.39

See accompanying Notes to Condensed Consolidated Financial Statements.

Table of Contents

Remington Oil and Gas Corporation
Condensed Consolidated Statements of Cash Flows

	Three Months Ended March 31,	
	2005	**2004**
	(Unaudited) (In thousands)	
Cash flow provided by operations		
Net income	$ 16,035	$ 11,001
Adjustments to reconcile net income		
Depreciation, depletion and amortization	16,011	15,146
Deferred income taxes	5,451	6,054
Amortization of deferred charges	46	46
Dry hole costs	9,049	5,619
Impairment costs	297	236
Cash paid for dismantlement	(243)	(22)
Stock based compensation	512	362
Tax benefit from exercise of stock options	3,376	
Changes in working capital		
(Increase) in accounts receivable	(5,646)	(6,754)
Decrease (increase) in prepaid expenses and other current assets	49	(387)
Increase (decrease) in accounts payable and accrued expenses	418	(1,839)
Net cash flow provided by operations	45,355	29,462
Cash from investing activities		
Capital expenditures	(47,600)	(30,727)
Net cash (used in) investing activities	(47,600)	(30,727)
Cash from financing activities		
Payments on notes payable and other long-term payables		(8,000)
Common stock issued	6,833	162
Purchase of treasury stock	(336)	(236)
Net cash provided by (used in) financing activities	6,497	(8,074)
Net (decrease) in cash and cash equivalents	4,252	(9,339)
Cash and cash equivalents at beginning of period	58,659	31,408
Cash and cash equivalents at end of period	$ 62,911	$ 22,069

See accompanying Notes to Condensed Consolidated Financial Statements.

Table of Contents

Remington Oil and Gas Corporation
Notes to Condensed Consolidated Financial Statements

Note 1. Accounting Policies and Basis of Presentation

Remington Oil and Gas Corporation is an independent oil and gas exploration and production company incorporated in Delaware. Our oil and gas properties are located in the offshore Gulf of Mexico and the onshore Gulf Coast.

We prepared these financial statements according to the instructions for Form 10-Q. Therefore, the financial statements do not include all disclosures required by generally accepted accounting principles. However, we have recorded all transactions and adjustments necessary to fairly present the financial statements included in this Form 10-Q. The adjustments made are normal and recurring. The following notes describe only the material changes in accounting policies, account details, or financial statement notes during the first three months of 2005. Therefore, please read these financial statements and notes to the financial statements together with the audited financial statements and notes to financial statements in our 2004 Form 10-K/A. The income statements for the three months ended March 31, 2005, cannot necessarily be used to project results for the full year. We have made certain reclassifications to prior year financial statements in order to conform to current year presentations.

New Accounting Standard

In December 2004, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 123 (revised 2004), Share-Based Payment (SFAS 123(R)), which is a revision of Statement of Financial Accounting Standards No. 123, Accounting for Stock-Based Compensation (SFAS 123). SFAS 123(R) supersedes Accounting Principles Board Opinion No. 25, Accounting for Stock Issued to Employees (APB 25) and amends Statement of Financial Accounting Standards No. 95, Statement of Cash Flows . Generally, the approach in SFAS 123(R) is similar to the approach described in SFAS 123. However, SFAS 123(R) will require all share-based payments to employees, including grants of employee stock options, to be recognized in our Consolidated Statements of Income, based on their fair values. Pro forma disclosure will no longer be an alternative. SFAS 123(R) will be effective January 1, 2006 and permits us to adopt its requirements using one of two methods:

A modified prospective method in which compensation cost is recognized beginning with the effective date based on the requirements of SFAS 123(R) for all share-based payments granted after the effective date and based on the requirements of SFAS 123 for all awards granted to employees prior to the adoption date of SFAS 123(R) that remain unvested on the adoption date.

A modified retrospective method which includes the requirements of the modified prospective method described above, but also permits entities to restate either all prior periods presented or prior interim periods of the year of adoption based on the amounts previously recognized under SFAS 123 for purposes of pro forma disclosures.

We have elected to adopt the provisions of using the modified prospective method. As permitted by SFAS 123, we currently account for share-based payments to employees using the intrinsic value method prescribed by APB 25 and related interpretations. Therefore, we do not recognize compensation expenses associated with employee stock options. Currently, since all of our outstanding stock options have vested prior to the adoption of SFAS 123(R), we will not recognize any expenses associated with these prior stock option grants. However, the adoption of SFAS 123(R) fair value method could have a significant impact on our future results of operations for future stock or stock option grants but no impact on the our overall financial position. Had we adopted SFAS 123(R) in prior periods, the impact would have approximated the impact of SFAS 123 as described in the pro forma net income and income per share disclosures. The adoption of SFAS 123(R) will have no effect on our outstanding stock grant awards.

SFAS 123(R) also requires the tax benefits in excess of recognized compensation expenses to be reported as a financing cash flow, rather than as an operating cash flow as required under current literature. This

Table of Contents

Remington Oil and Gas Corporation
Notes to Condensed Consolidated Financial Statements (Continued)

requirement may reduce our future cash provided by operating activities and increase future cash provided by financing activities, to the extent of associated tax benefits that may be realized in the future. While we cannot estimate what those amounts will be in the future (because they depend on, among other things, when employees exercise stock options), the amount of operating cash flows from such excess tax deductions were $3.4 million during the first quarter ended March 31, 2005.

Note 2. Net Income per Share

	Three Months Ended March 31,	
	2005	**2004**
	(In thousands, except per share amounts)	
Net income	$ 16,035	$ 11,001
Basic income per share	$ 0.57	$ 0.41
Diluted income per share	$ 0.56	$ 0.39
Weighted average common stock	28,045	26,975
Dilutive stock options outstanding (treasury stock method)	529	991
Restricted common stock grant	264	195
Total weighted average common shares for diluted income per share	28,838	28,161

Note 3. Stock Based Compensation

The following table summarizes relevant information as to the reported results under our intrinsic value method of accounting for stock awards; with supplemental information as if the fair value recognition provisions of SFAS No. 123 had been applied:

	Three Months Ended March 31,	
	2005	**2004**
	(In thousands, except per share amounts)	
As reported:		
Net income	$ 16,035	$ 11,001
Basic income per share	$ 0.57	$ 0.41
Diluted income per share	$ 0.56	$ 0.39
Stock based compensation (net of tax at statutory rate of 35%) included in net income as reported	$ 329	$ 235
	$ 329	$ 941

Stock based compensation (net of tax at statutory rate of 35%) if using the fair value method as applied to all awards		
Pro forma (if using the fair value method applied to all awards):		
Net income	$ 16,035	$ 10,295
Basic income per share	$ 0.57	$ 0.38
Diluted income per share	$ 0.56	$ 0.37
Weighted average shares used in computation		
Basic	28,045	26,975
Diluted	28,838	28,161

Table of Contents

Remington Oil and Gas Corporation
Notes to Condensed Consolidated Financial Statements (Continued)

Note 4. Pension Benefits

Components of Net Periodic Pension Benefit Cost.

	Three Months Ended March 31,	
	2005	**2004**
	(In thousands)	
Service cost	$ 136	$ 148
Interest cost on projected benefit obligation	96	93
Expected return on plan assets	(128)	(118)
Recognized net actuarial loss	24	39
Amortization of prior service costs	1	1
Net periodic pension benefit costs	$ 129	$ 163

Employer Contributions

We disclosed in our financial statements for the year ended December 31, 2004, that we do not expect to make a contribution to the plans in 2005. During the three months ended March 31, 2005, we made no contributions to the plans. At this time we do not expect to make a contribution for 2005.

Note 5. Notes Payable

As of March 31, 2005, our credit facility of $150.0 million had a borrowing base of $100.0 million. Interest only is payable quarterly through May 3, 2006, at which time the line expires and all principal becomes due, unless the line is extended or renegotiated. We currently have no outstanding balance borrowed under the facility. The banks review the borrowing base semi-annually and may decrease or propose an increase in the borrowing base relative to a redetermined estimate of proved oil and gas reserves. Our oil and gas properties are pledged as collateral for the line of credit. Additionally, we have agreed not to pay dividends.

Note 6. Contingencies

We have no material pending legal proceedings.

Note 7. Subsequent Event

On April 13, 2005, The Board of Directors pursuant to the 2004 Stock Incentive Plan approved a restricted stock grant for employees and Non-Employee directors totaling 665,000 shares.

The vesting schedule under the April 2005 restricted stock grant is as follows:

April 13, 2006	0%
April 13, 2007	0%
April 13, 2008	25%
April 13, 2009	25%
April 13, 2010	50%

In addition, vesting of the grant may be accelerated in accordance with the grant agreements executed by the Company and each grantee.

Shares issued pursuant to the April 2005 stock grants are subject to the execution of a written grant agreement and shall bear a restrictive legend until such time as the shares vest. Prior to vesting, the grantee shall have the right to

vote the shares and receive any dividends. Such rights, however, will cease in the event the grantee s service with us is terminated under conditions which do not cause an accelerated vesting of the grant shares.

Table of Contents

Item 2. ***Management s Discussion and Analysis of Financial Condition and Results of Operations***

The following discussion will assist in understanding our financial position and results of operations. The information below should be read in conjunction with the financial statements, the related notes to financial statements, and our Form 10-K/ A for the year ended December 31, 2004.

Our discussion contains both historical and forward-looking information. We assess the risks and uncertainties about our business, long-term strategy, and financial condition before we make any forward-looking statements, but we cannot guarantee that our assessment is accurate or that our goals and projections can or will be met. Statements concerning results of future exploration, exploitation, development and acquisition expenditures as well as expense and reserve levels are forward-looking statements. We make assumptions about commodity prices, drilling results, production costs, administrative expenses, and interest costs that we believe are reasonable based on currently available information.

This discussion is primarily an update to the Management s Discussion and Analysis of Financial Condition and Results of Operations included in our 2004 Form 10-K/ A. We recommend that you read this discussion in conjunction with that Form 10-K/ A.

Our long-term strategy is to increase our oil and gas reserves and production while keeping our finding and development costs and operating costs (on a per Mcf equivalent (Mcfe) basis) competitive with our industry peers. We implement this strategy through drilling exploratory and development wells from our inventory of available prospects that we have evaluated for geologic and mechanical risk and future reserve potential. Our drilling program will contain some high risk/high reserve potential opportunities as well as some lower risk/lower reserve potential opportunities, in order to achieve a balanced program of reserve and production growth. Success of this strategy is contingent on various risk factors, as discussed in our filings with the Securities and Exchange Commission.

Liquidity and Capital Resources

On March 31, 2005, our current assets exceeded our current liabilities by $54.6 million. Our current ratio was 1.78 to 1. From December 31, 2004, to March 31, 2005, our current assets increased by $10.9 million due primarily to increased cash and cash equivalents and increased accounts receivable.

Cash flow from operations increased by $15.9 million, or 54%, primarily because of higher oil and gas revenues during the first quarter of 2005 compared to the first quarter of 2004. Gas sales increased by $8.3 million, or 26%, and oil sales increased by $5.1 million, or 37%. The increases in sales revenue related primarily to higher gas production and higher average oil and gas prices during the first quarter of 2005.

During the first quarter of 2005, our capital expenditures totaled $47.6 million primarily in the Gulf of Mexico where we incurred costs to drill and complete wells and fabricate and install new platforms and facilities. We have budgeted $144.6 million for capital expenditures during 2005. This capital and exploration budget includes $78.8 million for 28 exploratory wells, $41.3 million for offshore platforms and development drilling, and $24.5 million for workovers and property and seismic acquisitions. Our capital budget assumes no exploratory completions or follow-up development activities on new discoveries. If we continue historical success rates, our budget will increase to $200.0 million to $225.0 million for the full year. We expect that our cash, estimated future cash flow from operations, and available bank line of credit will be adequate to fund these expenditures for the remainder of 2005.

As of March 31, 2005, our credit facility of $150.0 million had a borrowing base of $100.0 million. Currently, we have nothing borrowed under the facility. The banks review the borrowing base semi-annually and, at their discretion, may decrease or propose an increase to the borrowing base relative to a re-determined estimate of proved oil and gas reserves. Our oil and gas properties are pledged as collateral for the line of credit. Additionally, we have agreed not to pay dividends. The most significant financial covenants in the line of credit include maintaining a minimum current ratio (as defined in the credit agreement) of 1.0 to 1.0, a minimum tangible net worth of $85.0 million plus 50% of net income (accumulated from the inception of the agreement) and 100% of any non-redeemable preferred or common stock offerings, and interest coverage of 3.0 to 1.0. We are currently in compliance with these financial covenants. If we do not comply with these

Table of Contents

covenants on a continuing basis, the lenders have the right to refuse to advance additional funds under the facility and/or declare any outstanding principal and interest immediately due and payable.

On June 19, 2003, we filed a shelf registration statement to issue up to $200.0 million of common stock, debt securities, preferred stock, and/or warrants. The SEC declared the shelf registration statement effective December 18, 2003. We have not drawn on the shelf offering. Generally, the shelf is effective for two years from the effective date.

Results of Operations

Net income for the first quarter of 2005 was $16.0 million or $0.57 basic income per share and $0.56 diluted income per share, compared to net income for the first quarter of 2004 of $11.0 million, or $0.41 basic income per share and $0.39 diluted income per share. Net income increased primarily because of higher oil and gas revenues. The following table reflects oil and gas revenues, production, and prices during the first quarter of 2005 compared to the first quarter of 2004.

	Three Months Ended March 31,		
	2005	% Increase (Decrease)	2004
	(Dollars in thousands, except unit prices)		
Gas production volume (MMcf)	6,176	10%	5,592
Gas sales revenue	$ 40,390	26%	$ 32,114
Price per Mcf	$ 6.54	14%	$ 5.74
Increase (decrease) in gas sales revenue due to:			
Change in prices	$ 4,474		
Change in production volume	3,802		
Total increase in gas sales revenue	$ 8,276		
Oil production volume (MBbls)	405	(2)%	413
Oil sales revenue	$ 19,081	37%	$ 13,943
Price per barrel	$ 47.11	40%	$ 33.76
Increase (decrease) in oil sales revenue due to:			
Change in prices	$ 5,513		
Change in production volume	(375)		
Total increase in oil sales revenue	$ 5,138		
Total production Mcfe	8,606	7%	8,070
Price per Mcfe	$ 6.91	21%	$ 5.71

Gas sales revenue increased by $8.3 million, or 26%, because total gas production increased by 0.5 Bcf, or 10%. Production from several new offshore properties in the Gulf of Mexico increased by 0.7 Bcf, partially offset by lower onshore Gulf Coast production. Average gas prices increased by $0.80 per Mcf or 14%. Oil sales revenue increased by $5.1 million, or 37%, because of higher average oil prices partially offset by slightly lower oil production. The decrease in oil production came primarily from our onshore Gulf Coast properties. Average oil prices increased by 40% or by $13.35 per barrel.

Table of Contents

The following table presents certain expense items per Mcf equivalent (Mcfe) of production. (Barrels of oil are converted to Mcfe at a ratio of one barrel equals six Mcf.)

	Three Months Ended March 31,	
	2005	2004
Operating costs and expenses	$ 0.69	$ 0.75
Depreciation, depletion and amortization	$ 1.86	$ 1.88
General and administrative expense*	$ 0.25	$ 0.24
Interest and financing expense	$ 0.02	$ 0.03
* Stock based compensation included in general and administrative expense	$ 0.06	$ 0.04

Operating costs and expenses decreased by 8% to $0.69 per Mcfe in 2005 compared to $0.75 per Mcfe in 2004 primarily due to workover costs incurred during the first quarter of 2004. Depreciation, depletion, and amortization decreased from $1.88 per Mcfe to $1.86 per Mcfe in 2005 reflecting reserve additions during 2004 and lower production from several high cost properties in the Gulf of Mexico. General and administrative expenses did not change significantly at $0.25 per Mcfe for the first quarter of 2005 compared to $0.24 per Mcfe for the first quarter of 2004. Interest and financing costs which include line of credit facility fees decreased to $0.02 per Mcfe, or by 33%, primarily because we have no outstanding debt balance.

Exploration expenses increased by $4.9 million, or 88%, primarily because of higher dry hole costs which totaled $9.0 million for the first quarter of 2005. The most significant contributors to this amount were $1.9 million at Eugene Island 154, $1.8 million for the unsuccessful portion of East Cameron 346 A-12 ST1, and $4.5 million at West Cameron 147. Income tax expense increased to $8.8 million from $6.1 million because of the increase in net income before taxes. Substantially all of this expense is deferred and there were no cash taxes payable for the first quarter of 2005.

Item 3. ***Quantitative and Qualitative Disclosures about Market Risk***

Interest Rate Risk

Our revolving bank line of credit is sensitive to changes in interest rates. At March 31, 2005, we had no outstanding balance borrowed under the credit facility. The interest rate on this debt is based on a premium of 150 to 225 basis points over the London Interbank Offered Rate (Libor). The rate is reset periodically, usually every three months. We have not entered into any interest rate hedging contracts.

Commodity Price Risk

A vast majority of our production is sold on the spot markets. Accordingly, we are at risk for the volatility in the commodity prices inherent in the oil and gas industry.

Item 4. ***Controls and Procedures***

As of the end of the period covered by this report, our management, including our Chief Executive Officer and our Principal Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as defined in Exchange Act Rule 13a-15(e). Based on that evaluation, our management, including the Chief Executive Officer and the Principal Financial Officer, concluded that our disclosure controls and procedures were effective as of the end of the period covered by this report. Further, during the period covered by this report, there was no significant change in internal controls over financial reporting that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

Table of Contents

PART II OTHER INFORMATION

Item 1. ***Legal Proceedings***

We have no material pending legal proceedings.

Item 2. ***Unregistered Sales of Equity Securities and Use of Proceeds***

None

Item 3. ***Defaults upon Senior Securities***

None

Item 4. ***Submission of Matters to a Vote of Security Holders***

None

Item 5. ***Other Information***

None

Item 6. ***Exhibits***

3.1++++	Restated Certificate of Incorporation of Remington Oil and Gas Corporation.
3.3###	By-Laws as amended of Remington Oil and Gas Corporation.
10.1++	Pension Plan of Remington Oil and Gas as Amended and Restated Effective January 1, 2000.
10.2++	Amendment Number One to the Pension Plan of Remington Oil and Gas Corporation.
10.3***	Amendment Number Two to the Pension Plan of Remington Oil and Gas Corporation.
10.4***	Amendment Number Three to the Pension Plan of Remington Oil and Gas Corporation.
10.5+++	Amendment Number Four to the Pension Plan of Remington Oil and Gas Corporation.
10.6*	Box Energy Corporation Severance Plan.
10.7##	Box Energy Corporation 1997 Stock Option Plan. (as amended June 17, 1999 and May 23, 2001)
10.8*	Box Energy Corporation Non-Employee Director Stock Purchase Plan
10.9#	Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and two executive officers.
10.10#	Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and an executive officer.
10.11+	Employment Agreement effective January 31, 2000, by and between Remington Oil and Gas Corporation and James A. Watt.
10.12***	Form of Employment Agreement effective April 30, 2002, by and between Remington Oil and Gas Corporation and an executive officer.
10.13****	Form of Amendment to Employment Agreement by and between Remington Oil and Gas Corporation and each of James A. Watt and an executive officer.
10.14**	Form of Contingent Stock Grant Agreement Directors.
10.15**	Form of Contingent Stock Grant Agreement Employees.
10.16**	Form of Amendment to Contingent Stock Grant Agreement Directors.
10.17**	Form of Amendment to Contingent Stock Grant Agreement Employees.
10.18++++	Remington Oil and Gas Corporation 2004 Stock Incentive Plan.
10.19####	First Amendment to Remington Oil and Gas Corporation 2004 Stock Incentive Plan.
10.20####	Form of Restricted Stock Agreement (Employees).

Table of Contents

10.21####	Form of Restricted Stock Agreement (Non-employee Directors).
10.22####	Remington Oil and Gas Corporation Executive Severance Plan.
10.23####	Remington Oil and Gas Corporation Employee Severance Plan.
31.1####	Certification of James A. Watt, Chief Executive Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2####	Certification of Frank T. Smith Jr., Principal Financial Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1####	Certification of James A. Watt, Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2####	Certification of Frank T. Smith Jr., Principal Financial Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

* Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1997 filed with the Commission on March 30, 1998.

Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 1999 filed with the Commission on November 12, 1999.

\+ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1999 filed with the Commission on March 29, 2000.

** Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2000, filed with the Commission on March 16, 2001.

Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2001 filed with the Commission on November 9, 2001.

++ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2001 filed with the Commission on March 21, 2002.

*** Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the year ended December 31, 2002, filed with the Commission on March 31, 2003.

Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended June 30, 2003, filed with the Commission on August 11, 2003.

+++ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the year ended December 31, 2003, filed with the Commission on March 12, 2004.

**** Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2004, filed with the Commission on October 28, 2004.

++++ Incorporated by reference to the Company s Form 10-K/A (file number 1-11516) for the fiscal year ended December 31, 2004, filed with the Commission on March 17, 2005.

Filed herewith.

12

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

REMINGTON OIL AND GAS CORPORATION
By: /s/ James A. Watt

James A. Watt
Chairman and Chief Executive Officer

Date: April 28, 2005

By: /s/ Frank T. Smith Jr.

Frank T. Smith Jr.
Senior Vice President/ Finance

Date: April 28, 2005

Table of Contents

Index to Exhibits

3.1++++	Restated Certificate of Incorporation of Remington Oil and Gas Corporation.
3.3###	By-Laws as amended of Remington Oil and Gas Corporation.
10.1++	Pension Plan of Remington Oil and Gas as Amended and Restated Effective January 1, 2000.
10.2++	Amendment Number One to the Pension Plan of Remington Oil and Gas Corporation.
10.3***	Amendment Number Two to the Pension Plan of Remington Oil and Gas Corporation.
10.4***	Amendment Number Three to the Pension Plan of Remington Oil and Gas Corporation.
10.5+++	Amendment Number Four to the Pension Plan of Remington Oil and Gas Corporation.
10.6*	Box Energy Corporation Severance Plan.
10.7##	Box Energy Corporation 1997 Stock Option Plan. (as amended June 17, 1999 and May 23, 2001)
10.8*	Box Energy Corporation Non-Employee Director Stock Purchase Plan
10.9#	Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and two executive officers.
10.10#	Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and an executive officer.
10.11+	Employment Agreement effective January 31, 2000, by and between Remington Oil and Gas Corporation and James A. Watt.
10.12***	Form of Employment Agreement effective April 30, 2002, by and between Remington Oil and Gas Corporation and an executive officer.
10.13****	Form of Amendment to Employment Agreement by and between Remington Oil and Gas Corporation and each of James A. Watt and an executive officer.
10.14**	Form of Contingent Stock Grant Agreement Directors.
10.15**	Form of Contingent Stock Grant Agreement Employees.
10.16**	Form of Amendment to Contingent Stock Grant Agreement Directors.
10.17**	Form of Amendment to Contingent Stock Grant Agreement Employees.
10.18++++	Remington Oil and Gas Corporation 2004 Stock Incentive Plan.
10.19####	First Amendment to Remington Oil and Gas Corporation 2004 Stock Incentive Plan.
10.20####	Form of Restricted Stock Agreement (Employees).
10.21####	Form of Restricted Stock Agreement (Non-employee Directors).
10.22####	Remington Oil and Gas Corporation Executive Severance Plan.
10.23####	Remington Oil and Gas Corporation Employee Severance Plan.
31.1####	Certification of James A. Watt, Chief Executive Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2####	Certification of Frank T. Smith Jr., Principal Financial Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1####	Certification of James A. Watt, Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2####	Certification of Frank T. Smith Jr., Principal Financial Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

* Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1997 filed with the Commission on March 30, 1998.

\# Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 1999 filed with the Commission on November 12, 1999.

+ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1999 filed with the Commission on March 29, 2000.

** Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2000, filed with the Commission on March 16, 2001.

Table of Contents

Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2001 filed with the Commission on November 9, 2001.

++ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2001 filed with the Commission on March 21, 2002.

*** Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the year ended December 31, 2002, filed with the Commission on March 31, 2003.

Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended June 30, 2003, filed with the Commission on August 11, 2003.

+++ Incorporated by reference to the Company s Form 10-K (file number 1-11516) for the year ended December 31, 2003, filed with the Commission on March 12, 2004.

**** Incorporated by reference to the Company s Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2004, filed with the Commission on October 28, 2004.

++++ Incorporated by reference to the Company s Form 10-K/A (file number 1-11516) for the fiscal year ended December 31, 2004, filed with the Commission on March 17, 2005.

Filed herewith.